

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36021
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holiday Hill Rd Bldg 5 Midland, TX 79707		7. Lease Name or Unit Agreement Name Big Eddy Unit
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>16</u> Township <u>21S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>168</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3225' GR		9. OGRID Number 005380
		10. Pool name or Wildcat Bass;Morrow(gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☒
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-19-20. Spot in all equipment and containments. Bleed off psi. Pump down tubing kill well. Pump down casing. Spot in rig. Rig up. Kill well pull up remove wrap around. Remove tree. Attach hanger w valve, land tubing. Nu bop and spool. Rig up work floor. Psi test bop. Shut in well.
 11-20-20 Open well check psi all strings. Rig down work floor nipple down BOP nipple up shear rams and BOP. Spot in accumulator. Psi test rams and blinds. High/Low. Rig up work floor. Pump 100bbls brine down casing. Unhang tubing, ru lubricator. Remove plug and hanger. Pooh with 300jts 2 3/8" tubing shut in well
 11-23-20 Open well check psi all strings. Pump 30 bbls brine kill well. Pooh w 64 jts. Ru w1 lubricator. Psi test lubricator rib w 5 1/1" gr jb. Tag top @ 12,174' Pooh rih w dump bailer dump 6ax class h 2 runs. Pooh. Rih w 10 jts kill string. Shut in well.
 11-24-20. Open well check psi all strings. Pooh w kill string. Ruw1 lubricator and flange. Psi test lubricator high/low. Rih w51/2° grjb tag toe @ 12067' Pooh rih w 5 1-2" cibp set 11900' Pooh rd Wireline. Ru tongs rih w 14jts and pup sub. Shut in well for wind 30 + mph.
 11-25-20 Open well check psi all strings. Rih w 364.2 tag cibp @ 11900' circ. 131bbls mlf. Psi test 500. Spot 60sx class c ctoc @ 11409' Id 30 jts. Shut in well.
 11-30-20. Open well check psi all strings. Rih tag toe @ 11,370' pull up hole to 9605' spot 25 sx class h ctoc @ 9402' Pull up hole(WOC 4 hrs) rih tag toe @ 9390 pull up to eot 7550' spot 25SX class h ctoc@ 7349' pul up hole. Shut in well
 12-1-20 Open well check psi all strings. Rih tag toe @ 7280' pull up hole to eot 6050' spot 25 sx class c ctoc @ 5797' Pull up hole (WOC 4hrs) rih tag toe@ 5735' pull up to 3561' spot 25SX class c ctoc@ 3308' pull up hole. Shut in well
 12-2-20 Open well check psi all strings. Rih tag toe @ 3278' pull up hole. Ru w1 perf@ 2635' attempt inj rate. No rate. Drop to eot 2683 spot 35sx class c ctoc@ 2329'. Pull up hole. (WOC 4hrs rih tag toe@ 2310' pull up hole Ru w1 perf@ 1275' attempt iinj rate. 2 bbls/ min@ 300 psi. Rih w19jts and 5 1/2" adl packer. Squeeze 1 15sx class c inside/outside. Ctoc@ 900' shut in well.
 12-3-20 Open well check psi all strings. Rih tag toe@ 858' Pooh wall pipe. Lay down all Derrick. Rih 1 jt and packer. Rig up Wireline perf@ 60' Pooh. Ru pump established inj rate. Nipple down bop spools and blind shears. Rih w 1 jt and packer. Squeeze 25 sx class c down 5 1/2" and up 9 5/8" 60- surface. Rig down all equipment. Clean out pit. Move rig, pump, bulk cans, pipe & racks to new location. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 12/17/2020

Type or print name Cassie Evans E-mail address: cassie_evans@xtoenergy.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/30/2020

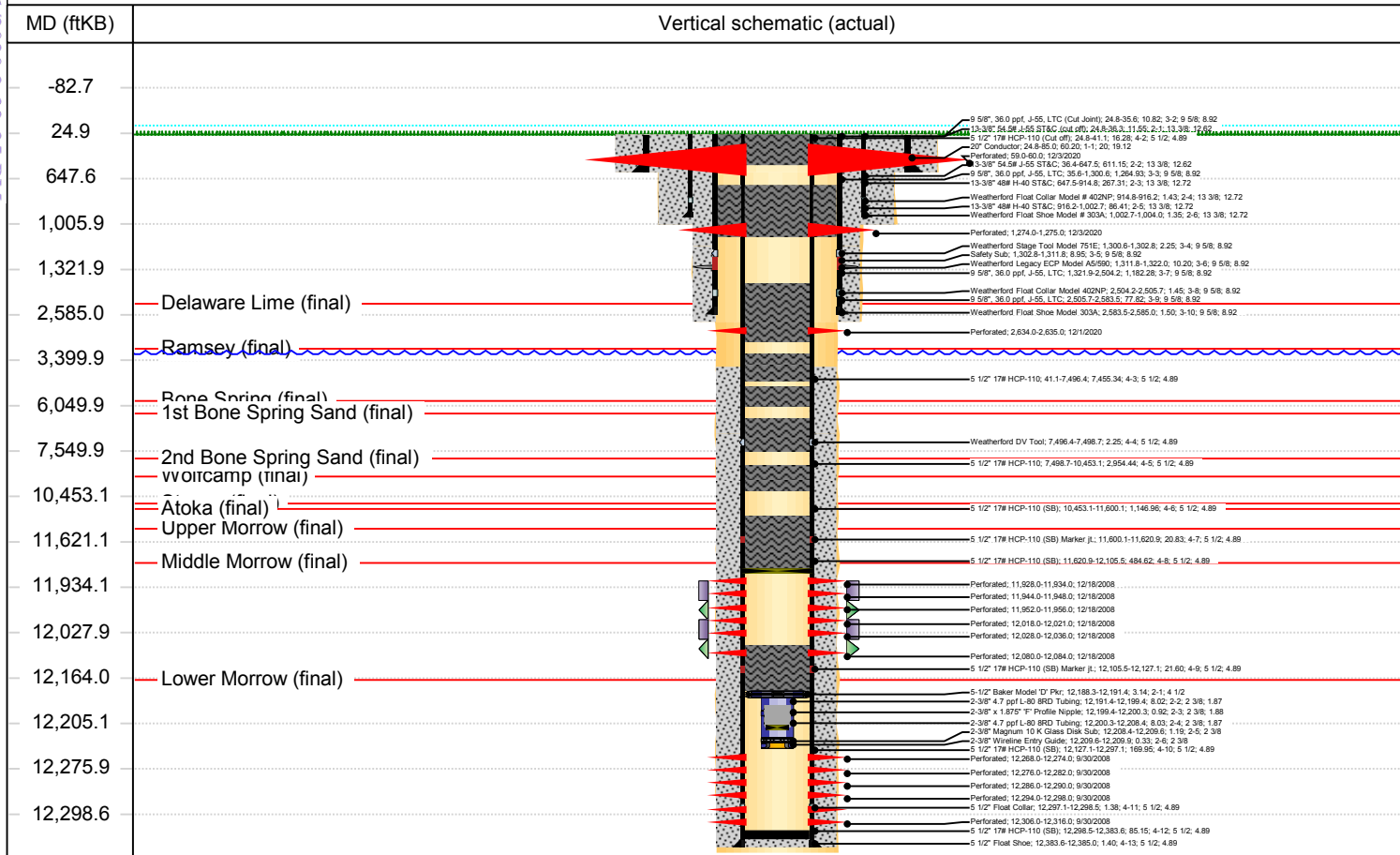
Conditions of Approval (if any):

Well Name: BIG EDDY 168

API/UWI 3001536021	SAP Cost Center ID 1569691001	Permit Number	State/Province New Mexico	County Eddy			
Surface Location T21S-R28E-S16			Spud Date 4/4/2008 08:30	Original KB Elevation (ft) 3,277.20	Ground Elevation (ft) 3,252.40	KB-Ground Distance (ft) 24.80	Surface Casing Flange Elevatio...
Lease Big Eddy Unit							

Vertical, Original Hole, 12/17/2020 3:08:59 PM

Vertical schematic (actual)



Perforations

Top (ftKB)	Btm (ftKB)	Current Status
59.0	60.0	
1,274.0	1,275.0	
2,634.0	2,635.0	
11,928.0	11,934.0	Active (11,928.0 - 11,934.0 ftKB)
11,944.0	11,948.0	Active (11,944.0 - 11,948.0 ftKB)
11,952.0	11,956.0	Active (11,952.0 - 11,956.0 ftKB)
12,018.0	12,021.0	Active (12,018.0 - 12,021.0 ftKB)
12,028.0	12,036.0	Active (12,028.0 - 12,036.0 ftKB)
12,080.0	12,084.0	Active (12,080.0 - 12,084.0 ftKB)
12,268.0	12,274.0	Active (12,268.0 - 12,274.0 ftKB)
12,276.0	12,282.0	Active (12,276.0 - 12,282.0 ftKB)
12,286.0	12,290.0	Active (12,286.0 - 12,290.0 ftKB)
12,294.0	12,298.0	Active (12,294.0 - 12,298.0 ftKB)
12,306.0	12,316.0	Active (12,306.0 - 12,316.0 ftKB)

Cement

Des	Top (ftKB)	Top Meas Meth	Class	Amount (sacks)
Conductor Cement	24.8			
Surface Casing Cement	24.8	Circulated		
Surface Casing Cement	24.8	Circulated		57
Surface Casing Cement	24.8	Circulated		34
Surface Casing Cement	24.8	Circulated		
Intermediate casing cement	1,300.0	Volume Calculations		
Intermediate casing cement	24.8	Circulated		

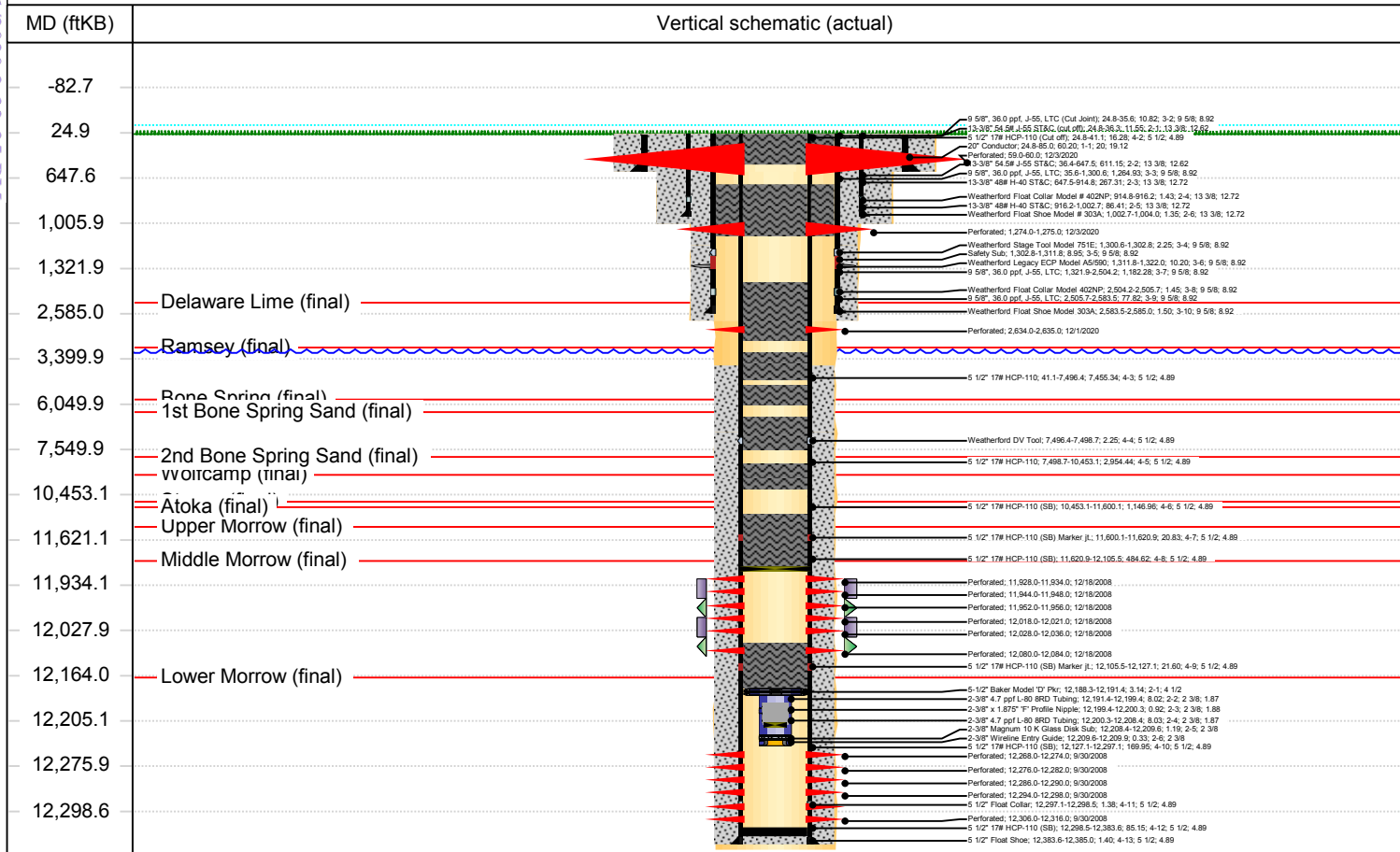


Wellbore Diagram - RRC

Well Name: BIG EDDY 168

API/UWI 3001536021	SAP Cost Center ID 1569691001	Permit Number	State/Province New Mexico	County Eddy
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Surface Casing Flange Elevatio...				

Vertical, Original Hole, 12/17/2020 3:08:59 PM



Cement					
Des	Top (ftKB)	Top Meas Meth	Class	Amount (sacks)	
Intermediate casing cement	1,300.0	Volume Calculations	C	200	
Intermediate casing cement	24.8	Circulated	C	250	
Intermediate casing cement	24.8	Circulated	C	50	
Intermediate casing cement	1,300.0	Volume Calculations	C	200	
Intermediate casing cement	1,300.0	Volume Calculations			
Intermediate casing cement	24.8	Circulated			
Production Casing Cement	3,500.0	Volume Calculations			

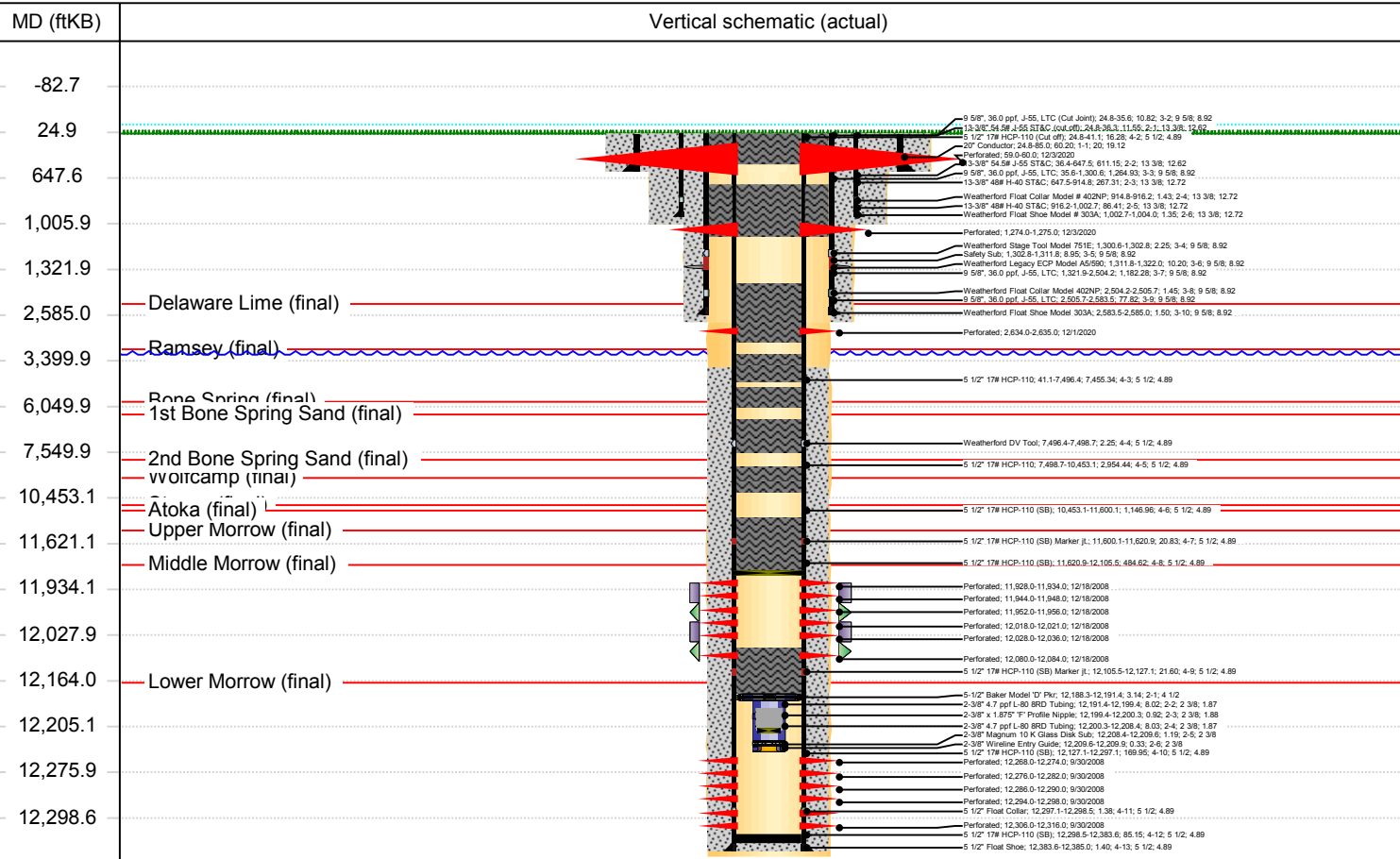


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Surface Casing Flange Elevatio...				

Vertical, Original Hole, 12/17/2020 3:08:59 PM



Cement					
Des	Top (ftKB)	Top Meas Meth	Class	Amount (sacks)	
Production Casing Cement	7,496.0	Volume Calculations			
Production Casing Cement	7,496.0	Volume Calculations			
Production Casing Cement	3,500.0	Volume Calculations	Pre. Inter	1,120	
Production Casing Cement	7,496.0	Volume Calculations	Premium	730	
Production Casing Cement	3,500.0	Volume Calculations	Super H	220	
Production Casing Cement	7,496.0	Volume Calculations	H	330	
Production Casing Cement	3,500.0	Volume Calculations			

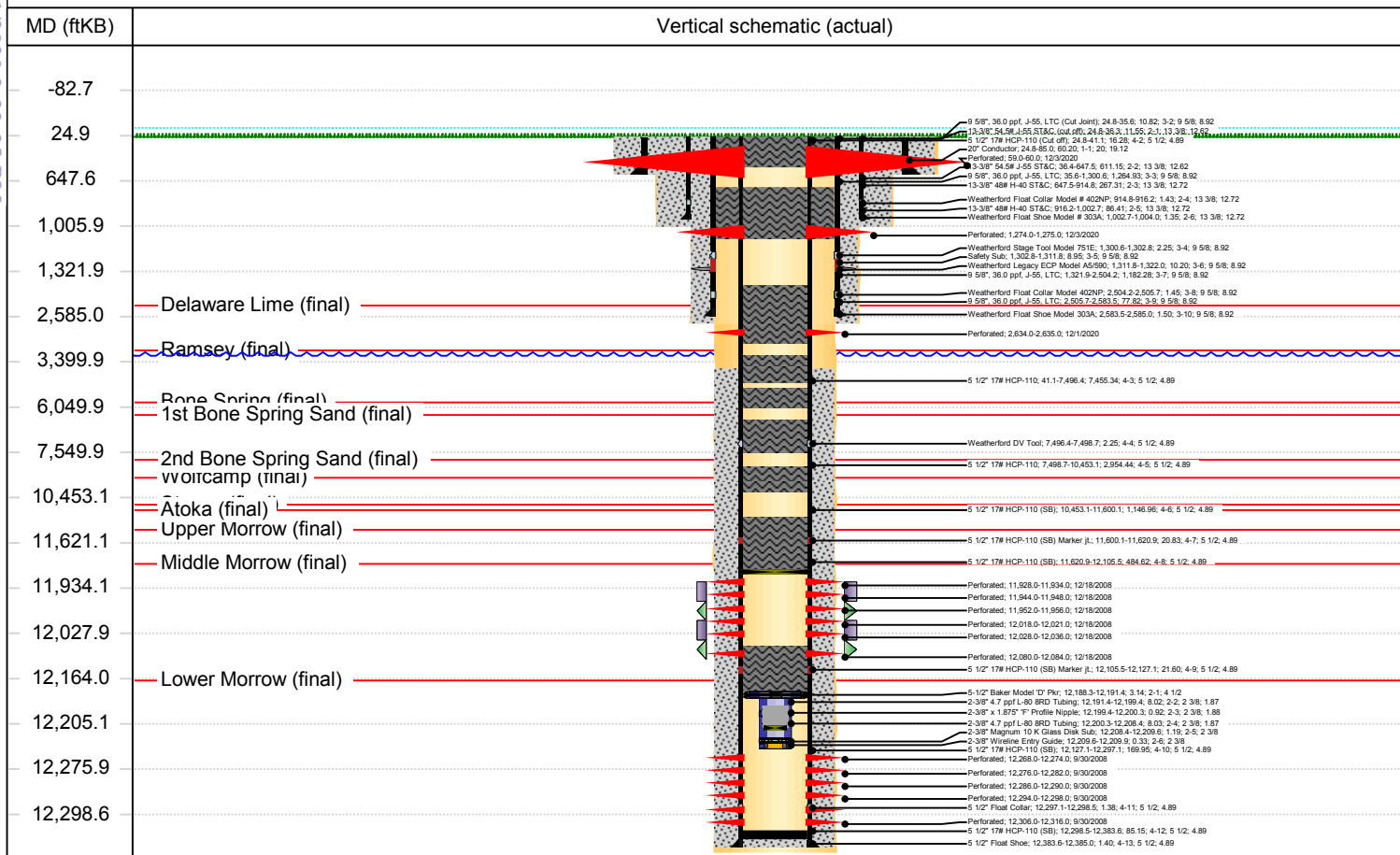


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Surface Casing Flange Elevatio...				

Vertical, Original Hole, 12/17/2020 3:08:59 PM



Cement				
Des	Top (ftKB)	Top Meas Meth	Class	Amount (sacks)
Production Casing Cement	7,496.0	Volume Calculations		
Production Casing Cement	7,496.0	Volume Calculations		
Cement Plug	12,199.0	Volume Calculations	H	

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 12531

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO PERMIAN OPERATING LLC. BUILDING 5 MIDLAND, TX79707	373075	12531	C-103P
6401 HOLIDAY HILL ROAD			
OCD Reviewer	Condition		
gcordero	None		