

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 280384 WELL API NUMBER 30-015-45379 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name TODD 36 STATE																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: O		8. Well Number 231H																				
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137																				
3. Address of Operator 333 West Sheridan Ave., Oklahoma City, OK 73102		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>S</u> line and feet <u>1629</u> from the <u>W</u> line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM _____ County <u>Eddy</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3504 GR																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Perforations/Tubing</u> ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION SUNDRY 1/27/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 8500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED 6270'. TIH w/pump through frac plug and guns. 1-27-2020-2-16/2020 Perf Bonespring, frac'd 10704-15178, 19 stages, total 544 holes. .37" hole size. Frac totals 6657069 LBS PROP, 108941 BBLs FLUID, ND frac, MIRU PU, NU BOP, DO plugs & CO to landing collar/PBTD 7/8/2019: 15188' MD, 10564.7' TVD CHC, FWB, ND BOP. Ready to produce: 4-6-2020 Tubing: 3/20/2020, set @ 10091', 2-7/8", L-80, 303 jnts, packer set @ 10073.6																						
Perforations																						
TOP 10704	BOT 15178	Open Hole Y	Shots/ft 544	Shot Size 0.37	Material	Stimulation Frac	Amount 6657069															
Tubing																						
SAND DUNES;BONE SPRING, SOUTH , 53805																						
Tubing Size 2.875	Type L-80	Depth Set 10091	Packer Set 10073																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																						
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Supervisor Land</u>	DATE	<u>4/13/2020</u>																	
Type or print name	<u>Jeff Walla</u>	E-mail address	<u>Jeff.Walla@dvnm.com</u>	Telephone No.	<u>575-748-9925</u>																	
For State Use Only:																						
APPROVED BY:	<u>Raymond Podany</u>	TITLE	<u>Geologist</u>	DATE	<u>4/14/2020 10:21:22 AM</u>																	

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District III

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 280384

TUBING COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Permit Number: 280384
	Permit Type: Tubing

Comments

Created By	Comment	Comment Date
jharms	COMPLETION SUNDRY 1/27/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 8500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED 6270'. TIH w/pump through frac plug and guns. 1-27-2020-2-16/2020 Perf Bonespring, frac'd 10704-15178, 19 stages, total 544 holes. .37" hole size. Frac totals 6657069 LBS PROP, 108941 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to landing collar/PBTD 7/8/2019: 15188' MD, 10564.7' TVD CHC, FWB, ND BOP. Ready to produce: 4-6-2020 Tubing: 3/20/2020, set @ 10091', 2-7/8", L-80, 303 jnts, packer set @ 10073.6	4/13/2020