Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 30-021-20377 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III – (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM LO - 5847 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Bravo Dome Carbon Dioxide Unit** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 342 1. Type of Well: Oil Well □ Gas Well Other: CO₂ Producer 2. Name of Operator 9. OGRID Number 16696 OXY USA Inc. 3. Address of Operator 10. Pool name or Wildcat Bravo Unit Carbon Dioxide Gas Unit 640 - 96010 P.O. Box 303, Amistad NM 88410 4. Well Location Unit Letter K : 2255 feet from the SOUTH line and 2107 feet from the WEST line Section 34 Township 19N Range 32E NMPM County HARDING 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4643' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A \Box PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box OTHER: EXTEND TEMPORARY ABANDON STATUS OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Request to continue to keep the well in TEMPORARY ABANDON status. Current TUBING surface shut in pressure is 8 psig as of 8/19/2019 and CASING pressure is 0 psig as of same date. CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SET @ 707' CEMENTED WITH 400 SX, CIRCULATED. PRODUCTION: 5 1/2", 5.9 #/FT (FG) + 15.5 #/FT, (STEEL) SET @ 2353' CEMENTED WITH 550 SX, CIRCULATED. TUBING: 2 3/8" FG, SET ON PACKER @ 2257' (8/28/2012) PERFORATED INTERVAL: 2260' - 2310', 4 JSPF. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: SR ENGINEERING ADVISOR DATE 8/20/2019 SIGNATURE Type or print name _AL GIUSSANI_ E-mail address: _alberto_giussani@oxy.com___ PHONE: 806 638 1296___ For State Use Only William V. Jones APPROVED BY: William V. Jones Engineer 20 August 2019 TITLE DATE

Conditions of Approval (if any):