

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 288690 WELL API NUMBER 30-015-47098 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name RAY STATE COM																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: O		8. Well Number 113H																				
2. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID Number 228937																				
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway Ste 1500, Dallas, TX 75240		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>O</u> : <u>216</u> feet from the <u>S</u> line and feet <u>2580</u> from the <u>E</u> line Section <u>36</u> Township <u>23S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2963 GR																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Perforations/Tubing</u> ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud Date 05/18/2020; TVD/MD 7462'/17600' reached 06/19/2020; PBTD 17485' reached 06/19/2020 09/10/2020 Performed production casing integrity test to 5432 psi for 30 min. Dropped 42 psi; good test. 09/18/2020 Perforate & fracture treat from 7550' - 17460' in 44 stages w/ 25,662,955.50 lbs total propanant 10/02/2020 Complete 44 Stages Perf/Frac. 10/04/2020-10/07/2020 Drill out plugs 10/8/2020 WSI until FLOWback 11/7/2020 Flowback begins; well begins to produce.																						
Perforations Pool: CULEBRA BLUFF; BONE SPRING, SOUTH , 15011 Location: B -25-23S-28E 60 S 1980 E																						
TOP 7550	BOT 17460	Open Hole N	Shots/ft 44	Shot Size 0	Material	Stimulation Frac	Amount 25662955															
Tubing																						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐																						
SIGNATURE		ELECTRONICALLY SIGNED		TITLE		DATE																
Type or print name		Brian Fancher		E-mail address		Telephone No.																
				Regulatory Manager		11/12/2020																
				bfancher@matadorresources.com		972-371-5242																
For State Use Only:																						
APPROVED BY:		Kurt Simmons		TITLE		DATE																
				Petroleum Specialist - A		12/3/2020 9:16:45 AM																

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 288690

TUBING COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Permit Number: 288690
	Permit Type: Tubing

Comments

Created By	Comment	Comment Date
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There are no Comments for this Permit