For State Use Only:

APPROVED BY:

Paul F Kautz

## Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 278907 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-46472 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **OUTLAND WCA STATE UNIT 11** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 005H 2. Name of Operator 9. OGRID Number . CHISHOLM ENERGY OPERATING, LLC 372137 3. Address of Operator 10. Pool name or Wildcat 801 Cherry Street, Fort Worth, TX 76102 4. Well Location . <u>U</u> : <u>125</u> Unit Letter O feet from the S line and feet 1685 from the E 34E NMPM Section Township 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3672 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 12/4/2019 Spudded well. **Casing and Cement Program** Date String Csg Weight Est Dpth Yield Class Pres Open Size Size lb/ft TOC Dpth Held Drop Hole 12/08/19 Surf FreshWater 26 20 94 J-55 0 1665 1789 2.02 С 0 1500 0 Ν 12/08/19 Surf FreshWater 26 20 94 J-55 0 1665 1203 1.33 С 0 1500 0 Ν 12/17/19 Brine 13.375 2150 Int1 17.5 68 J-55 5452 628 2.44 С 1500 Ν 0 12/17/19 Int1 Brine 17.5 13.375 68 J-55 250 5452 603 1.33 С 1500 Ν 0 13.375 1500 12/17/19 Int1 Brine 17.5 68 J-55 0 5452 224 2.43 С 0 0 Ν 12/27/19 Int2 CutBrine 12.25 9.625 40 HCL-80 0 10558 594 2.44 С 0 1500 0 Ν 12/27/19 Int2 CutBrine 12.25 9.625 40 HCL-80 10558 346 1.47 С 1500 0 0 0 Ν 12/27/19 Int2 CutBrine 12.25 9.625 40 HCL-80 0 10558 963 2.43 С 0 1500 0 N OilBasedMud P-110 0 Ν 02/23/20 Prod 7.625 13.5 9400 18971 1315 1.25 Н 0 0 4.5 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ SIGNATURE Electronically Signed TITLE DATE Sr. Regulatory Tech 2/28/2020 E-mail address Type or print name Jennifer Elrod jelrod@chisholmenergy.com Telephone No. 817-953-3728

DATE

2/29/2020 8:52:00 AM

TITLE

Geologist

## Outland WCA State Unit 11-2 5H Work Summary

## Overview:

The casing design for this well is the same as what was submitted originally on the APD down to the 9-5/8" Intermediate 2 Casing Point. While drilling the 8-1/2" lateral we encountered downhole pressure requiring us to increase our fluid weight to 14.3 ppg. The increased fluid weight caused losses downhole and subsequently we had to set a 7-5/8" drilling liner at a depth of 11,714' to cover the loss zone.

After setting the drilling liner, we used a cased hole whipstock to exit the 7-5/8" liner at a depth of 11,600' and were able to drill the 6-1/8" lateral to TD using OBM in the range of 13.9 - 14.1 ppg without any additional losses. After reaching TD @ 18900', 4-1/2" 13.5 # P110 production string was set in the well. Cement was brought to 9,400' in the annulus behind the 4-1/2" casing.

02/20/2020-Drill production hole to 18900'
02/21/2020-Notified OCD of casing run
02/22-02/23/2020-Ran 441 jts of 4.5", 13.5#, P-110 csg set @ 18791' MD
02/23/2020-Notified OCD of 4 1/2" csg cement job; Cement w/1315 sxs Class H cmnt @ 1.25 yield w. est. TOC @ 9400'MD
02/24/2020-Rig Released

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District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Comments

Permit 278907

## **DRILLING COMMENTS**

(	Operator:	OGRID:	
	CHISHOLM ENERGY OPERATING, LLC	372137	
	801 Cherry Street	Permit Number:	
	Fort Worth, TX 76102	278907	
		Permit Type:	
		Drilling	

Comments

Created By	Comment	Comment Date	

There are no Comments for this Permit