

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 11/20/2020	
⁴ API Number 30 - 025-46388	⁵ Pool Name JENNINGS; UPPER BONE SPRING SHALE		⁶ Pool Code 97838
⁷ Property Code 313191	⁸ Property Name GEM 36 STATE COM		⁹ Well Number 205H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	36	25S	32E		745	NORTH	583	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25S	32E		110	SOUTH	498	WEST	LEA
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
	FLOWING								

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 10/23/2019	²² Ready Date 11/20/2020	²³ TD 14,614'	²⁴ PBTD 14,589'	²⁵ Perforations 9888 - 14,589'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 1/2"		13 3/8"	940'		800 SXS CL C/CIRC
12 1/4"		9 5/8"	4710'		1405 SXS CL C/CIRC
8 1/2"		5 1/2"	14,614'		1515 SXS CL H TOC 4165' CBL

V. Well Test Data

³¹ Date New Oil 11/20/2020	³² Gas Delivery Date 11/20/2020	³³ Test Date 11/25/2020	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 772
³⁷ Choke Size 88	³⁸ Oil 2660	³⁹ Water 4926	⁴⁰ Gas 4784		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox Printed name: Kay Maddox Title: SENIOR REGULATORY SPECIALIST E-mail Address: kay_maddox@eogresources.com Date: 12/19/2020	Phone: 432-638-8475	OIL CONSERVATION DIVISION	
	Approved by: Patricia Martinez		
	Title: LM II		
	Approval Date: 1/20/2021		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46388	² Pool Code 97838	³ Pool Name JENNINGS; UPPER BONE SPRING SHALE
⁴ Property Code 313191	⁵ Property Name GEM 36 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 205H
		⁹ Elevation 3389'

¹⁰Surface Location

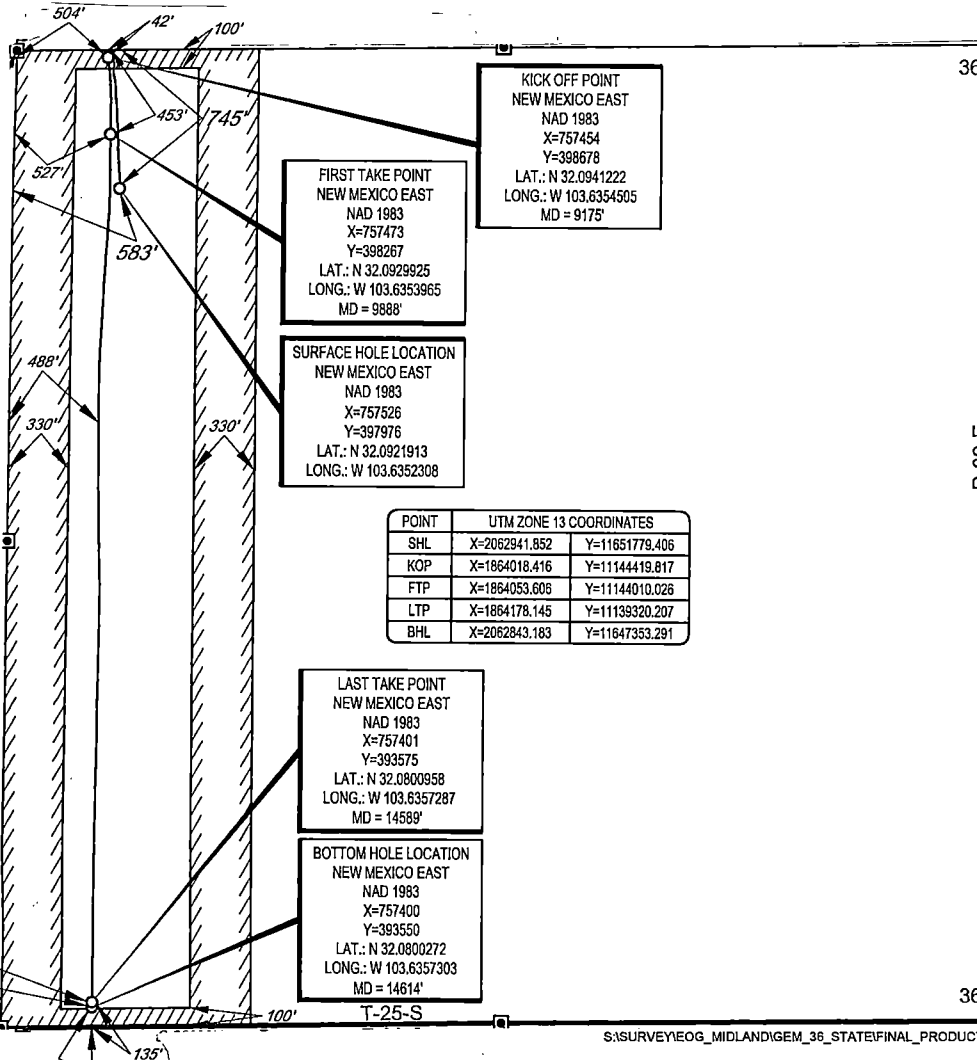
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	25-S	32-E	-	745'	NORTH	583'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-S	32-E	-	110'	SOUTH	498'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/18/2020
Signature Date

KAY MADDOX
Printed Name

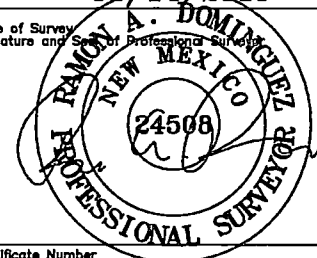
KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

¹⁸SURVEYOR CERTIFICATION

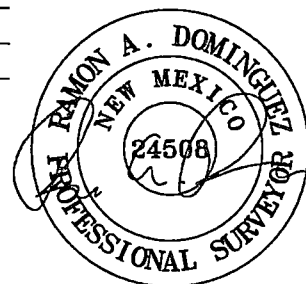
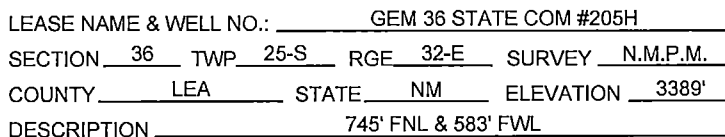
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/14/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number



Ramon A. Dominguez, P.S. No. 24508
OCTOBER 12, 2020



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

GEM 36 STATE COM #205H AS-COMPLETED	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 10/08/2020			
FILE:AD_GEM_36_STATE_COM_205H			
DRAWN BY: A.V.F.			
SHEET: 1 OF 1			



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Gem 36 State Com

#205H

OH

Design: OH

Midland PVA

01 December, 2019

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #205H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3414.0usft
Site:	Gem 36 State Com	MD Reference:	KB = 25 @ 3414.0usft
Well:	#205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Gem 36 State Com		
Site Position:		Northing:	393,686.00 usft
From:	Map	Easting:	759,213.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 4' 49.331 N
		Longitude:	103° 37' 47.552 W
		Grid Convergence:	0.37 °

Well		#205H				
Well Position	+N/-S	0.0 usft	Northing:	397,976.00 usft	Latitude:	32° 5' 31.891 N
	+E/-W	0.0 usft	Easting:	757,526.00 usft	Longitude:	103° 38' 6.837 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,389.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	9/18/2019	6.73	59.90	47,622.00721687

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	181.59	

Survey Program	Date	12/1/2019			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
196.0	14,614.0	Driltech (OH)	MWD	OWSG MWD - Standard	



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Gem 36 State Com
Well: #205H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #205H
TVD Reference: KB = 25 @ 3414.0usft
MD Reference: KB = 25 @ 3414.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
196.0	0.88	1.44	196.0	1.5	0.0	0.45	0.45	0.00	-1.5	0.0
396.0	0.88	28.07	396.0	4.4	0.8	0.20	0.00	13.31	-4.3	1.4
573.0	1.14	49.51	572.9	6.7	2.8	0.26	0.15	12.11	-6.5	3.3
761.0	0.70	88.36	760.9	8.0	5.3	0.39	-0.23	20.66	-5.6	7.8
873.0	0.62	121.32	872.9	7.7	6.5	0.34	-0.07	29.43	-1.6	10.0
939.0	0.44	128.68	938.9	7.3	7.1	0.29	-0.27	11.15	-0.9	10.1
1,032.0	0.35	116.64	1,031.9	7.0	7.6	0.13	-0.10	-12.95	-3.6	9.7
1,125.0	1.76	350.78	1,124.9	8.3	7.6	2.13	1.52	-135.33	-6.9	-8.8
1,219.0	4.22	351.05	1,218.8	13.1	6.8	2.62	2.62	0.29	-11.9	-8.8
1,311.0	6.24	354.12	1,310.4	21.4	5.8	2.22	2.20	3.34	-20.7	-8.0
1,405.0	8.35	350.96	1,403.6	33.3	4.2	2.28	2.24	-3.36	-30.3	-9.2
1,499.0	10.11	351.31	1,496.4	48.2	1.9	1.87	1.87	0.37	-40.5	-8.5
1,593.0	12.40	352.98	1,588.6	66.3	-0.6	2.46	2.44	1.78	-51.1	-6.5
1,686.0	13.98	355.35	1,679.1	87.4	-2.7	1.80	1.70	2.55	-61.6	-3.7
1,780.0	14.51	355.79	1,770.2	110.5	-4.5	0.58	0.56	0.47	-70.7	-2.8
1,874.0	14.86	356.50	1,861.2	134.3	-6.1	0.42	0.37	0.76	-77.3	-1.6
2,061.0	15.65	356.67	2,041.6	183.4	-9.0	0.42	0.42	0.09	-88.0	-1.2
2,154.0	14.16	356.76	2,131.4	207.3	-10.4	1.60	-1.60	0.10	-92.7	-0.9
2,248.0	15.39	357.46	2,222.3	231.2	-11.6	1.32	1.31	0.74	-97.3	0.1
2,341.0	14.68	357.29	2,312.1	255.3	-12.7	0.76	-0.76	-0.18	-102.2	-0.3
2,434.0	12.40	0.54	2,402.5	277.1	-13.2	2.58	-2.45	3.49	-104.6	4.8
2,527.0	11.52	2.38	2,493.5	296.3	-12.7	1.03	-0.95	1.98	-104.4	6.6
2,621.0	11.08	357.64	2,585.7	314.7	-12.7	1.09	-0.47	-5.04	-103.4	-2.9
2,715.0	11.08	354.74	2,678.0	332.8	-13.9	0.59	0.00	-3.09	-101.7	-7.7
2,809.0	11.17	354.83	2,770.2	350.8	-15.5	0.10	0.10	0.10	-100.2	-6.8
2,902.0	11.34	356.06	2,861.4	368.9	-17.0	0.32	0.18	1.32	-99.2	-4.2



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Gem 36 State Com
Well: #205H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #205H
TV D Reference: KB = 25 @ 3414.0usft
MD Reference: KB = 25 @ 3414.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,995.0	11.61	356.14	2,952.5	387.4	-18.2	0.29	0.29	0.09	-98.3	-3.8
3,089.0	11.34	1.33	3,044.7	406.1	-18.7	1.13	-0.29	5.52	-97.4	4.3
3,182.0	9.85	354.91	3,136.1	423.1	-19.1	2.04	-1.60	-6.90	-95.0	-6.7
3,275.0	9.85	351.66	3,227.7	438.9	-21.0	0.60	0.00	-3.49	-91.0	-10.6
3,369.0	9.41	354.74	3,320.4	454.5	-22.9	0.72	-0.47	3.28	-87.6	-4.7
3,462.0	9.23	352.45	3,412.2	469.5	-24.6	0.44	-0.19	-2.46	-83.0	-6.9
3,556.0	9.50	355.53	3,504.9	484.7	-26.1	0.61	0.29	3.28	-79.0	-1.6
3,649.0	9.41	357.02	3,596.6	499.9	-27.1	0.28	-0.10	1.60	-74.9	0.6
3,743.0	9.50	358.78	3,689.4	515.4	-27.7	0.32	0.10	1.87	-70.6	2.4
3,836.0	9.06	0.28	3,781.2	530.4	-27.8	0.54	-0.47	1.61	-66.2	3.3
3,929.0	8.44	357.02	3,873.1	544.5	-28.2	0.85	-0.67	-3.51	-61.0	-0.8
4,022.0	7.91	354.65	3,965.1	557.7	-29.1	0.68	-0.57	-2.55	-54.7	-2.8
4,116.0	7.47	349.82	4,058.3	570.1	-30.8	0.83	-0.47	-5.14	-47.3	-5.4
4,210.0	8.27	346.56	4,151.4	582.7	-33.4	0.97	0.85	-3.47	-40.5	-4.9
4,303.0	8.18	343.66	4,243.4	595.6	-36.9	0.46	-0.10	-3.12	-34.6	-2.8
4,396.0	8.18	350.70	4,335.5	608.5	-39.8	1.08	0.00	7.57	-28.5	4.3
4,490.0	8.09	356.06	4,428.5	621.7	-41.3	0.81	-0.10	5.70	-21.6	7.9
4,584.0	7.74	4.85	4,521.7	634.6	-41.2	1.34	-0.37	9.35	-13.6	9.3
4,652.0	7.39	7.31	4,589.1	643.5	-40.3	0.70	-0.51	3.62	-8.2	7.6
4,775.0	6.86	5.02	4,711.1	658.6	-38.6	0.49	-0.43	-1.86	-1.5	3.8
4,868.0	5.45	359.40	4,803.6	668.6	-38.2	1.65	-1.52	-6.04	1.6	2.5
4,961.0	5.10	357.64	4,896.2	677.1	-38.4	0.41	-0.38	-1.89	3.5	2.3
5,055.0	4.75	356.58	4,989.8	685.2	-38.8	0.38	-0.37	-1.13	2.9	2.3
5,148.0	4.75	355.00	5,082.5	692.9	-39.4	0.14	0.00	-1.70	-0.5	2.4
5,241.0	4.48	345.95	5,175.2	700.2	-40.6	0.83	-0.29	-9.73	-6.9	2.0
5,335.0	2.90	338.13	5,269.0	706.0	-42.4	1.76	-1.68	-8.32	-13.1	0.5
5,428.0	2.46	339.71	5,361.9	710.0	-44.0	0.48	-0.47	1.70	-17.5	1.0



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Gem 36 State Com
Well: #205H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #205H
TVD Reference: KB = 25 @ 3414.0usft
MD Reference: KB = 25 @ 3414.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,521.0	0.79	58.55	5,454.9	712.3	-44.1	2.62	-1.80	84.77	-3.5	19.3
5,614.0	0.70	40.44	5,547.9	713.0	-43.2	0.27	-0.10	-19.47	-10.5	17.0
5,708.0	0.44	42.64	5,641.9	713.7	-42.6	0.28	-0.28	2.34	-10.7	17.5
5,801.0	0.18	6.52	5,734.9	714.1	-42.3	0.34	-0.28	-38.84	-19.4	7.6
5,894.0	0.26	343.49	5,827.9	714.5	-42.4	0.13	0.09	-24.76	-21.2	-0.7
5,987.0	0.44	352.10	5,920.9	715.0	-42.5	0.20	0.19	9.26	-21.6	2.5
6,174.0	0.62	293.21	6,107.9	716.1	-43.5	0.29	0.10	-31.49	-14.7	-17.8
6,267.0	0.70	293.83	6,200.9	716.6	-44.5	0.09	0.09	0.67	-16.0	-17.6
6,361.0	0.44	311.85	6,294.8	717.0	-45.3	0.33	-0.28	19.17	-21.5	-11.7
6,454.0	0.62	325.12	6,387.8	717.7	-45.8	0.23	0.19	14.27	-24.5	-6.3
6,641.0	0.88	314.05	6,574.8	719.5	-47.4	0.16	0.14	-5.92	-25.2	-11.1
6,734.0	1.14	296.38	6,667.8	720.4	-48.8	0.43	0.28	-19.00	-22.3	-18.5
6,827.0	1.14	271.24	6,760.8	720.9	-50.5	0.53	0.00	-27.03	-14.1	-26.6
6,920.0	1.14	295.50	6,853.8	721.3	-52.3	0.52	0.00	26.09	-25.5	-18.0
7,014.0	1.14	294.45	6,947.8	722.1	-54.0	0.02	0.00	-1.12	-27.1	-18.5
7,107.0	0.18	2.74	7,040.8	722.6	-54.8	1.17	-1.03	73.43	-27.7	19.2
7,200.0	0.18	140.29	7,133.8	722.6	-54.7	0.36	0.00	147.90	33.3	4.7
7,294.0	0.35	118.22	7,227.8	722.4	-54.4	0.21	0.18	-23.48	28.7	16.8
7,463.5	0.65	174.19	7,397.3	721.2	-53.8	0.32	0.18	33.02	28.7	-14.0
Brushy Top(Gem 36 State Com #205H)										
7,480.0	0.70	176.50	7,413.7	721.0	-53.8	0.32	0.27	14.01	28.0	-15.1
7,573.0	0.70	188.63	7,506.7	719.9	-53.9	0.16	0.00	13.04	23.0	-20.5
7,667.0	0.70	199.08	7,600.7	718.7	-54.1	0.14	0.00	11.12	17.8	-24.3
7,760.0	0.35	208.58	7,693.7	718.0	-54.4	0.39	-0.38	10.22	12.7	-26.8
7,853.0	0.35	262.80	7,786.7	717.7	-54.9	0.34	0.00	58.30	-14.8	-25.7
7,947.0	0.26	221.06	7,880.7	717.5	-55.3	0.25	-0.10	-44.40	5.7	-29.2
8,041.0	0.35	229.32	7,974.7	717.1	-55.6	0.11	0.10	8.79	0.9	-29.7

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Gem 36 State Com
Well: #205H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #205H
TVD Reference: KB = 25 @ 3414.0usft
MD Reference: KB = 25 @ 3414.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
8,134.0	0.70	244.79	8,067.7	716.7	-56.4	0.40	0.38	16.63	-7.9	-28.8
8,227.0	0.79	231.43	8,160.7	716.1	-57.4	0.21	0.10	-14.37	-2.2	-30.0
8,320.0	0.97	227.12	8,253.7	715.1	-58.5	0.21	0.19	-4.63	-1.4	-30.1
8,413.0	1.23	220.71	8,346.7	713.8	-59.7	0.31	0.28	-6.89	0.2	-30.1
8,507.0	1.23	217.63	8,440.7	712.3	-61.0	0.07	0.00	-3.28	-0.2	-30.1
8,600.0	1.41	216.22	8,533.6	710.6	-62.3	0.20	0.19	-1.52	-1.6	-30.2
8,693.0	1.14	228.88	8,626.6	709.0	-63.6	0.42	-0.29	13.61	-10.2	-28.8
8,787.0	1.14	232.39	8,720.6	707.8	-65.1	0.07	0.00	3.73	-13.8	-28.1
8,973.0	1.41	241.54	8,906.6	705.6	-68.6	0.18	0.15	4.92	-22.2	-25.3
9,101.0	1.41	253.40	9,034.5	704.4	-71.4	0.23	0.00	9.27	-30.0	-19.8
9,175.0	3.36	186.81	9,108.5	702.0	-72.6	4.17	2.63	-89.98	4.0	-36.3
KOP, MD:9175.0', TVD:9108.5',N/S:702.0', E/W:-72.6', INC:3.36										
9,195.0	4.13	181.95	9,128.4	700.7	-72.7	4.17	3.86	-24.32	6.7	-35.8
9,289.0	14.86	172.10	9,221.0	685.3	-71.1	11.50	11.41	-10.48	10.5	-31.9
9,383.0	24.01	171.49	9,309.5	654.4	-66.6	9.74	9.73	-0.65	7.1	-25.8
9,407.9	26.03	172.60	9,332.1	644.0	-65.2	8.32	8.10	4.48	5.8	-23.8
FTP Crossing, MD:9407.9', TVD:9332.1',N/S:644.0', E/W:-65.2', INC:26.03										
9,477.0	31.66	175.00	9,392.6	610.9	-61.6	8.32	8.15	3.47	3.7	-18.2
9,571.0	39.04	176.58	9,469.2	556.7	-57.7	7.91	7.85	1.68	4.5	-10.2
9,647.1	48.83	177.18	9,524.0	504.0	-54.9	12.87	12.86	0.79	5.2	-3.6
FTP (Gem 36 State Com #205H)										
9,664.0	51.00	177.29	9,534.8	491.1	-54.3	12.87	12.86	0.64	5.0	-2.0
9,758.0	61.64	180.01	9,586.9	413.0	-52.5	11.57	11.32	2.89	2.6	5.1
9,852.0	71.49	180.71	9,624.2	326.9	-53.1	10.50	10.48	0.74	-1.2	10.7
9,946.0	80.90	179.66	9,646.7	235.7	-53.4	10.07	10.01	-1.12	-5.3	17.0
10,043.0	86.26	178.78	9,657.5	139.3	-52.0	5.60	5.53	-0.91	-5.8	25.4
10,136.0	88.20	180.36	9,662.0	46.5	-51.4	2.69	2.09	1.70	-2.5	31.1
10,229.0	89.60	180.98	9,663.8	-46.5	-52.4	1.65	1.51	0.67	-1.8	31.3



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Gem 36 State Com
Well: #205H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #205H
TVD Reference: KB = 25 @ 3414.0usft
MD Reference: KB = 25 @ 3414.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
10,322.0	88.46	183.44	9,665.3	-139.4	-56.0	2.92	-1.23	2.65	-1.3	28.5	
10,416.0	86.00	183.44	9,669.9	-233.1	-61.7	2.62	-2.62	0.00	2.1	23.7	
10,509.0	86.35	183.26	9,676.1	-325.8	-67.1	0.42	0.38	-0.19	7.2	19.1	
10,603.0	87.23	184.14	9,681.4	-419.4	-73.1	1.32	0.94	0.94	11.3	13.9	
10,697.0	86.17	183.35	9,686.8	-513.1	-79.3	1.41	-1.13	-0.84	15.5	8.6	
10,791.0	85.74	183.00	9,693.4	-606.7	-84.5	0.59	-0.46	-0.37	21.0	4.2	
10,884.0	86.44	182.91	9,699.7	-699.3	-89.2	0.76	0.75	-0.10	26.2	0.3	
10,977.0	87.14	183.53	9,704.9	-792.1	-94.5	1.00	0.75	0.67	30.3	-4.1	
11,004.6	86.72	183.09	9,706.4	-819.6	-96.0	2.20	-1.51	-1.61	31.4	-5.5	
TGT#1(Gem 36 State Com #205H)											
11,070.0	85.74	182.03	9,710.7	-884.8	-99.0	2.20	-1.50	-1.61	34.7	-7.8	
11,164.0	85.82	181.51	9,717.6	-978.5	-101.9	0.56	0.09	-0.55	40.2	-9.9	
11,258.0	89.16	180.71	9,721.8	-1,072.3	-103.7	3.65	3.55	-0.85	42.8	-10.8	
11,351.0	89.34	180.45	9,723.0	-1,165.3	-104.6	0.34	0.19	-0.28	42.6	-10.9	
11,444.0	89.08	179.92	9,724.3	-1,258.3	-104.9	0.63	-0.28	-0.57	42.4	-10.4	
11,537.0	88.55	179.84	9,726.2	-1,351.3	-104.7	0.58	-0.57	-0.09	42.9	-9.3	
11,630.0	91.54	179.31	9,726.1	-1,444.3	-104.0	3.27	3.22	-0.57	41.4	-7.8	
11,724.0	91.71	179.31	9,723.4	-1,538.2	-102.9	0.18	0.18	0.00	37.2	-5.8	
11,817.0	91.89	179.75	9,720.5	-1,631.2	-102.1	0.51	0.19	0.47	32.9	-4.2	
11,911.0	87.14	178.87	9,721.3	-1,725.2	-101.0	5.14	-5.05	-0.94	32.2	-2.3	
12,004.0	89.69	179.05	9,723.9	-1,818.1	-99.3	2.75	2.74	0.19	33.3	0.3	
12,098.0	93.21	178.08	9,721.5	-1,912.0	-97.0	3.88	3.74	-1.03	29.4	3.5	
12,192.0	95.32	178.17	9,714.5	-2,005.7	-93.9	2.25	2.24	0.10	21.0	7.4	
12,285.0	92.95	179.48	9,707.8	-2,098.4	-92.0	2.91	-2.55	1.41	12.8	10.1	
12,286.8	92.88	179.50	9,707.7	-2,100.3	-92.0	3.79	-3.69	0.86	12.7	10.1	
TGT#2(Gem 36 State Com #205H)											
12,378.0	89.52	180.28	9,705.8	-2,191.4	-91.8	3.79	-3.69	0.86	9.7	11.1	

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #205H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3414.0usft
Site:	Gem 36 State Com	MD Reference:	KB = 25 @ 3414.0usft
Well:	#205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,472.0	90.48	180.19	9,705.8	-2,285.4	-92.2	1.03	1.02	-0.10	8.6	11.6
12,566.0	90.04	180.71	9,705.4	-2,379.4	-92.9	0.72	-0.47	0.55	7.0	11.7
12,659.0	89.69	181.42	9,705.6	-2,472.4	-94.7	0.85	-0.38	0.76	6.1	10.8
12,752.0	88.37	181.42	9,707.2	-2,565.3	-97.0	1.42	-1.42	0.00	6.6	9.3
12,846.0	87.76	181.15	9,710.4	-2,659.2	-99.1	0.71	-0.65	-0.29	8.6	8.1
12,940.0	86.79	180.98	9,714.8	-2,753.1	-100.8	1.05	-1.03	-0.18	12.0	7.2
13,034.0	87.49	180.98	9,719.5	-2,847.0	-102.4	0.74	0.74	0.00	15.5	6.4
13,119.8	89.20	181.14	9,722.0	-2,932.7	-104.0	2.00	1.99	0.18	17.0	5.6
TGT#3(Gem 36 State Com #205H)										
13,127.0	89.34	181.15	9,722.1	-2,939.9	-104.1	2.00	1.99	0.18	17.0	5.5
13,220.0	87.14	180.10	9,724.9	-3,032.9	-105.2	2.62	-2.37	-1.13	18.6	5.3
13,314.0	92.95	180.63	9,724.9	-3,126.8	-105.8	6.21	6.18	0.56	17.3	5.6
13,407.0	86.79	181.33	9,725.1	-3,219.8	-107.4	6.67	-6.62	0.75	16.2	4.8
13,501.0	88.55	180.98	9,728.9	-3,313.7	-109.2	1.91	1.87	-0.37	18.8	3.8
13,594.0	91.71	180.89	9,728.7	-3,406.7	-110.8	3.40	3.40	-0.10	17.3	3.1
13,687.0	92.95	181.07	9,724.9	-3,499.6	-112.4	1.35	1.33	0.19	12.3	2.3
13,781.0	96.11	180.80	9,717.5	-3,593.2	-113.9	3.37	3.36	-0.29	3.6	1.6
13,875.0	93.03	181.07	9,710.0	-3,686.9	-115.4	3.29	-3.28	0.29	-5.1	1.0
13,969.0	92.24	182.12	9,705.7	-3,780.8	-118.0	1.40	-0.84	1.12	-10.7	-0.8
14,062.0	90.04	181.24	9,703.8	-3,873.7	-120.7	2.55	-2.37	-0.95	-13.8	-2.7
14,156.0	86.97	180.36	9,706.3	-3,967.7	-122.1	3.40	-3.27	-0.94	-12.6	-3.2
14,250.0	86.35	180.36	9,711.8	-4,061.5	-122.7	0.66	-0.66	0.00	-8.4	-2.9
14,343.0	86.79	180.10	9,717.3	-4,154.3	-123.0	0.55	0.47	-0.28	-4.0	-2.5
14,436.0	86.61	180.80	9,722.7	-4,247.2	-123.8	0.78	-0.19	0.75	0.1	-2.4
14,530.0	86.88	180.71	9,728.0	-4,341.0	-125.0	0.30	0.29	-0.10	4.1	-2.8
Last MWD Survey (MD=14530.0')										
14,614.0	86.88	180.71	9,732.6	-4,424.9	-126.0	0.00	0.00	0.00	7.6	-3.0
Projection to Bit (MD=14614.0') - PBHL (Gem 36 State Com #205H)										



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Gem 36 State Com
Well: #205H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #205H
TVD Reference: KB = 25 @ 3414.0usft
MD Reference: KB = 25 @ 3414.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
9,175.0	9,108.5	702.0	-72.6	KOP, MD:9175.0', TVD:9108.5',N/S:702.0', E/W:-72.6', INC:3.36	
9,407.9	9,332.1	644.0	-65.2	FTP Crossing, MD:9407.9', TVD:9332.1',N/S:644.0', E/W:-65.2', INC:26.03	
14,530.0	9,728.0	-4,341.0	-125.0	Last MWD Survey (MD=14530.0')	
14,614.0	9,732.6	-4,424.9	-126.0	Projection to Bit (MD=14614.0')	

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge

Kay Maddox 12/28/2020



Lea County, NM (NAD 83 NME)

Gem 36 State Com #205H

Plan #3

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

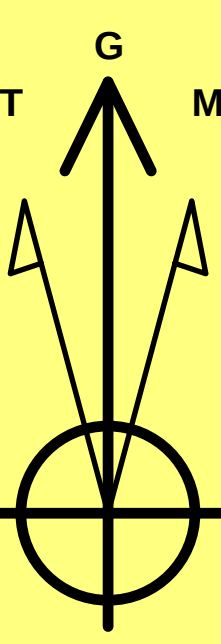
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #205H

KB = 25 @ 3414.0usft
Northing 397976.00 Easting 757526.00 Latitude 32° 5' 31.891 N Longitude 103° 38' 6.837 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	1300.0	0.00	0.00	1300.0	0.0	0.0	0.00	0.00	0.0		
3	1900.0	12.00	356.95	1895.6	62.5	-3.3	2.00	356.95	-62.4		
4	4640.7	12.00	356.95	4576.4	631.5	-33.7	0.00	0.00	-630.3		
5	5240.6	0.00	0.00	5172.0	694.0	-37.0	2.00	180.00	-692.7		
6	9159.1	0.00	0.00	9090.5	694.0	-37.0	0.00	0.00	-692.7		
7	10052.1	89.30	184.18	9663.4	129.5	-78.3	10.00	184.18	-127.3		
8	10174.5	89.30	180.51	9664.9	7.3	-83.3	3.00	-89.98	-5.0		
9	11003.7	89.30	180.51	9675.0	-821.8	-90.6	0.00	0.00	824.0	TGT#1(Gem 36 State Com #205H)	
10	11013.7	89.10	180.51	9675.1	-831.8	-90.7	2.00	178.26	834.0	TGT#2(Gem 36 State Com #205H)	
11	12282.1	89.10	180.51	9695.0	-2100.0	-102.1	0.00	0.00	2102.0	TGT#3(Gem 36 State Com #205H)	
12	12292.7	89.31	180.51	9695.1	-2110.5	-102.2	2.00	-0.01	2112.6		
13	13115.3	89.31	180.51	9705.0	-2933.1	-109.6	0.00	0.00	2935.0		
14	13119.4	89.23	180.51	9705.1	-2937.2	-109.6	2.00	180.00	2939.1		
15	14608.4	89.23	180.51	9725.0	-4426.0	-123.0	0.00	0.00	4427.7	PBHL (Gem 36 State Com #205H)	



Azimuths to Grid North
True North: -0.37°
Magnetic North: 6.36°

Magnetic Field
Strength: 47622.0nT
Dip Angle: 59.90°
Date: 9/18/2019
Model: IGRF2015

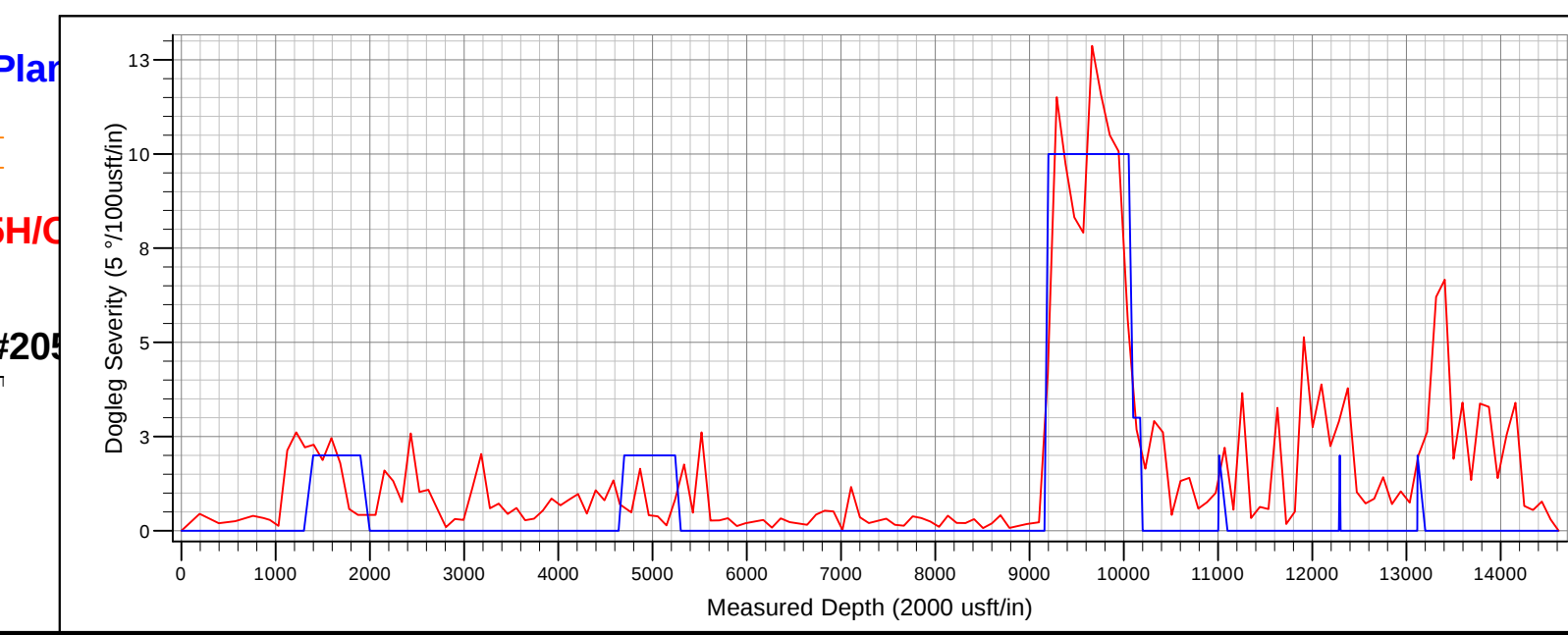
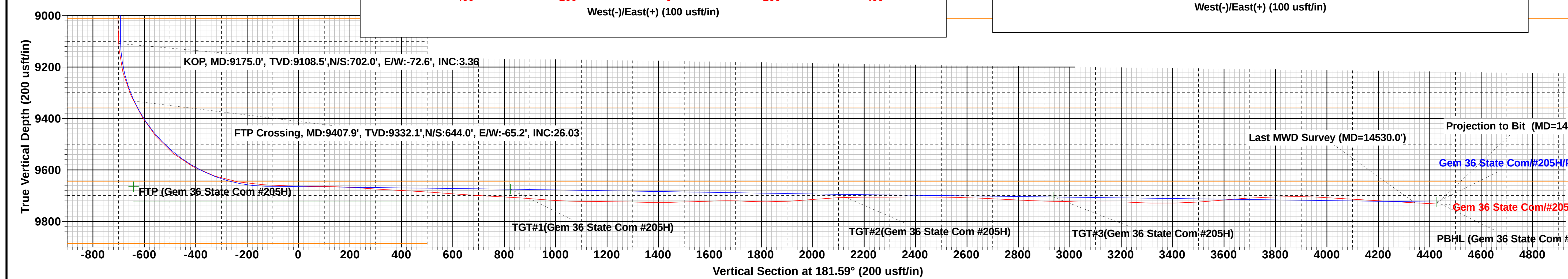
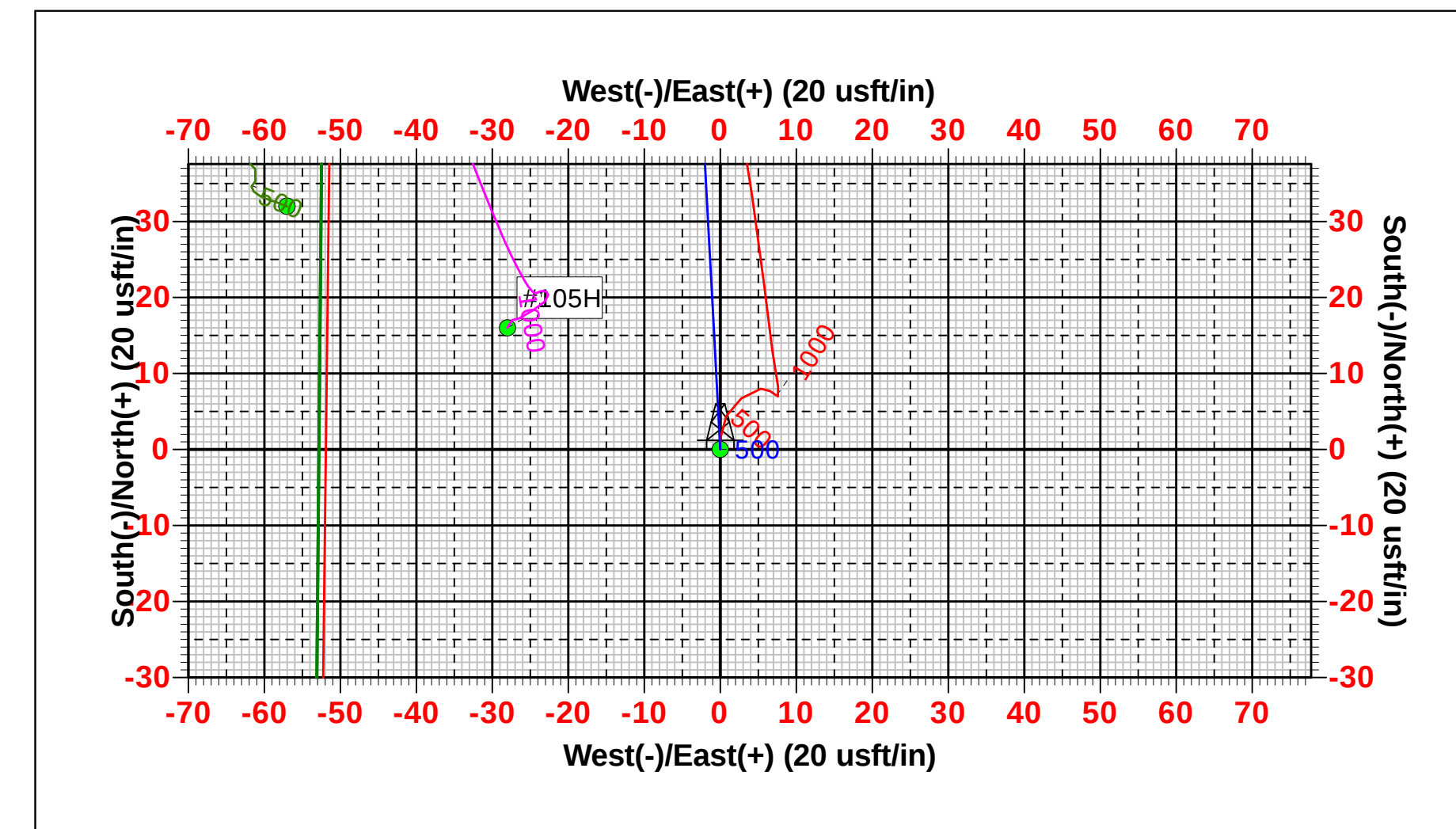
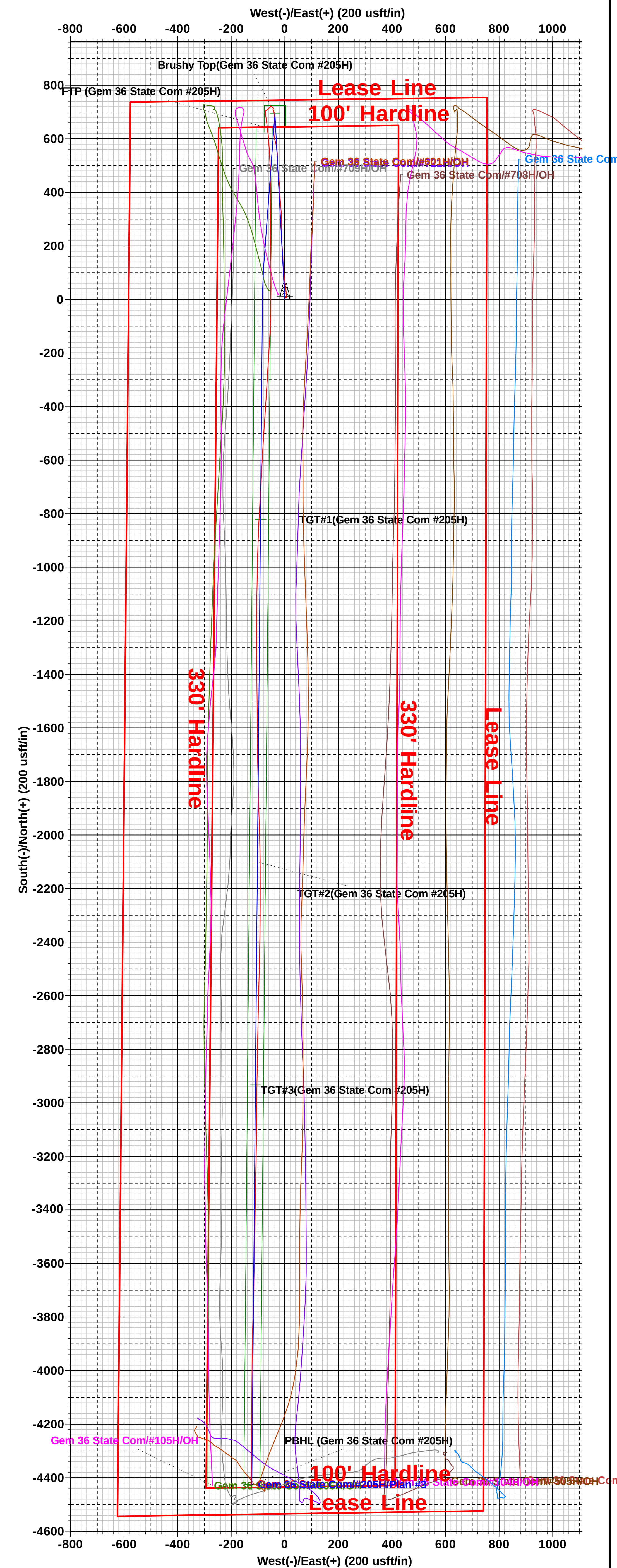
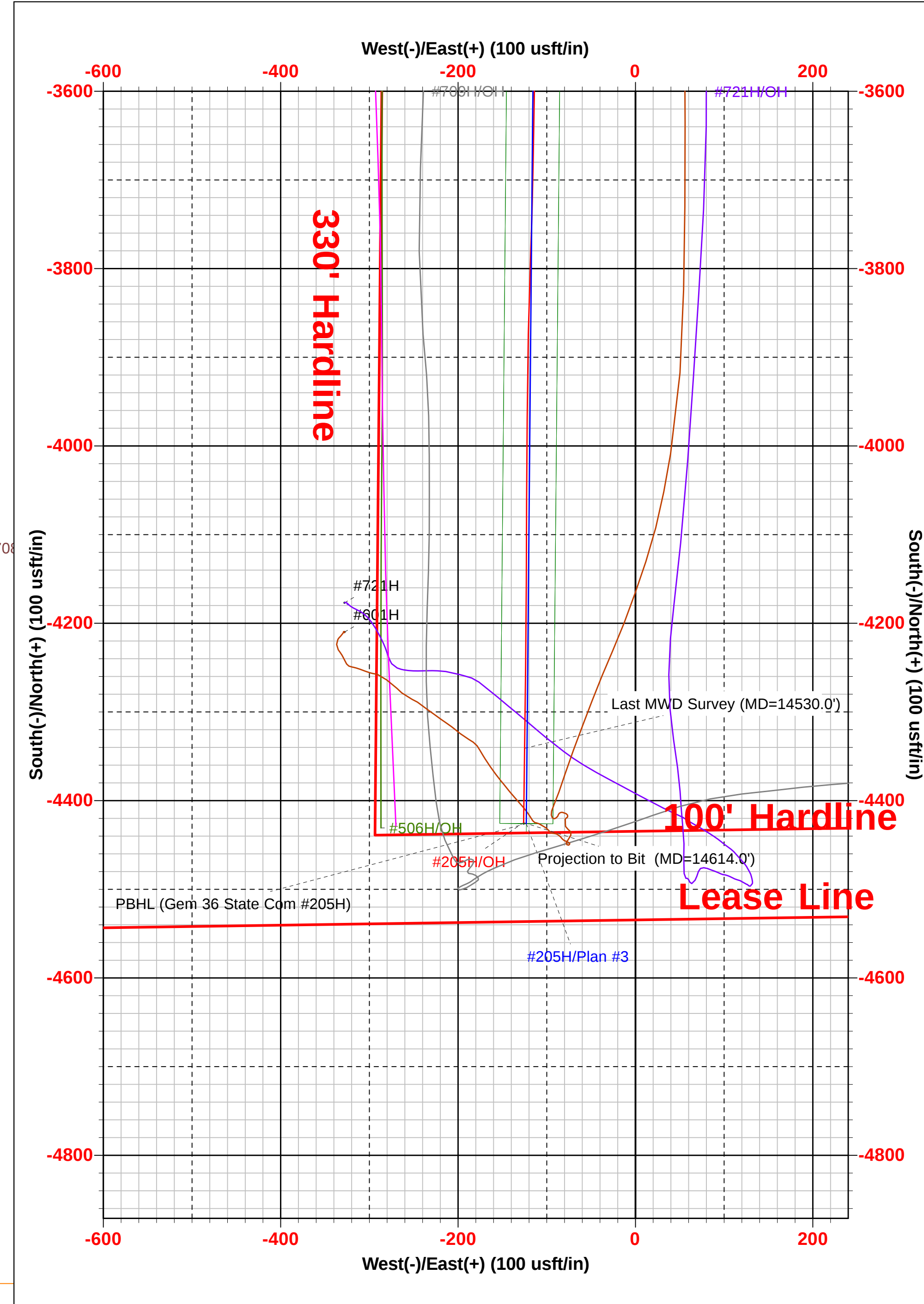
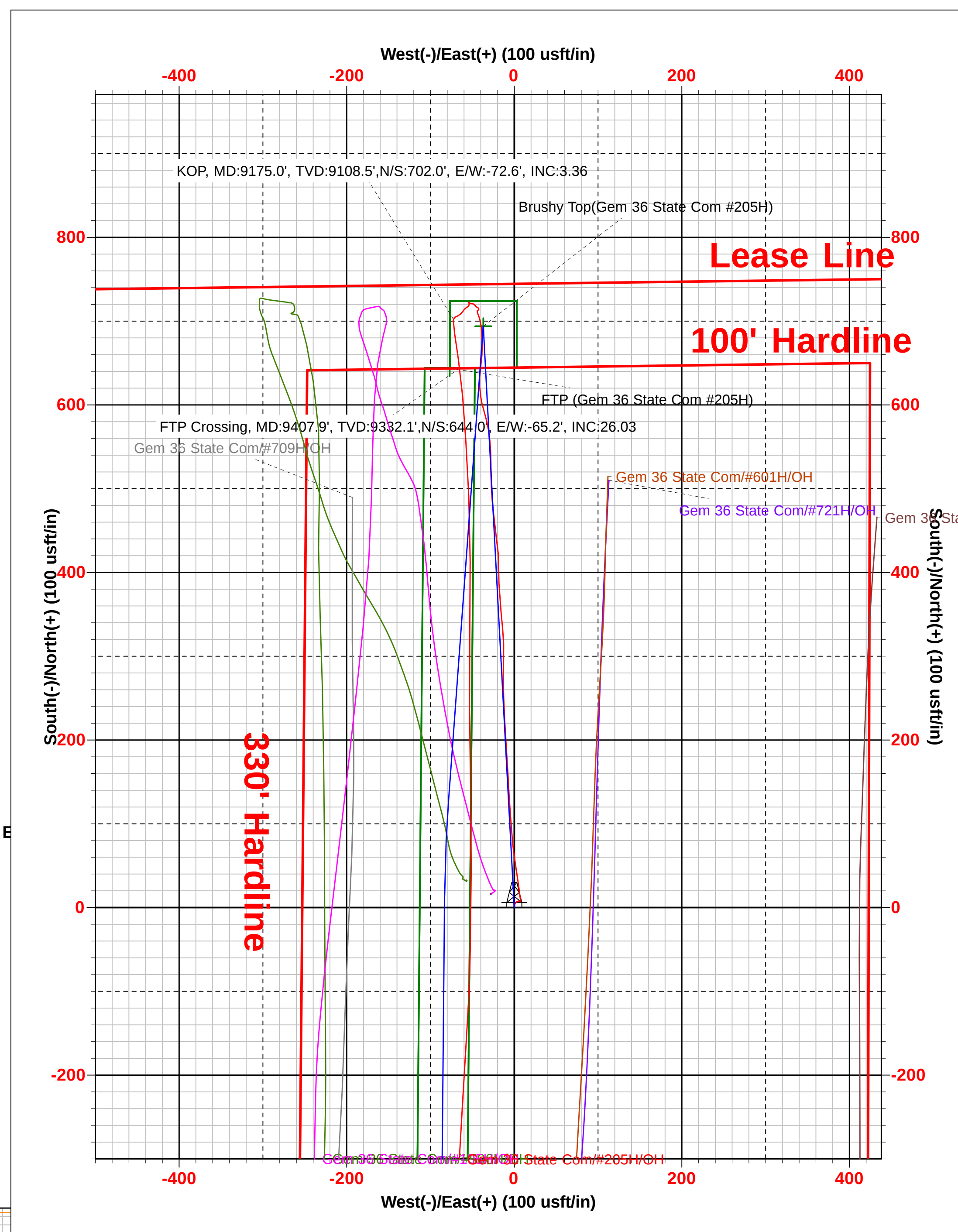
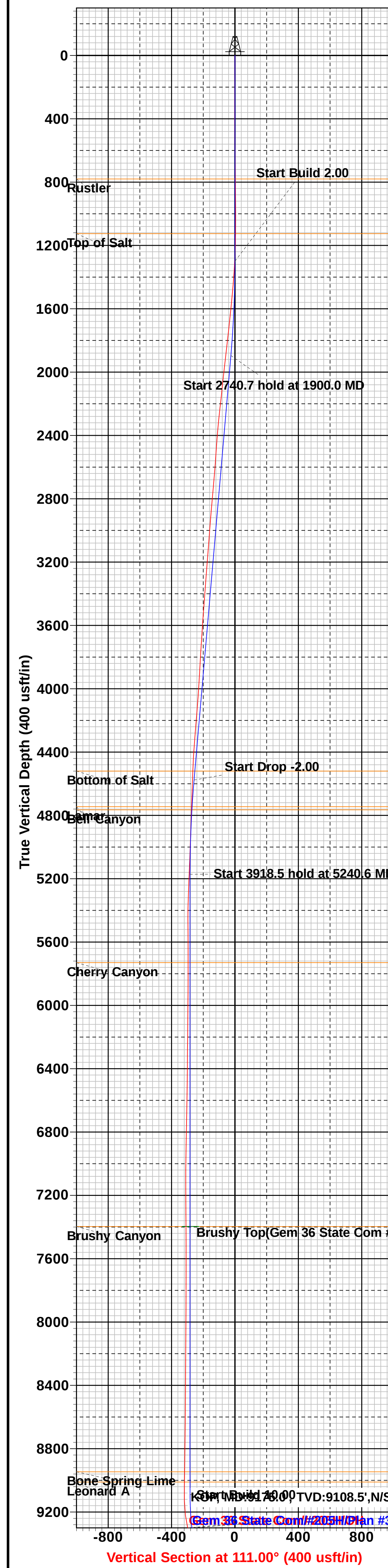
To convert a Magnetic Direction to a Grid Direction, Add 6.36°
To convert a Magnetic Direction to a True Direction, Add 6.73° East
To convert a True Direction to a Grid Direction, Subtract 0.37°

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
TGT#1(Gem 36 State Com #205H)	9675.0	-821.8	-90.6	397154.20	757435.38
TGT#2(Gem 36 State Com #205H)	9695.0	-2100.0	-102.1	395876.00	757423.90
TGT#3(Gem 36 State Com #205H)	9705.0	-2933.1	-109.6	395042.90	757416.41
PBHL (Gem 36 State Com #205H)	9725.0	-4426.0	-123.0	393550.00	757403.00
Brushy Top(Gem 36 State Com #205H)	7397.0	694.0	-37.0	398670.00	757489.00
FTP (Gem 36 State Com #205H)	9665.0	644.0	-77.0	398620.00	757449.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-46388
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name GEM 36 STATE COM
4. Well Location Unit Letter D : 745' feet from the NORTH line and 583' feet from the WEST line Section 36 Township 25S Range 32E NMPM County LEA		8. Well Number 205H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389' GR		9. OGRID Number 7377
		10. Pool name or Wildcat JENNINGS; UPPER BONE SPRNG SHALE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completion	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/01/2019 RIG RELEASED
 12/05/2019 MIRU PREP TO FRAC, TEST VOID TO 5000 PSI, SEALS & FLANGES TO 8500 PSI
 09/21/2020 BEGIN PERF AND FRAC
 09/26/2020 FINISH 16 STAGES PERF & FRAC, 9888 - 14,589' 960 3 1/8" SHOTS, FRAC 11,378,462 PROPPANT, 217,175 BBLS LOAD FLUID
 10/08/2020 DRILLED OUT PLUGS AND CLEANED OUT WELLBORE
 11/20/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION

WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY

Spud Date:

10/23/2019

Rig Release Date:

12/01/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE Regulatory Analyst DATE 12/19/2020

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025- 46388		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		
								3. State Oil & Gas Lease No.		
5. Lease Name or Unit Agreement Name GEM 36 STATE COM								6. Well Number: 205H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat JENNINGS; UPPER BONE SPRING SHALE				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	25S	32E		745'	NORTH	583'	WEST	LEA
BH:	M	36	25S	32E		110'	SOUTH	498'	WEST	LEA
13. Date Spudded 10/23/2019	14. Date T.D. Reached 11/30/2019		15. Date Rig Released 12/01/2019			16. Date Completed (Ready to Produce) 11/20/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3389' GR		
18. Total Measured Depth of Well MD 14,614' TVD 9,732'			19. Plug Back Measured Depth MD 14,589' TVD 9,732'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name UPPER BONE SPRING SHALE 9888 - 14,589"										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		940'		17 1/2"		800 SXS CL C/CIRC		
9 5/8"		40# J-55		4,710'		12 1/4'		1405 SXS CL C/CIRC		
5 1/2"		20# ICYP 110		14,614'		8 3/4'		1515 SXS CL/C&H TOC @ 4165 CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 9,888 - 14,589' 3 1/8" 960 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9,888 - 14,589'		Frac w/ 11,378,462 lbs proppant; 217,175 bbls load fld		
28. PRODUCTION										
Date First Production 11/20/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 11/25/2020	Hours Tested 24	Choke Size 88	Prod'n For Test Period	Oil - Bbl 2660	Gas - MCF 4784	Water - Bbl. 4926	Gas - Oil Ratio 1798			
Flow Tubing Press.	Casing Pressure 772	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____				Longitude _____				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Regulatory Analyst			Date 12/19/2020	
E-mail Address kay_maddox@eogresources.com										

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 12751

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	12751	Action Type:	C-104C
OCD Reviewer									Condition
plmartinez									None