

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 280458 WELL API NUMBER 30-041-20991 5. Indicate Type of Lease F 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name KIZER SWD																																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																		
1. Type of Well: S		8. Well Number 002																																																																																																																																
2. Name of Operator RIDGEWAY ARIZONA OIL CORP.		9. OGRID Number 164557																																																																																																																																
3. Address of Operator 575 N. Dairy Ashford, Suite 210, Houston, TX 77079		10. Pool name or Wildcat																																																																																																																																
4. Well Location Unit Letter <u>M</u> : <u>334</u> feet from the <u>S</u> line and feet <u>992</u> from the <u>W</u> line Section <u>26</u> Township <u>07S</u> Range <u>33E</u> NMPM _____ County <u>Roosevelt</u>																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4372 GR																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Production casing on the Kizer SWD #2 ST1 was run and cemented on the 4th - 7th of April as described herein. Drilled to a TMD of 10650'. Ran 7-5/8" casing to 10645' as follows: 7-5/8" 29.7 lb/ft P110HC BTC to 1907', upper DV tool @ 1909', 7-5/8" 29.7 lb/ft P110HC BTC to 8072', lower DV tool with ECP @ 8099', 7-5/8" 29.7 lb/ft P110HC BTC set @ 10645' <b>2/15/2020</b> Spudded well.																																																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/16/20</td> <td>Surf</td> <td>FreshWater</td> <td>13.5</td> <td>10.75</td> <td>40.5</td> <td>J55</td> <td>0</td> <td>1845</td> <td>585</td> <td>1.92</td> <td>C</td> <td></td> <td>0</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/16/20</td> <td>Surf</td> <td>FreshWater</td> <td>13.5</td> <td>10.75</td> <td>40.5</td> <td>J55</td> <td>1385</td> <td>1845</td> <td>170</td> <td>1.34</td> <td>C</td> <td></td> <td>0</td> <td>0</td> <td>N</td> </tr> <tr> <td>04/04/20</td> <td>Prod</td> <td>Brine</td> <td>9.875</td> <td>7.625</td> <td>29.7</td> <td>P110HC</td> <td>8080</td> <td>10645</td> <td>170</td> <td>1.28</td> <td>H</td> <td></td> <td>0</td> <td>0</td> <td>N</td> </tr> <tr> <td>04/04/20</td> <td>Prod</td> <td>Brine</td> <td>9.875</td> <td>7.625</td> <td>29.7</td> <td>P110HC</td> <td>8080</td> <td>10645</td> <td>140</td> <td>3.48</td> <td>H</td> <td></td> <td>0</td> <td>0</td> <td>N</td> </tr> <tr> <td>04/04/20</td> <td>Prod</td> <td>Brine</td> <td>9.875</td> <td>7.625</td> <td>29.7</td> <td>P110HC</td> <td>3009</td> <td>10645</td> <td>205</td> <td>1.27</td> <td>H</td> <td></td> <td>0</td> <td>0</td> <td>N</td> </tr> <tr> <td>04/04/20</td> <td>Prod</td> <td>Brine</td> <td>9.875</td> <td>7.625</td> <td>29.7</td> <td>P110HC</td> <td>3009</td> <td>10645</td> <td>745</td> <td>4.56</td> <td>TXI</td> <td></td> <td>0</td> <td>0</td> <td>N</td> </tr> <tr> <td>04/04/20</td> <td>Prod</td> <td>Brine</td> <td>9.875</td> <td>7.625</td> <td>29.7</td> <td>P110HC</td> <td>676</td> <td>10645</td> <td>350</td> <td>1.3</td> <td>C</td> <td>0</td> <td>0</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/16/20	Surf	FreshWater	13.5	10.75	40.5	J55	0	1845	585	1.92	C		0	0	N	02/16/20	Surf	FreshWater	13.5	10.75	40.5	J55	1385	1845	170	1.34	C		0	0	N	04/04/20	Prod	Brine	9.875	7.625	29.7	P110HC	8080	10645	170	1.28	H		0	0	N	04/04/20	Prod	Brine	9.875	7.625	29.7	P110HC	8080	10645	140	3.48	H		0	0	N	04/04/20	Prod	Brine	9.875	7.625	29.7	P110HC	3009	10645	205	1.27	H		0	0	N	04/04/20	Prod	Brine	9.875	7.625	29.7	P110HC	3009	10645	745	4.56	TXI		0	0	N	04/04/20	Prod	Brine	9.875	7.625	29.7	P110HC	676	10645	350	1.3	C	0	0	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																		
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments

Permit 280458

**DRILLING COMMENTS**

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Permit Number: 280458
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
williamboyd	Cemented in 3 stages as follows: Stage 1 - 170 sxs of Class H LEAD cement and 140 sxs of class H TAIL cement. Top of cement = 8080' based on lift pressure. Plug bumped. Floats held. Activated external casing packer. Shifted lower DV tool open. Stage 2 - 745 sxs of Class TXI LEAD cement and 205 sxs of Class H TAIL cement. Top of cement = 3009' based on lift pressure. Shifted lower DV tool closed. Shifted upper DV tool open. Circulate through upper DV tool and WOC 12 hrs. Stage 3 - 350 sxs of Class C TAIL. Top of cement = 676' based on lift pressure. Shift upper DV tool closed. All dis	4/14/2020