eived by OCD: 1/26/2021 2:33:30 PM Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2				Page 1 of FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018         5. Lease Serial No. NMSF078767         6. If Indian, Allottee or Tribe Name         7. If Unit or CA/Agreement, Name and/or N 8920005870									
							1. Type of Well ☐ Oil Well 🖾 Gas Well □ Other				8. Well Name and No. ROSA UNIT 10B		
							2. Name of Operator LOGOS OPERATING LLC Contact: DAWN HOWELL E-Mail: DHOWELL@LOGOSRESOURCESLLC.COM				9. API Well No. 30-039-26556-00-S1		
3a. Address3b. Phone No. (include area code)2010 AFTON PLACE FARMINGTON, NM 87401Ph: 505-787-2022				10. Field and Pool or Exploratory Area BLANCO MESAVERDE									
4. Location of Well <i>(Footage, Sec., T.)</i>	, R., M., or Survey Description)		11. Count	y or Parish, State	e								
Sec 13 T31N R6W SESW 305FSL 2610FWL 36.897500 N Lat, 107.414167 W Lon				RIO ARRIBA COUNTY, NM									
12. CHECK THE AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT	, OR OTHER	R DATA								
TYPE OF SUBMISSION		TYPE OF	ACTION										
□ Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	Deepen Hydraulic Fracturing	☑ Production (Start/R □ Reclamation		] Water Shut-O ] Well Integrity								
🛛 Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	C	☐ Other								
Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abanc	lon									
	Convert to Injection	Plug Back	Water Disposal										
Attach the Bond under which the work following completion of the involved	k will be performed or provide the operations. If the operation results	in a multiple completion or record	Required subsequent reponse npletion in a new interval,	orts must be filed a Form 3160-4 r	d within 30 days must be filed onc								
Attach the Bond under which the wor	k will be performed or provide the operations. If the operation results andonment Notices must be filed on the inspection.	Bond No. on file with BLM/BIA. in a multiple completion or reco nly after all requirements, includi	Required subsequent report npletion in a new interval, ng reclamation, have been	orts must be filed a Form 3160-4 r	d within 30 days must be filed once								
Attach the Bond under which the worl following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin This well was off production for Tubing PSI: 257 Casing PSI: 257 Line PSI: 81 Initial MCF: 307 Meter #: 83439 Transporter: HARVEST	k will be performed or provide the operations. If the operation results andonment Notices must be filed o nal inspection. r more than 90 days and was true and correct.	Bond No. on file with BLM/BIA. in a multiple completion or recornly after all requirements, includi s returned to production on 855 verified by the BLM Well RATING LLC. sent to the Fa	Required subsequent repondent repondent repondent in a new interval, ng reclamation, have been 6/30/2020.	orts must be filed a Form 3160-4 r completed and th	d within 30 days must be filed once								
Attach the Bond under which the worl following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin This well was off production for Tubing PSI: 257 Casing PSI: 257 Line PSI: 81 Initial MCF: 307 Meter #: 83439 Transporter: HARVEST	k will be performed or provide the operations. If the operation results andonment Notices must be filed o nal inspection. r more than 90 days and was true and correct. Electronic Submission #5260 For LOGOS OPEI nitted to AFMSS for processir	Bond No. on file with BLM/BIA. in a multiple completion or recornly after all requirements, includi s returned to production on 855 verified by the BLM Well RATING LLC. sent to the Fa	Required subsequent repondent repondent repondent in a new interval, ng reclamation, have been 6/30/2020.	orts must be filed a Form 3160-4 r completed and th	d within 30 days must be filed once								
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(Instructions on page 2) **\*\*** BLM REVISED **\*\*** BLM REVISE

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District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 COMMENTS

Action 15720

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS							
Operator:			OGRID:		Action Number:	Action Type:	
LOGOS OPERATING, LLC	2010 Afton Place	Farmington, NM87401	28	9408	15720	C-103V	
Created By	Comment			Comment	Date		
jagarcia	Accepted for Record - JAG			02/02/202	1		

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 15720

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
LOGOS OPERATING, LLC	2010 Afton Place	Farmington, NM87401		289408	15720	C-103V
OCD Reviewer			Condition			
jagarcia			None			