

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM138890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MULVA FED COM 217H9. API Well No.  
30-025-47788-00-X110. Field and Pool or Exploratory Area  
UNKNOWN

11. County or Parish, State

LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TAP ROCK OPERATING LLC

Contact: BILL RAMSEY

E-Mail: bramsey@taprk.com

3a. Address

602 PARK POINT DRIVE SUITE 200  
GOLDEN, CO 80401

3b. Phone No. (include area code)

Ph: 720-360-4028

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T24S R35E SESW 210FSL 2046FWL  
32.181820 N Lat, 103.357307 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                               |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/5/2020: Drill 6.75 inch production hole to 20420 ft.

11/15/2020: Run 5.5 inch 23 lb P-110 production casing to 20380 ft. Pump 33 bbls mud spacer, 33 bbls of MRF, followed by 324 sks of 12.5 ppg lead cmt, 845 sks of 14.5 ppg tail cmt. Drop plug and displace with 20 bbls sugar water, followed by 411 bbls of brine. 30 bbls of mud spacer returned to surface. EST TOC at 2049 ft.

Production Casing details: Casing Date: 11/15/2020, Fluid Type Oil Based Mud, Hole 6.75 inch, Csg Size, 5.5 inch, Weight 23 lbs, Grade P-110, Depth set 20380 ft, EST TOC 2049 ft, Cement 1169 sacks, yield 1.14, Class H

11/14/2020: TD Reached at 20420 ft MD, 12323 ft TVD.

Plug Back Measured depth at 20335 ft MD, 12323 ft TVD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #538242 verified by the BLM Well Information System****For TAP ROCK OPERATING LLC, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 11/30/2020 (21PP0623SE)**

Name (Printed/Typed) BILL RAMSEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/20/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 12/16/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #538242 that would not fit on the form**

**32. Additional remarks, continued**

Rig Release on 11/17/2020 at 6:00.

**Revisions to Operator-Submitted EC Data for Sundry Notice #538242**

|                | <b>Operator Submitted</b>                                                                       | <b>BLM Revised (AFMSS)</b>                                                                      |
|----------------|-------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| Sundry Type:   | DRG<br>SR                                                                                       | DRG<br>SR                                                                                       |
| Lease:         | NMNM138890                                                                                      | NMNM138890                                                                                      |
| Agreement:     |                                                                                                 |                                                                                                 |
| Operator:      | TAP ROCK RESOURCES<br>523 PARK POINT DRIVE SUITE 200<br>GOLDEN, CO 80401<br>Ph: 720-360-4028    | TAP ROCK OPERATING LLC<br>602 PARK POINT DRIVE SUITE 200<br>GOLDEN, CO 80401<br>Ph: 7204603316  |
| Admin Contact: | BILL RAMSEY<br>REGULATORY ANALYST<br>E-Mail: bramsey@taprk.com<br><br>Ph: 720-360-4028          | BILL RAMSEY<br>REGULATORY ANALYST<br>E-Mail: bramsey@taprk.com<br><br>Ph: 720-360-4028          |
| Tech Contact:  | BILL RAMSEY<br>REGULATORY ANALYST<br>E-Mail: bramsey@taprk.com<br><br>Ph: 720-360-4028          | BILL RAMSEY<br>REGULATORY ANALYST<br>E-Mail: bramsey@taprk.com<br><br>Ph: 720-360-4028          |
| Location:      |                                                                                                 |                                                                                                 |
| State:         | NM                                                                                              | NM                                                                                              |
| County:        | LEA                                                                                             | LEA                                                                                             |
| Field/Pool:    | WOLFBONE                                                                                        | UNKNOWN                                                                                         |
| Well/Facility: | MULVA FED COM 217H<br>Sec 27 T24S R35E SESW 210FSL 2046FWL<br>32.181820 N Lat, 103.357307 W Lon | MULVA FED COM 217H<br>Sec 27 T24S R35E SESW 210FSL 2046FWL<br>32.181820 N Lat, 103.357307 W Lon |

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 12424

**CONDITIONS OF APPROVAL**

|                                                      |           |                |              |
|------------------------------------------------------|-----------|----------------|--------------|
| Operator:                                            | OGRID:    | Action Number: | Action Type: |
| TAP ROCK OPERATING, LLC<br>Suite 200 Golden, CO80401 | 372043    | 12424          | C-103N       |
| 523 Park Point Drive                                 |           |                |              |
| OCD Reviewer                                         | Condition |                |              |
| plmartinez                                           | None      |                |              |