

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM81599

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1379758. Well Name and No.
CRAZY WOLF 1/2 B2MM FED 1H9. API Well No.
30-025-43135-00-S110. Field and Pool or Exploratory Area
LUSK11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CENTENNIAL RESOURCE PRODUCTION, LLC

Contact: KANICIA CASTILLO

Email: kanicia.castillo@cdevinc.com

3a. Address

1001 17TH STREET SUITE 1800
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 720-499-1537

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T19S R32E SWSW 330FSL 1290FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Centennial Resource Production, LLC respectfully requests to flare at the Crazy Wolf 1 B2MM Fed Com battery. Located in Sec 1, T19S, R32E, SWSW.

Number of wells to flare: (1)
Crazy Wolf 1H 30-025-43135

315 Oil/Day
125 MCF/Day

Requesting to flare for 180 days, from 12/2/2020 to 6/2/2021.
Due to Lucid gas line intermittent outage.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #538822 verified by the BLM Well Information System
For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/01/2020 (21PP0666SE)**

Name (Printed/Typed) KANICIA CASTILLO

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/01/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROELUM ENGINEER

Date 12/18/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #538822

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM81599	NMNM81599
Agreement:		NMNM137975 (NMNM137975)
Operator:	CENTENNIAL RESOURCE PRODUCTION 1001 17 STREET SUITE 1800 DENVER, CO 80202 Ph: 720-499-1537	CENTENNIAL RESOURCE PRODUCTION 1001 17TH STREET SUITE 1800 DENVER, CO 80202 Ph: 720.441.5515
Admin Contact:	KANICIA CASTILLO SR REGULATORY ANALYST E-Mail: kanicia.castillo@cdevinc.com Ph: 720.499.1537	KANICIA CASTILLO SR REGULATORY ANALYST E-Mail: kanicia.castillo@cdevinc.com Ph: 720-499-1537
Tech Contact:	KANICIA CASTILLO SR REGULATORY ANALYST E-Mail: kanicia.castillo@cdevinc.com Ph: 720.499.1537	KANICIA CASTILLO SR REGULATORY ANALYST E-Mail: kanicia.castillo@cdevinc.com Ph: 720-499-1537
Location: State: County:	NM LEA	NM LEA
Field/Pool:	TONTO WEST BONE SPRING	LUSK
Well/Facility:	CRAZY WOLF 1 B2MM FED COM 1H Sec 1 T19S R32E Mer NMP SWSW 330FSL 1290FWL	CRAZY WOLF 1/2 B2MM FED 1H Sec 1 T19S R32E SWSW 330FSL 1290FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 365 days from date of submission.
2. All flaring under this request is considered "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is royalty free (NTL-4A III.A). Emergency flared volumes are not to be included in a Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were an emergency under NTL-4A III.A and the flaring exceeded 24 hours, the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 13266

COMMENTS

Operator:				OGRID:	Action Number:	Action Type:
CENTENNIAL RESOURCE PRODUCTION	1001 17th Street, Suite 1800	Denver, CO80202		372165	13266	C-129

Created By	Comment	Comment Date
jagarcia	Accepted for Record - JAG	12/29/2020

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CONDITIONS

Action 13266

CONDITIONS OF APPROVAL

Operator:	CENTENNIAL RESOURCE PRODUCTION	1001 17th Street, Suite 1800	Denver, CO80202	OGRID:	372165	Action Number:	13266	Action Type:	C-129
OCD Reviewer	Condition								
jagarcia	None								