

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-07630

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
South Hobbs (G/SA) Unit

8. Well Number: 28

9. OGRID Number: 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: P&A'd

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line

Section 5 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3624' (DF)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Re-enter Plugged Wellbore

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Dig area surrounding plugged well to uncover abandonment marker and access pipe to surface
2. Secure pipe with new wellhead
3. NUBOP and RU coiled tubing unit.
4. Drillout surface plug and check for pressure/flow
5. Contact district office with findings to potentially repair as needed
6. If no issues are found, will plug out per compliance officer to secure wellbore.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 7/25/2019

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: William V. Jones TITLE Engineer DATE 8/8/2019

Conditions of Approval (if any):

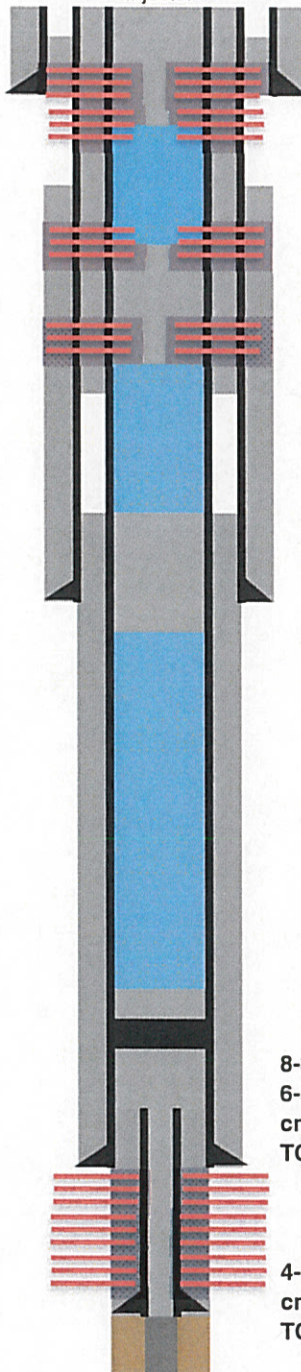


# SHU 028

API# 30-025-07630

TWN 19-S; RNG 38-E

Injector



17-1/2" Hole

13-3/8" 50# @ 212'

cmt'd with 150sx

TOC @ surface (Calc.)

Calculated minimum of 89  
sx assuming full returns

12-1/4" hole

9-5/8" 40# @ 2771'

cmt'd with 300 sx

TOC @ 1209' (Calc.)

Calculated minimum of 532  
sx assuming full returns

8-3/4" hole

6-5/8" 26# @ 3950'

cmt'd with 150 sx

TOC @ 2600' (Calc.)

Calculated minimum of 440 sx  
assuming full returns

4-1/2" 9.5# J55 (3854'-4183')

cmt with 150 sx

TOC @ TOL (Calc.) Minimum volume of 25sx

TD @4226', PBD 4178