

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO ENERGY INC. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 005380
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 – 015-44356	⁵ Pool Name PURPLE SAGE – WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 317788	⁸ Property Name REMUDA SOUTH 25 STATE	⁹ Well Number 125H

II. ¹⁰ Surface Location

UL or lot no. G	Section 25	Township 23S	Range 29E	Lot Idn	Feet from the 2279	North/South Line North	Feet from the 2055	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. O	Section 36	Township 23S	Range 29E	Lot Idn	Feet from the 220	North/South line South	Feet from the 1993	East/West line East	County Eddy
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
195739	Plains Pipeline	O
248440	Western Refining Company LP	O
005380	XTO Energy Inc	O/G
372787	Versa Enterprises LLC	

IV. Well Completion Data

²¹ Spud Date 09/19/19	²² Ready Date 04/21/20	²³ TD 18306 MD 10627 TVD	²⁴ PBDT 18304 MD 10627 TVD	²⁵ Perforations 11116-18168	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
20	16	355	610		
14.75	11.375	3149	2252		
10.625	8.625	7550	1945		
7.875	5.5	18306	2410		

V. Well Test Data

³¹ Date New Oil 04/21/20	³² Gas Delivery Date 04/21/20	³³ Test Date 05/20/20	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 362	³⁶ Csg. Pressure 1116
³⁷ Choke Size	³⁸ Oil 1004	³⁹ Water 2234	⁴⁰ Gas 1801		⁴¹ Test Method Gas Lift
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cheryl Rowell			OIL CONSERVATION DIVISION		
Printed name: CHERYL ROWELL			Approved by:		
Title: REGULATORY COORDINATOR			Title: BUSINESS OP. SPEC.		
E-mail Address: CHERYL_ROWELL@XTOENERGY.COM			Approval Date: 12/10/2020		
Date: 06/04/20		Phone: 432-218-3754			

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NMOCD-Rec'd 06/05/2020

NMOCD-Rec'd 10/20/2020

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015-44356	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 317788	⁵ Property Name REMUDA SOUTH 25 STATE	⁶ Well Number 125H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,061'

¹⁰ Surface Location

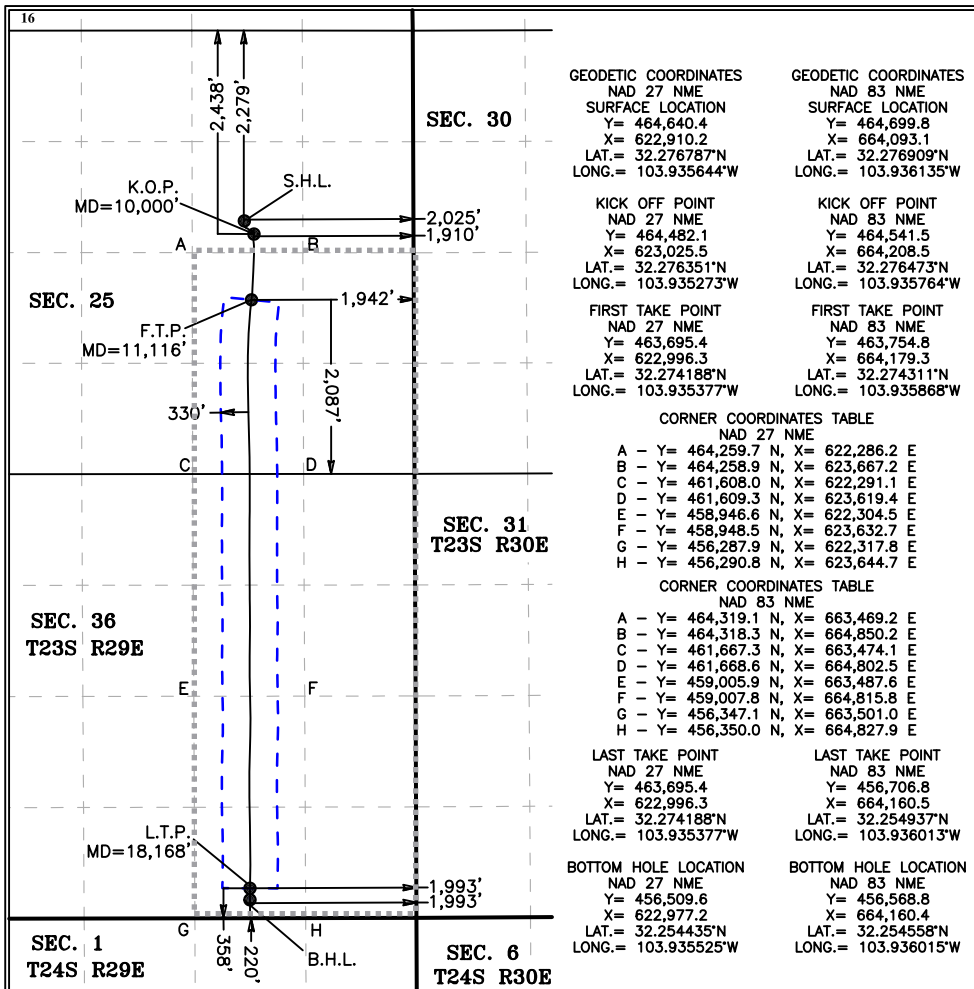
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	25	23 S	29 E		2280 2,279	NORTH	2,025	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	36	23 S	29 E		220	SOUTH	1,993	EAST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cheryl Rowell 6/4/20
Signature Date

Cheryl Rowell
Printed Name

cheryl_rowell@xtoenergy.com
E-mail Address

cheryl_rowell@xtoenergy.com
E-mail Address

cheryl_rowell@xtoenergy.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6-4-2020

Date of Survey

Signature and Seal of
Professional Surveyor:

Signature and Seal of
Professional Surveyor:

Signature and Seal of
Professional Surveyor:

Signature and Seal of
Professional Surveyor:

Signature and Seal of
Professional Surveyor:



MARK DILLON HARP 23786
Certificate Number

RR

2019010051

JAG 12/3/2020

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



True Performance
Directional Drilling
5075 E 52nd Street
Odessa, TX 79762
(281)-222-8366

To: New Mexico Energy, Minerals and
Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505 (505) 476-3220

Re: Certified Survey Report / **REMUDA SOUTH 25 STATE 125H / 30-015-44356**

Via: Electronic Filing

True Performance Directional Drilling, respectfully submits for filing the required directional certified survey performed on the referenced well by True Performance Directional Drilling. Other information required by your office is as follows:

<u>Name & Title of Supervisor</u>	<u>Surveyed Depths</u>	<u>Dates Performed</u>	<u>Type of Survey</u>
Greg Wilkie MWD Coordinator	142' to 18306'	9-18-18 to 10-14-18	MWD

The directional MWD surveys performed by True Performance Directional Drilling are attached. A copy of the certified plat on which the final survey is drawn and the projected bottom-hole location is marked and identified is also attached.

Please file this certified survey report. If there are any questions or additional data required, please let me know at your earliest opportunity.

Thank You

Sincerely,

A handwritten signature in black ink, appearing to read 'Greg Wilkie'.

Greg Wilkie
MWD Operations Manager

Survey Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well RS25-125H
Project:	Eddy County, NM (NAD27) NMEZ Grid	TVD Reference:	3061+22 @ 3083.00usft (Perseus)
Site:	Remuda South 25 State Pad	MD Reference:	3061+22 @ 3083.00usft (Perseus)
Well:	RS25-125H	North Reference:	Grid
Wellbore:	125H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	125H Lateral AsDrilled	Database:	TP_EDM

Project	Eddy County, NM (NAD27) NMEZ Grid		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Remuda South 25 State Pad		
Site Position:		Northing:	464,640.40 usft
From:	Map	Easting:	622,880.40 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.20 in
		Latitude:	32° 16' 36.434 N
		Longitude:	103° 56' 8.666 W
		Grid Convergence:	0.21 °

Well	RS25-125H		
Well Position	+N/-S	0.00 usft	Northing: 464,639.47 usft
	+E/-W	0.00 usft	Easting: 622,908.96 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 16' 36.424 N
		Longitude:	103° 56' 8.333 W
		Ground Level:	3,061.00 usft

Wellbore	125H Lateral		
Magnetics	Model Name	Sample Date	Declination (°)
	IFR	09/11/19	7.03
			Dip Angle (°) 59.99
			Field Strength (nT) 47,822

Design	125H Lateral AsDrilled		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 179.53

Survey Program	Date	10/15/19		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
142.00	9,703.00	Survey #1 (125H Lateral)	MWD	OWSG MWD - Standard
9,798.00	18,253.00	Survey #2 (125H Lateral)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction
18,306.00	18,306.00	Survey #3 (125H Lateral)	Projection	Projection

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RS25 125H SHL (copy)									
142.00	0.75	0.96	142.00	0.93	0.02	-0.93	0.53	0.53	0.00
220.00	0.92	355.68	219.99	2.06	-0.02	-2.06	0.24	0.22	-6.77
272.00	0.70	1.75	271.98	2.80	-0.04	-2.80	0.45	-0.42	11.67
414.00	0.50	15.10	413.97	4.26	0.14	-4.26	0.17	-0.14	9.40
510.00	0.70	252.00	509.97	4.49	-0.31	-4.49	1.10	0.21	-128.23
605.00	1.70	206.70	604.95	3.05	-1.49	-3.06	1.37	1.05	-47.68
701.00	2.00	190.60	700.90	0.13	-2.44	-0.15	0.62	0.31	-16.77

Survey Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well RS25-125H
Project:	Eddy County, NM (NAD27) NMEZ Grid	TVD Reference:	3061+22 @ 3083.00usft (Perseus)
Site:	Remuda South 25 State Pad	MD Reference:	3061+22 @ 3083.00usft (Perseus)
Well:	RS25-125H	North Reference:	Grid
Wellbore:	125H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	125H Lateral AsDrilled	Database:	TP_EDM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
796.00	1.90	199.90	795.85	-2.98	-3.28	2.95	0.35	-0.11	9.79
883.00	2.00	202.60	882.80	-5.74	-4.35	5.70	0.16	0.11	3.10
946.00	2.20	200.60	945.75	-7.89	-5.20	7.84	0.34	0.32	-3.17
1,042.00	2.30	203.10	1,041.68	-11.38	-6.61	11.33	0.15	0.10	2.60
1,137.00	2.60	208.00	1,136.59	-15.04	-8.37	14.97	0.38	0.32	5.16
1,233.00	2.50	197.00	1,232.50	-18.96	-10.00	18.88	0.52	-0.10	-11.46
1,328.00	2.70	190.00	1,327.40	-23.15	-10.99	23.06	0.39	0.21	-7.37
1,423.00	2.10	187.30	1,422.32	-27.08	-11.60	26.98	0.64	-0.63	-2.84
1,518.00	1.70	183.20	1,517.27	-30.21	-11.90	30.11	0.44	-0.42	-4.32
1,614.00	1.90	185.10	1,613.22	-33.22	-12.12	33.12	0.22	0.21	1.98
1,708.00	1.90	191.40	1,707.17	-36.30	-12.57	36.19	0.22	0.00	6.70
1,802.00	1.90	172.10	1,801.12	-39.37	-12.67	39.26	0.68	0.00	-20.53
1,897.00	2.00	156.20	1,896.06	-42.45	-11.78	42.35	0.58	0.11	-16.74
1,993.00	2.00	158.80	1,992.00	-45.54	-10.50	45.45	0.09	0.00	2.71
2,087.00	2.20	159.20	2,085.94	-48.76	-9.26	48.68	0.21	0.21	0.43
2,183.00	2.20	160.00	2,181.87	-52.21	-7.98	52.14	0.03	0.00	0.83
2,279.00	2.40	165.20	2,277.79	-55.89	-6.84	55.83	0.30	0.21	5.42
2,375.00	1.80	161.80	2,373.73	-59.26	-5.85	59.21	0.64	-0.62	-3.54
2,470.00	1.90	155.30	2,468.68	-62.11	-4.73	62.07	0.24	0.11	-6.84
2,565.00	2.60	148.10	2,563.60	-65.37	-2.93	65.34	0.79	0.74	-7.58
2,660.00	2.70	130.20	2,658.50	-68.64	-0.08	68.64	0.87	0.11	-18.84
2,755.00	1.70	108.20	2,753.43	-70.53	2.97	70.55	1.36	-1.05	-23.16
2,850.00	0.60	105.60	2,848.41	-71.10	4.78	71.14	1.16	-1.16	-2.74
2,945.00	1.00	127.70	2,943.40	-71.74	5.92	71.79	0.52	0.42	23.26
3,041.00	1.40	139.40	3,039.38	-73.14	7.34	73.20	0.49	0.42	12.19
3,077.00	1.50	144.50	3,075.37	-73.86	7.90	73.92	0.45	0.28	14.17
3,162.00	1.50	130.50	3,160.34	-75.49	9.40	75.57	0.43	0.00	-16.47
3,257.00	1.50	136.50	3,255.31	-77.20	11.20	77.29	0.17	0.00	6.32
3,353.00	1.50	139.30	3,351.28	-79.06	12.88	79.17	0.08	0.00	2.92
3,447.00	1.50	137.00	3,445.25	-80.90	14.52	81.01	0.06	0.00	-2.45
3,541.00	1.50	137.80	3,539.21	-82.71	16.19	82.84	0.02	0.00	0.85
3,635.00	1.40	134.50	3,633.18	-84.42	17.83	84.57	0.14	-0.11	-3.51
3,730.00	1.30	111.20	3,728.16	-85.63	19.67	85.79	0.58	-0.11	-24.53
3,825.00	1.50	97.60	3,823.13	-86.18	21.90	86.36	0.41	0.21	-14.32
3,920.00	1.50	100.00	3,918.10	-86.56	24.36	86.76	0.07	0.00	2.53
4,015.00	1.50	100.60	4,013.06	-87.01	26.81	87.22	0.02	0.00	0.63
4,110.00	1.50	98.60	4,108.03	-87.42	29.26	87.66	0.06	0.00	-2.11
4,206.00	1.40	99.90	4,204.00	-87.81	31.66	88.07	0.11	-0.10	1.35
4,300.00	2.10	121.20	4,297.96	-88.90	34.26	89.18	1.00	0.74	22.66
4,395.00	2.40	127.30	4,392.88	-91.01	37.33	91.31	0.40	0.32	6.42
4,490.00	2.30	124.90	4,487.80	-93.30	40.48	93.63	0.15	-0.11	-2.53
4,586.00	2.30	124.90	4,583.73	-95.51	43.64	95.86	0.00	0.00	0.00
4,680.00	2.30	125.30	4,677.65	-97.68	46.72	98.06	0.02	0.00	0.43

Survey Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well RS25-125H
Project:	Eddy County, NM (NAD27) NMEZ Grid	TVD Reference:	3061+22 @ 3083.00usft (Perseus)
Site:	Remuda South 25 State Pad	MD Reference:	3061+22 @ 3083.00usft (Perseus)
Well:	RS25-125H	North Reference:	Grid
Wellbore:	125H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	125H Lateral AsDrilled	Database:	TP_EDM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,773.00	2.20	126.50	4,770.58	-99.82	49.68	100.22	0.12	-0.11	1.29	
4,869.00	2.20	126.50	4,866.51	-102.01	52.64	102.44	0.00	0.00	0.00	
4,964.00	2.20	124.20	4,961.44	-104.12	55.62	104.57	0.09	0.00	-2.42	
5,058.00	2.30	126.80	5,055.37	-106.26	58.62	106.74	0.15	0.11	2.77	
5,154.00	2.20	124.60	5,151.29	-108.46	61.68	108.97	0.14	-0.10	-2.29	
5,249.00	1.80	120.50	5,246.23	-110.26	64.47	110.78	0.45	-0.42	-4.32	
5,344.00	1.70	114.30	5,341.19	-111.59	67.04	112.14	0.23	-0.11	-6.53	
5,439.00	1.70	117.00	5,436.15	-112.81	69.58	113.38	0.08	0.00	2.84	
5,535.00	1.30	115.20	5,532.12	-113.92	71.83	114.51	0.42	-0.42	-1.87	
5,630.00	1.10	109.60	5,627.09	-114.69	73.66	115.29	0.24	-0.21	-5.89	
5,725.00	1.00	111.60	5,722.08	-115.30	75.29	115.91	0.11	-0.11	2.11	
5,820.00	1.00	109.00	5,817.06	-115.87	76.85	116.50	0.05	0.00	-2.74	
5,915.00	1.00	111.60	5,912.05	-116.45	78.40	117.09	0.05	0.00	2.74	
6,011.00	1.10	116.60	6,008.03	-117.17	80.01	117.82	0.14	0.10	5.21	
6,105.00	1.00	108.90	6,102.02	-117.84	81.59	118.51	0.18	-0.11	-8.19	
6,201.00	1.00	107.90	6,198.00	-118.37	83.18	119.05	0.02	0.00	-1.04	
6,296.00	1.00	114.60	6,292.99	-118.97	84.72	119.66	0.12	0.00	7.05	
6,391.00	1.00	114.40	6,387.97	-119.65	86.23	120.36	0.00	0.00	-0.21	
6,485.00	1.00	117.80	6,481.96	-120.38	87.70	121.09	0.06	0.00	3.62	
6,580.00	0.90	115.90	6,576.95	-121.09	89.11	121.82	0.11	-0.11	-2.00	
6,675.00	0.90	124.90	6,671.94	-121.84	90.39	122.58	0.15	0.00	9.47	
6,770.00	0.80	123.50	6,766.92	-122.63	91.55	123.38	0.11	-0.11	-1.47	
6,865.00	0.90	128.80	6,861.91	-123.47	92.69	124.23	0.13	0.11	5.58	
6,960.00	0.80	134.50	6,956.90	-124.40	93.74	125.17	0.14	-0.11	6.00	
7,056.00	0.60	137.30	7,052.90	-125.24	94.56	126.01	0.21	-0.21	2.92	
7,151.00	0.70	151.40	7,147.89	-126.11	95.18	126.89	0.20	0.11	14.84	
7,246.00	0.70	161.60	7,242.88	-127.17	95.64	127.96	0.13	0.00	10.74	
7,341.00	0.60	187.40	7,337.88	-128.22	95.76	129.00	0.32	-0.11	27.16	
7,436.00	0.70	207.60	7,432.87	-129.23	95.43	130.01	0.26	0.11	21.26	
7,477.00	0.90	207.10	7,473.87	-129.73	95.16	130.51	0.49	0.49	-1.22	
7,617.00	1.00	187.60	7,613.85	-131.92	94.50	132.70	0.24	0.07	-13.93	
7,713.00	1.00	99.80	7,709.84	-132.90	95.21	133.68	1.44	0.00	-91.46	
7,808.00	0.80	237.70	7,804.83	-133.39	95.47	134.18	1.77	-0.21	145.16	
7,903.00	0.80	340.60	7,899.83	-133.12	94.69	133.90	1.32	0.00	108.32	
7,998.00	1.00	35.10	7,994.82	-131.82	94.95	132.60	0.89	0.21	57.37	
8,093.00	0.60	33.80	8,089.81	-130.73	95.70	131.51	0.42	-0.42	-1.37	
8,188.00	0.60	43.30	8,184.80	-129.95	96.32	130.74	0.10	0.00	10.00	
8,282.00	0.40	10.00	8,278.80	-129.27	96.71	130.06	0.37	-0.21	-35.43	
8,376.00	1.50	67.80	8,372.79	-128.48	97.91	129.28	1.42	1.17	61.49	
8,470.00	1.50	81.20	8,466.76	-127.83	100.26	128.65	0.37	0.00	14.26	
8,566.00	1.30	116.40	8,562.73	-128.12	102.48	128.96	0.90	-0.21	36.67	
8,662.00	2.46	136.06	8,658.68	-130.09	104.89	130.95	1.37	1.21	20.48	
8,757.00	2.59	128.67	8,753.58	-132.90	107.98	133.78	0.37	0.14	-7.78	
8,851.00	2.15	133.15	8,847.50	-135.43	110.92	136.34	0.51	-0.47	4.77	

Survey Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well RS25-125H
Project:	Eddy County, NM (NAD27) NMEZ Grid	TVD Reference:	3061+22 @ 3083.00usft (Perseus)
Site:	Remuda South 25 State Pad	MD Reference:	3061+22 @ 3083.00usft (Perseus)
Well:	RS25-125H	North Reference:	Grid
Wellbore:	125H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	125H Lateral AsDrilled	Database:	TP_EDM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,945.00	2.11	132.45	8,941.44	-137.80	113.48	138.73	0.05	-0.04	-0.74
9,040.00	0.40	72.77	9,036.41	-138.89	115.09	139.83	2.04	-1.80	-62.82
9,136.00	0.48	123.14	9,132.41	-139.01	115.75	139.96	0.40	0.08	52.47
9,231.00	0.48	143.44	9,227.41	-139.54	116.32	140.50	0.18	0.00	21.37
9,325.00	1.32	100.20	9,321.40	-140.05	117.62	141.02	1.09	0.89	-46.00
9,420.00	1.67	106.52	9,416.36	-140.64	120.02	141.62	0.41	0.37	6.65
9,515.00	1.10	64.78	9,511.34	-140.65	122.17	141.65	1.18	-0.60	-43.94
9,609.00	0.57	61.17	9,605.33	-140.04	123.40	141.05	0.57	-0.56	-3.84
9,703.00	0.79	216.39	9,699.33	-140.33	123.43	141.34	1.41	0.23	165.13
9,798.00	3.03	212.17	9,794.27	-142.98	121.70	143.98	2.36	2.36	-4.44
9,892.00	4.26	203.20	9,888.08	-148.30	119.00	149.27	1.44	1.31	-9.54
9,982.00	6.24	199.90	9,977.69	-155.97	116.02	156.92	2.22	2.20	-3.67
10,029.00	9.18	193.95	10,024.26	-162.01	114.25	162.95	6.47	6.26	-12.66
10,077.00	15.15	192.61	10,071.17	-171.86	111.95	172.77	12.45	12.44	-2.79
10,123.00	20.03	191.90	10,115.00	-185.44	109.01	186.33	10.62	10.61	-1.54
10,171.00	23.23	179.98	10,159.64	-202.96	107.32	203.84	11.29	6.67	-24.83
10,220.00	26.44	171.31	10,204.11	-223.42	108.97	224.31	9.89	6.55	-17.69
10,268.00	29.52	177.59	10,246.51	-245.81	111.09	246.72	8.87	6.42	13.08
10,316.00	32.01	176.67	10,287.75	-270.33	112.32	271.25	5.28	5.19	-1.92
10,364.00	34.97	175.20	10,327.78	-296.74	114.21	297.67	6.39	6.17	-3.06
10,411.00	38.96	178.28	10,365.33	-324.95	115.78	325.89	9.36	8.49	6.55
10,459.00	44.33	178.80	10,401.18	-356.82	116.59	357.77	11.21	11.19	1.08
10,492.00	47.01	179.57	10,424.24	-380.42	116.92	381.37	8.30	8.13	2.34
Wellpath Crosses Section Line @ Heel									
10,505.00	48.07	179.86	10,433.02	-390.01	116.97	390.96	8.30	8.14	2.20
10,553.00	48.53	184.05	10,464.96	-425.82	115.74	426.76	6.59	0.96	8.73
10,601.00	53.18	184.00	10,495.25	-462.94	113.13	463.86	9.69	9.69	-0.10
10,649.00	57.12	182.44	10,522.67	-502.26	110.93	503.16	8.63	8.21	-3.25
10,696.00	60.40	181.26	10,547.05	-542.42	109.64	543.30	7.30	6.98	-2.51
10,744.00	62.73	181.81	10,569.90	-584.61	108.51	585.48	4.96	4.85	1.15
10,791.00	66.59	183.11	10,590.01	-627.04	106.68	627.90	8.58	8.21	2.77
10,839.00	70.99	183.83	10,607.37	-671.69	103.96	672.53	9.27	9.17	1.50
10,879.00	76.11	183.09	10,618.70	-709.97	101.65	710.79	12.93	12.81	-1.84
Wellpath Crosses FTP									
10,884.10	76.77	183.00	10,619.89	-714.92	101.39	715.73	12.93	12.82	-1.79
RS25 125H FTP_329FNL_671FWL (copy)									
10,887.00	77.14	182.95	10,620.55	-717.75	101.24	718.56	12.93	12.82	-1.78
10,904.21	78.83	182.66	10,624.13	-734.56	100.42	735.36	9.95	9.81	-1.70
RS25 125H LP									
10,916.15	80.00	182.46	10,626.32	-746.28	99.90	747.08	9.95	9.81	-1.69
Wellpath is @ 80°									
10,935.00	81.85	182.14	10,629.30	-764.88	99.15	765.67	9.95	9.81	-1.67
10,982.00	86.20	182.41	10,634.19	-811.58	97.29	812.35	9.27	9.26	0.57
11,030.00	88.35	184.63	10,636.47	-859.43	94.35	860.18	6.43	4.48	4.62

Survey Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well RS25-125H
Project:	Eddy County, NM (NAD27) NMEZ Grid	TVD Reference:	3061+22 @ 3083.00usft (Perseus)
Site:	Remuda South 25 State Pad	MD Reference:	3061+22 @ 3083.00usft (Perseus)
Well:	RS25-125H	North Reference:	Grid
Wellbore:	125H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	125H Lateral AsDrilled	Database:	TP_EDM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
11,078.00	88.09	186.34	10,637.96	-907.18	89.76	907.89	3.60	-0.54	3.56	
11,173.00	89.32	184.80	10,640.11	-1,001.71	80.55	1,002.34	2.07	1.29	-1.62	
11,267.00	92.04	186.51	10,638.99	-1,095.23	71.29	1,095.78	3.42	2.89	1.82	
11,362.00	91.52	186.35	10,636.04	-1,189.59	60.65	1,190.05	0.57	-0.55	-0.17	
11,457.00	91.16	183.53	10,633.82	-1,284.20	52.47	1,284.59	2.99	-0.38	-2.97	
11,552.00	91.47	182.62	10,631.64	-1,379.03	47.38	1,379.38	1.01	0.33	-0.96	
11,648.00	89.98	180.97	10,630.42	-1,474.97	44.37	1,475.29	2.32	-1.55	-1.72	
11,743.00	90.24	180.26	10,630.24	-1,569.97	43.35	1,570.27	0.80	0.27	-0.75	
11,837.00	90.95	180.61	10,629.26	-1,663.96	42.64	1,664.25	0.84	0.76	0.37	
11,933.00	90.55	180.38	10,628.01	-1,759.95	41.81	1,760.23	0.48	-0.42	-0.24	
12,028.00	89.76	179.27	10,627.75	-1,854.94	42.10	1,855.23	1.43	-0.83	-1.17	
12,124.00	90.77	179.36	10,627.31	-1,950.93	43.25	1,951.23	1.06	1.05	0.09	
12,219.00	91.25	179.13	10,625.63	-2,045.91	44.50	2,046.21	0.56	0.51	-0.24	
12,313.00	91.52	179.15	10,623.36	-2,139.87	45.91	2,140.18	0.29	0.29	0.02	
12,408.00	91.52	178.67	10,620.84	-2,234.82	47.72	2,235.14	0.51	0.00	-0.51	
12,504.00	89.67	179.29	10,619.84	-2,330.80	49.43	2,331.13	2.03	-1.93	0.65	
12,599.00	89.45	178.47	10,620.57	-2,425.78	51.28	2,426.12	0.89	-0.23	-0.86	
12,695.00	88.00	176.71	10,622.71	-2,521.66	55.32	2,522.03	2.37	-1.51	-1.83	
12,791.00	88.40	179.62	10,625.73	-2,617.55	58.39	2,617.95	3.06	0.42	3.03	
12,887.00	87.30	179.10	10,629.33	-2,713.48	59.46	2,713.88	1.27	-1.15	-0.54	
12,983.00	89.67	179.67	10,631.87	-2,809.43	60.49	2,809.83	2.54	2.47	0.59	
13,078.00	88.62	178.70	10,633.28	-2,904.41	61.84	2,904.82	1.50	-1.11	-1.02	
13,174.00	91.30	179.60	10,633.35	-3,000.39	63.27	3,000.81	2.94	2.79	0.94	
13,270.00	90.95	179.44	10,631.46	-3,096.37	64.07	3,096.79	0.40	-0.36	-0.17	
13,365.00	90.07	180.17	10,630.62	-3,191.36	64.39	3,191.78	1.20	-0.93	0.77	
13,461.00	88.92	180.12	10,631.47	-3,287.36	64.15	3,287.77	1.20	-1.20	-0.05	
13,558.00	89.14	179.98	10,633.11	-3,384.34	64.07	3,384.75	0.27	0.23	-0.14	
13,653.00	91.56	180.85	10,632.53	-3,479.33	63.38	3,479.73	2.71	2.55	0.92	
13,748.00	88.35	180.82	10,632.60	-3,574.31	61.99	3,574.70	3.38	-3.38	-0.03	
13,843.00	87.65	180.31	10,635.92	-3,669.24	61.06	3,669.62	0.91	-0.74	-0.54	
13,939.00	87.43	179.64	10,640.04	-3,765.15	61.10	3,765.53	0.73	-0.23	-0.70	
14,035.00	89.49	179.34	10,642.62	-3,861.11	61.95	3,861.49	2.17	2.15	-0.31	
14,131.00	91.56	180.30	10,641.74	-3,957.10	62.26	3,957.48	2.38	2.16	1.00	
14,227.00	91.56	180.51	10,639.12	-4,053.06	61.58	4,053.43	0.22	0.00	0.22	
14,323.00	88.00	179.58	10,639.49	-4,149.04	61.50	4,149.41	3.83	-3.71	-0.97	
14,418.00	89.41	179.87	10,641.64	-4,244.02	61.96	4,244.38	1.52	1.48	0.31	
14,513.00	87.82	179.40	10,643.94	-4,338.98	62.56	4,339.35	1.75	-1.67	-0.49	
14,608.00	91.60	179.55	10,644.42	-4,433.96	63.43	4,434.33	3.98	3.98	0.16	
14,703.00	92.00	179.36	10,641.43	-4,528.91	64.34	4,529.29	0.47	0.42	-0.20	
14,798.00	89.89	179.15	10,639.87	-4,623.88	65.57	4,624.27	2.23	-2.22	-0.22	
14,893.00	90.20	179.01	10,639.79	-4,718.87	67.10	4,719.26	0.36	0.33	-0.15	
14,988.00	90.59	179.04	10,639.14	-4,813.85	68.71	4,814.26	0.41	0.41	0.03	
15,083.00	90.07	181.14	10,638.59	-4,908.85	68.56	4,909.25	2.28	-0.55	2.21	

Survey Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well RS25-125H
Project:	Eddy County, NM (NAD27) NMEZ Grid	TVD Reference:	3061+22 @ 3083.00usft (Perseus)
Site:	Remuda South 25 State Pad	MD Reference:	3061+22 @ 3083.00usft (Perseus)
Well:	RS25-125H	North Reference:	Grid
Wellbore:	125H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	125H Lateral AsDrilled	Database:	TP_EDM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
15,178.00	90.95	181.54	10,637.74	-5,003.82	66.34	5,004.19	1.02	0.93	0.42	
15,273.00	89.89	180.82	10,637.05	-5,098.79	64.39	5,099.15	1.35	-1.12	-0.76	
15,368.00	90.77	180.88	10,636.50	-5,193.78	62.98	5,194.12	0.93	0.93	0.06	
15,464.00	89.10	179.34	10,636.61	-5,289.77	62.79	5,290.11	2.37	-1.74	-1.60	
15,560.00	88.53	179.16	10,638.59	-5,385.74	64.05	5,386.09	0.62	-0.59	-0.19	
15,655.00	88.53	179.03	10,641.03	-5,480.70	65.55	5,481.05	0.14	0.00	-0.14	
15,751.00	89.19	179.41	10,642.94	-5,576.67	66.85	5,577.03	0.79	0.69	0.40	
15,845.00	89.45	179.29	10,644.06	-5,670.66	67.92	5,671.03	0.30	0.28	-0.13	
15,941.00	89.19	178.53	10,645.20	-5,766.63	69.75	5,767.01	0.84	-0.27	-0.79	
16,036.00	89.54	178.24	10,646.25	-5,861.59	72.42	5,861.99	0.48	0.37	-0.31	
16,131.00	92.26	180.17	10,644.76	-5,956.56	73.74	5,956.96	3.51	2.86	2.03	
16,226.00	91.38	180.79	10,641.74	-6,051.50	72.95	6,051.90	1.13	-0.93	0.65	
16,320.00	90.90	181.16	10,639.87	-6,145.47	71.35	6,145.85	0.64	-0.51	0.39	
16,415.00	89.58	181.88	10,639.47	-6,240.43	68.83	6,240.79	1.58	-1.39	0.76	
16,511.00	89.54	181.36	10,640.21	-6,336.39	66.11	6,336.72	0.54	-0.04	-0.54	
16,605.00	89.19	181.19	10,641.25	-6,430.36	64.02	6,430.67	0.41	-0.37	-0.18	
16,700.00	90.46	181.31	10,641.54	-6,525.34	61.95	6,525.63	1.34	1.34	0.13	
16,796.00	90.51	180.61	10,640.73	-6,621.32	60.34	6,621.59	0.73	0.05	-0.73	
16,891.00	89.67	179.73	10,640.58	-6,716.32	60.06	6,716.58	1.28	-0.88	-0.93	
16,986.00	89.41	180.17	10,641.34	-6,811.31	60.14	6,811.58	0.54	-0.27	0.46	
17,082.00	88.92	179.39	10,642.74	-6,907.30	60.51	6,907.57	0.96	-0.51	-0.81	
17,178.00	91.30	179.31	10,642.56	-7,003.29	61.60	7,003.56	2.48	2.48	-0.08	
17,273.00	91.52	179.05	10,640.22	-7,098.25	62.96	7,098.53	0.36	0.23	-0.27	
17,368.00	90.90	178.38	10,638.21	-7,193.20	65.09	7,193.50	0.96	-0.65	-0.71	
17,462.00	92.75	178.66	10,635.22	-7,287.12	67.52	7,287.43	1.99	1.97	0.30	
17,556.00	91.56	179.15	10,631.68	-7,381.04	69.31	7,381.36	1.37	-1.27	0.52	
17,651.00	91.47	178.12	10,629.17	-7,475.97	71.57	7,476.31	1.09	-0.09	-1.08	
17,746.00	91.03	180.71	10,627.10	-7,570.94	72.54	7,571.28	2.76	-0.46	2.73	
17,842.00	91.52	180.78	10,624.96	-7,666.91	71.29	7,667.23	0.52	0.51	0.07	
17,937.00	89.58	181.30	10,624.05	-7,761.88	69.57	7,762.19	2.11	-2.04	0.55	
18,034.00	89.54	180.56	10,624.80	-7,858.86	68.00	7,859.16	0.76	-0.04	-0.76	
18,130.00	89.23	180.44	10,625.83	-7,954.86	67.16	7,955.14	0.35	-0.32	-0.12	
18,195.25	89.65	180.15	10,626.46	-8,020.10	66.82	8,020.38	0.79	0.65	-0.45	
RS25 125H LTP_330FSL_655FEL (copy)										
18,196.00	89.66	180.14	10,626.47	-8,020.85	66.82	8,021.13	0.79	0.65	-0.45	
Wellpath Crosses LTP										
18,226.00	89.85	180.01	10,626.60	-8,050.85	66.78	8,051.13	0.79	0.65	-0.45	
18,253.00	89.80	179.82	10,626.68	-8,077.85	66.82	8,078.13	0.73	-0.19	-0.70	
18,306.00	89.80	179.82	10,626.87	-8,130.85	66.99	8,131.13	0.00	0.00	0.00	
TD @ 219FSL,659FWL - RS25 125H PBHL_200FSL_654FEL (copy)										

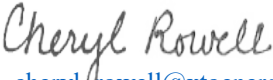
Survey Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well RS25-125H
Project:	Eddy County, NM (NAD27) NMEZ Grid	TVD Reference:	3061+22 @ 3083.00usft (Perseus)
Site:	Remuda South 25 State Pad	MD Reference:	3061+22 @ 3083.00usft (Perseus)
Well:	RS25-125H	North Reference:	Grid
Wellbore:	125H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	125H Lateral AsDrilled	Database:	TP_EDM

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
RS25 125H SHL (copy) - actual wellpath hits target center - Point	0.00	0.00	0.00	0.00	0.00	464,639.47	622,908.96	32° 16' 36.424 N	103° 56' 8.333 W
RS25 125H FTP_329FN - actual wellpath misses target center by 54.18usft at 10884.10usft MD (10619.89 TVD, -714.92 N, 101.39 E) - Point	0.00	0.00	10,624.0 0	-711.10	47.50	463,928.37	622,956.46	32° 16' 29.385 N	103° 56' 7.811 W
RS25 125H BHL - actual wellpath misses target center by 0.02usft at 18306.00usft MD (10626.87 TVD, -8130.85 N, 66.99 E) - Point	0.00	0.00	10,626.8 9	-8,130.85	66.99	456,508.62	622,975.95	32° 15' 15.958 N	103° 56' 7.904 W
RS25 125H LTP_330FS - actual wellpath misses target center by 17.86usft at 18195.25usft MD (10626.46 TVD, -8020.10 N, 66.82 E) - Point	0.00	0.00	10,637.0 0	-8,020.07	81.25	456,619.40	622,990.20	32° 15' 17.054 N	103° 56' 7.733 W
RS25 125H PBHL_200F - actual wellpath misses target center by 25.28usft at 18306.00usft MD (10626.87 TVD, -8130.85 N, 66.99 E) - Rectangle (sides W100.00 H7,440.00 D0.00)	0.00	0.00	10,637.0 0	-8,149.58	80.60	456,489.89	622,989.56	32° 15' 15.772 N	103° 56' 7.746 W

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
10,492.00	10,424.24	-380.42	116.92	Wellpath Crosses Section Line @ Heel	
10,879.00	10,618.70	-709.97	101.65	Wellpath Crosses FTP	
10,916.15	10,626.32	-746.28	99.90	Wellpath is @ 80°	
18,196.00	10,626.47	-8,020.85	66.82	Wellpath Crosses LTP	
18,306.00	10,626.87	-8,130.85	66.99	TD @ 219FSL,659FWL	

Checked By: _____	Approved By: _____	Date: _____
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Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			NMOCD-Rec'd 10/20/2020 Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE		
								6. Well Number: 125H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator XTO Energy Inc.						9. OGRID 005380				
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	25	23S	29E		2279	N	2025	E	EDDY
BH:	O	36	23S	29E		220	S	1993	E	EDDY
13. Date Spudded 09/19/19	14. Date T.D. Reached 10/13/19		15. Date Rig Released 10/17/19			16. Date Completed (Ready to Produce) 04/21/20		17. Elevations (DF and RKB, RT, GR, etc.) 3061		
18. Total Measured Depth of Well 18,306 MD/10627 TVD			19. Plug Back Measured Depth 18304 MD/10627 TVD			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCB/GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11116-18168, Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
16		75#, J-55		355		20		610 sxs		35 bbls
11 3/4		54#, J-55		3149		14 3/4		2252 sxs		225 bbls
8 5/8		32#, J-55		7550		10 5/8		1945 sxs		136 bbls
5 1/2		20#, CYP-110		18306		7 7/8		2410 sxs		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8	10244		10226	
26. Perforation record (interval, size, and number) 11116-18168, 4 SPF, 2276 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11116-18168		17,908,154 LBS PROPPANT		
								382,508 BBLS FLUID		
28. PRODUCTION										
Date First Production 04/21/20		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 5/20/20	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1004	Gas - MCF 1801	Water - Bbl. 2234	Gas - Oil Ratio 1793			
Flow Tubing Press. 362	Casing Pressure 1116	Calculated 24-Hour Rate	Oil - Bbl 1004	Gas - MCF 1801	Water - Bbl. 2234	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By			
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Cheryl Rowell			Title Regulatory Coordinator			Date 06/04/20	
E-mail Address cheryl.rowell@xtoenergy.com			Cheryl Rowell			Regulatory Coordinator			06/04/20	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 437 MD/TVD	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3053 MD/TVD	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3299 MD/TVD	T. Morrison	
T. Drinkard	T. Bone Springs 7050 MD /7047 TVD	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp_10332 MD/10301 TVD_	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 11796

CONDITIONS OF APPROVAL

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Building #5 Midland, TX79707	OGRID: 5380	Action Number: 11796	Action Type: C-104C
OCD Reviewer abustamante	Condition None		