<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

SCHARB;BONE SPRING

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

55610

Permit 268050

			APPLIC	ATION	FOR PERMIT T	O DRILL, RE-	ENTER, DEEPEN	N, PLUGBAC	K, OR ADD	A ZON	E		
	. Operator Name and Address Catena Resources Operating, LLC 2. OGRID Number 328449												
		ia Resources O 2 US Hwy 281 N								3. API Ni	328449		
		ntonio, TX 7825								30-025-46139			
4. Propert	•			5. Prop	erty Name					6. Well No.			
	32572	29			CABLE 19 35 9 STATE COM						002H		
						7. Surf	ace Location						
UL - Lot		Section	Township		Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	M	4	19	S	35E	М	192	S	11	53	W		Lea
						8. Proposed B	ottom Hole Location	n					
UL - Lot		Section	Township		Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	N	16	1	9S	35E	N	100	S	16	550	W		Lea

9. Pool Information

Additional Well Information						
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3872		
16 Multiple	17 Proposed Denth	18 Formation		20 Spud Date		

Ν 20907 Bone Spring 7/1/2019 Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1906	1610	0
Int1	12.25	9.625	40	3896	1250	0
Prod	8.75	5.5	20	20907	3290	3486

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program								
Туре	Working Pressure	Test Pressure	Manufacturer					
Annular	3000	3000	Shaffer					
Double Ram	5000	5000	Shaffer					

knowledge and	belief. I have complied with 19.15.14.9 (A	is true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Robert S	wann	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	rswann@catenares.com		Approved Date:	6/19/2019	Expiration Date: 6/19/2021
Date:	6/18/2019	Phone: 210-775-6993	Conditions of App	proval Attached	·

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DESTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-8178 Fax: (505) 334-8170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (506) 476-3480 Fax: (505) 476-3482 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- API Number	*Pool Code 55610 SCHARB; BONE SPR			
*Property Code	Property Nar Cable 19 35		* Well Number 2H	
TOGRED No. 328449	'Operator Na Catena Resources Op		*Elevation 3872	

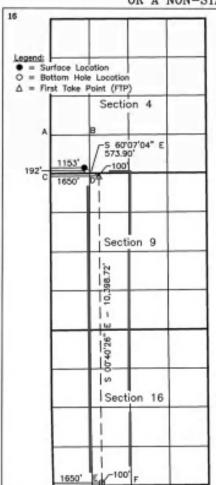
10 Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	19 S	35 E		192	South	1153	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	19 S	35 E		100	South	1650	West	Lea
Dedicated Acres	20		18 Joint or	Infill 54	Consolidation Code	18 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=3000" SURFACE LOCATION SURFACE LOCATION NAD 83 NME NAD 27 NME Y=613272.8 N X=807814.1 E Y=613209.1 N X=768634.0 E LAT.=32.6829412 N LONG.=103.4672307 V LAT.=32.6828177* N W LONG.=103.4667393*) FIRST TAKE POINT NAD 83 NME FIRST TAKE POINT NAD 27 NME Y=612986.9 N Y=612923.2 N X=808311.7 E LAT.=32.6821442 N X=767131.6 E LAT.=32.6820207 N LONG.=103.4656212' W LONG.=103.4651299' 100' FNL, 1650' FWL SEC. 9, T19S, R35E CORNER COORDINATES TABLE NAD 27 NME A - Y= 614314.7 N, X= 765478.8 E B - Y= 614328.8 N, X= 766805.2 E C - Y= 613001.8 N, X= 766811.5 E E - Y= 602422.2 N, X= 766926.8 E F - Y= 602435.3 N, X= 768247.8 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 614378.5 N, X= 806658.9 E B - Y= 614392.6 N, X= 807985.3 E C - Y= 613065.6 N, X= 806661.0 E D - Y= 613062.8 N, X= 807991.7 E E - Y= 602485.6 N, X= 808107.3 E F - Y= 602498.7 N, X= 809428.3 E BOTTOM HOLE LOCATION BOTTOM HOLE LOCATION NAD 83 NME NAD 27 NME Y=602588.9 N X=808434.1 E Y=602525.5 N X=767253.6 E LAT.=32.6535636' N LAT.=32.6534401" N LONG.=103.4654910" W LONG.=103.4650099"

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. and that this organization either owns a working interest or unleased mineral interest in the land including th proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an currer of such a mineral or working interest, or to a voluntary posting agreement or a computarry posting order hereiefore entered by the division.

5-28-19

Signature **BRIAN WOOD**

Printed Name

brian@permitswest.com

E-meil Address

505 466-8120

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4/05/19



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 268050

PERMIT COMMENTS

Operator Name and Address:	API Number:
Catena Resources Operating, LLC [328449]	30-025-46139
18402 US Hwy 281 N	Well:
San Antonio, TX 78259	CABLE 19 35 9 STATE COM #002H

Created By	Comment	Comment Date
pkautz	REJECTED - Operator failed to submit GCP (Gas Capture Plan)	6/17/2019
pkautz	REJECTED - Operator failed to submit GCP (Gas Capture Plan)	6/17/2019

Form APD Conditions

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Permit 268050

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
Catena Resources Operating, LLC [328449]	30-025-46139
18402 US Hwy 281 N	Well:
San Antonio, TX 78259	CABLE 19 35 9 STATE COM #002H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.