

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 272084 <hr/> WELL API NUMBER 30-025-45781 <hr/> 5. Indicate Type of Lease S <hr/> 6. State Oil & Gas Lease No. <hr/> 7. Lease Name or Unit Agreement Name AIRSTREAM 24 STATE COM
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O	8. Well Number 505H
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC	9. OGRID Number 372165
3. Address of Operator 1001 17th Street Suite 1800, Denver, CO 80202	10. Pool name or Wildcat

4. Well Location
 Unit Letter P : 600 feet from the S line and feet 838 from the E line
 Section 13 Township 22S Range 34E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3524 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Description attached.
 See Attached
 7/22/2019 Spudded well.

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/24/19	Surf	FreshWater	17.5	13.375	54.5	J55	0	1861	1750	1.77	C				N
08/08/19	Int1	Brine	12.25	9.625	40	J55	1821	5639	1400	3.27	C				N
08/28/19	Prod	Brine	8.5	5.5	20	P110	0	20697	3500	3.09	H				N
08/28/19	Prod	Brine	8.75	5.5	20	P110	0	20697	0	0					N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE	Electronically Signed	TITLE	Senior Regulatory Analyst	DATE	9/13/2019
Type or print name	Sarah Ferreyros	E-mail address	Sarah.Ferreyros@cdevinc.com	Telephone No.	720-499-1454

For State Use Only:

APPROVED BY:	Paul F Kautz	TITLE	Geologist	DATE	9/13/2019 1:38:13 PM
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Airstream 24 State Com 505H

8/4/19 test 13-3/8 csg 900# for 30min, good test. **8/8/19** TD 12-1/4 @ 5648. Ran 129jts 9-5/8 J55 40# @ 5639. DV tool @ 2139. **8/9/19** @ 1:45am cmt 1st stage lead 1240sx, 3.27 yield, tail w/160sx, 1.33 yield. No returns during job & didn't get to surface. 6:00am set ECP & opened DV tool, after opening had full returns. Cmt 2nd stage lead w/250sx, 3.27 yield, tail w/75sx, 1.33 yield. No cmt to surface. 10:00am Paul Kautz instructed that if we don't have cmt tied into surface casing to establish an injection rate. 4:00pm ran temp survey & showed TOC @ 2050'. Spoke to Kerry Fortner to establish injection rate. Attempted to pump down backside & pressured up to 500psi after 1/4 bbl pumped. Kerry instructed to move forward with operations to not jeopardize well integrity. WOC 15hrs. Test 9-5/8 1315# for 30 mins, good test. **8/13/19** TD 8-3/4 curve @10,564. KOP@9650. OH Sidetrack, original hole @18,576' in 8-1/2 hole. Sidetrack depth @17,200'. **8/27/19** TD 8-1/2 @20,710MD, 10,372TVD. **8/28/19** ran 460jts 5-1/2 P-110, 20# @20,697. Cmt lead w/900sx, 3.09 yield, tail w/2600sx, 1.24 yield. Circ 155sx. Will test csg on completion rig. **8/29/19** RR.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 272084

DRILLING COMMENTS

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Permit Number: 272084
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
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There are no Comments for this Permit