

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM101608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BLUE RIBBON FED COM 702H
2. Name of Operator FRANKLIN MOUNTAIN ENERGY LLCE-Mail: roverbey@fme LLC.com		9. API Well No. 30-025-47662-00-X1
3a. Address 44 COOK STREET SUITE 1000 DENVER, CO 80206	3b. Phone No. (include area code) Ph: 303-570-4057	10. Field and Pool or Exploratory Area WC025G09S253502D;UPR WOLF
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 2 T25S R35E 250FNL 1355FWL 32.166035 N Lat, 103.342468 W Lon		11. County or Parish, State  LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Franklin Mountain Energy, LLC (FME), Operator of the above captioned well, respectfully submits the below drilling operations notice:

H&P 556 rigged up on the Blue Ribbon Fed Com 702H was re-spud 11/1/2020. Drilled and cased 1st intermediate, 2nd intermediate sections. Wellbore construction details below:  
Drilled 1st intermediate 12.25" hole to 5,442' TD KB. RIH w/ 9.625" 40 lb/ft, J-55 BTC intermediate casing as follows: float shoe, casing joint, float collar followed by 30 joints of casing, d/v packer stage tool @ 4,004', followed by 87 joints of casing, wash last 80' and land hanger with landing joint @ 5,421' KB.

Cemented 9.625" casing as follows: 40 bbls of MPE mixed @ 12.5 ppg, 515 bbls (1624 sks) of lead mixed @ 12.8 ppg, followed by 63 bbls (268 sks) of tail cmt mixed @ 14.8 ppg. Drop plug and

*KZ*

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #541547 verified by the BLM Well Information System For FRANKLIN MOUNTAIN ENERGY LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/22/2020 (21PP0924SE)</b>	
Name (Printed/Typed) RACHAEL OVERBEY	Title DIR. OPS PLANNING & REGULATORY
Signature (Electronic Submission)	Date 12/21/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 12/29/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #541547 that would not fit on the form

### 32. Additional remarks, continued

displace cement with 120 bbls of fresh water followed by 287.5 bbls of brine water (total disp = 407.5 bbls). Floats did not hold, bleed off and re bump. Float did not hold. Did not receive cement returns to surface. Contact BLM to advise of cementing status. Run temperature log as required. Rcv?d BLM approval to continue operations 11/05/2020.

Drilled 2nd intermediate 8.75" hole and land curve at 12,098' TD KB. Condition hole. RIH w/ 7.625" 29.7 lb/ft, HCP-110 intermediate casing as follows: float shoe (2.0'), 1 jt of 7.625" (40.49'), float collar (2.2'), and 306 jts of 7.625" stinger casing (11,324.52'). Total tools and casing ran = 11,369.21'

Cemented 7.625" casing as follows: pre flushed lines with fresh water. Test lines to 4,000 psi. Mix and pump 40 bbls of mpe (mud flush) mixed @ 9.0 ppg, rate 5 bpm. Pump 344.64 bbls (493 sx) of lead @ 9.0 ppg, avg rate - 5 bpm, avg psi - 700. Pump 48.24 bbls (182 sx), avg rate - 5 bpm, avg psi - 440. Shut down, drop top plug. Pump disp. 519 bbls 5 bbls per min. Slowed to 3 bbls per min to bump plug, avg psi - 750 psi, max circ psi - 1500, bump plug with 2150 psi, held 5 min, bled back 4 bbls, plug held. Circ 140 bbls of cement to surface. Good cement.

Batch drilling suspended 11/14/2020. Skid rig to next well on pad.

Current well status: WOR ? waiting rig to drill production hole.

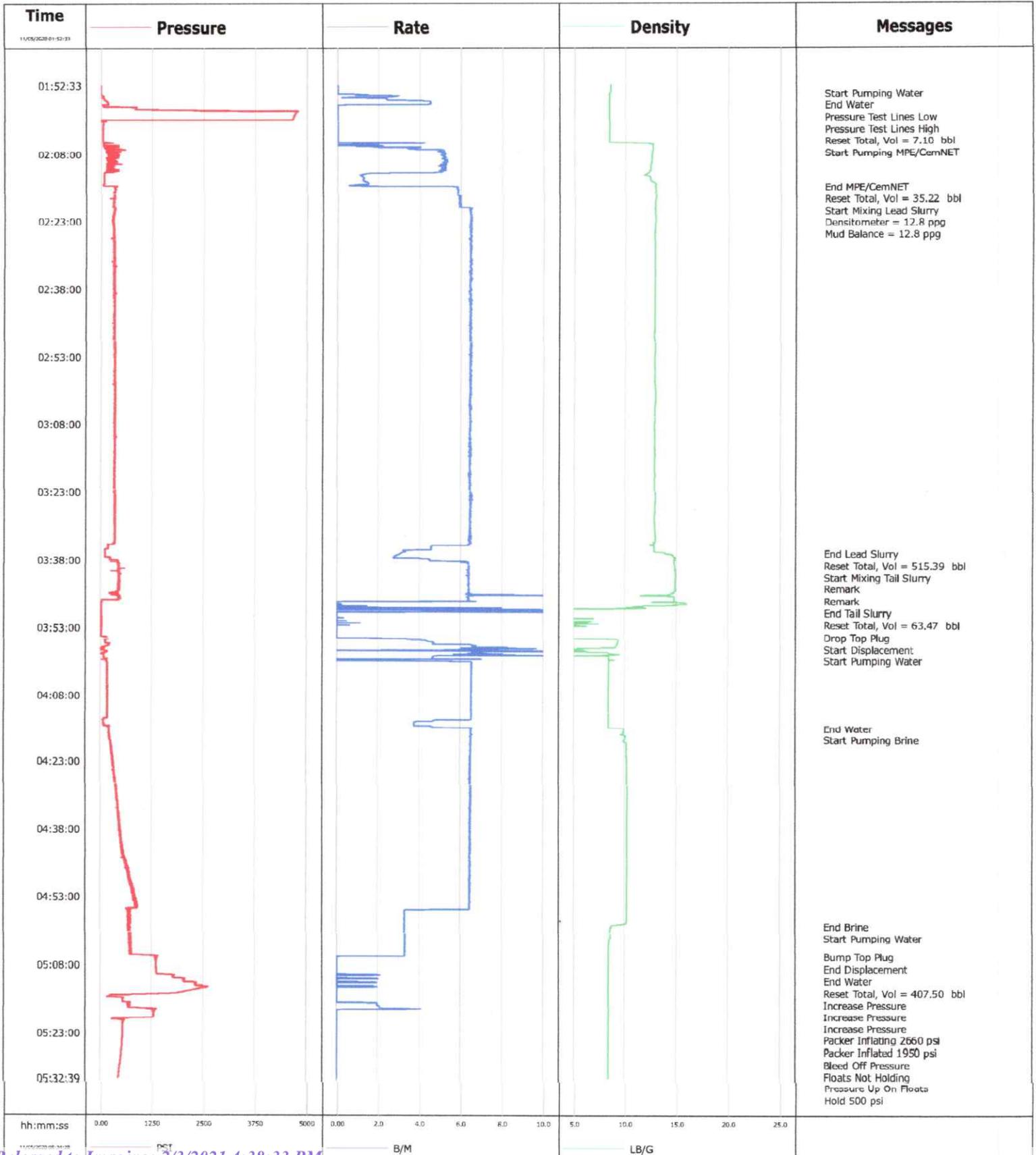
Revisions to Operator-Submitted EC Data for Sundry Notice #541547

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM101608	NMNM101608
Agreement:		
Operator:	FRANKLIN MOUNTAIN ENERGY LLC 44 COOK STREET SUITE 1000 DENVER, CO 80206 Ph: 720-414-7868	FRANKLIN MOUNTAIN ENERGY LLC 44 COOK STREET SUITE 1000 DENVER, CO 80206 Ph: 720.414.7868
Admin Contact:	RACHAEL OVERBEY DIR. OPS PLANNING & REGULATORY E-Mail: roverbey@fmellc.com Cell: 303-570-4057 Ph: 720-414-7868	RACHAEL OVERBEY DIR. OPS PLANNING & REGULATORY E-Mail: roverbey@fmellc.com  Ph: 303-570-4057
Tech Contact:	RACHAEL OVERBEY DIR. OPS PLANNING & REGULATORY E-Mail: roverbey@fmellc.com Cell: 303-570-4057 Ph: 720-414-7868	RACHAEL OVERBEY DIR. OPS PLANNING & REGULATORY E-Mail: roverbey@fmellc.com  Ph: 303-570-4057
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	98187; UPR WOLFCAMP	WC025G09S253502D;UPR WOLF
Well/Facility:	BLUE RIBBON FED COM 702H Sec 2 T25S R35E Mer NMP NWNW 250FNL 1355FWL 32.166036 N Lat, 103.342468 W Lon	BLUE RIBBON FED COM 702H Sec 2 T25S R35E 250FNL 1355FWL 32.166035 N Lat, 103.342468 W Lon



# Cementing Job Report

<b>Well</b>	Blue Ribbon FC 702H	<b>Client</b>	Franklin Mountain Energy INC
<b>Field</b>		<b>SIR No.</b>	3194142
<b>Engineer</b>	Jason Dakus	<b>Job Type</b>	9 5/8 Intermediate
<b>Country</b>	United States	<b>Job Date</b>	11-05-2020





# Cementing Service Report

				Customer Franklin Mountain Energy INC			Job Number 3194142										
Well Blue Ribbon FC 702H 702H			Location (legal)			Schlumberger Location Midland			Job Start Nov/05/2020								
Field		Formation Name/Type			Deviation deg		Bit Size 12.3 in		Well MD 5440.0 ft		Well TVD 5440.0 ft						
County Lea		State/Province New Mexico			BHP psi		BHST 124 degF		BHCT 108 degF		Pore Press. Gradient lb/gal						
Wall Master 0065980044		API/UWI 30-025-47662-00-00															
Rig Name H&P 556		Drilled For Oil		Service Via Land		Casing/Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class New		Well Type Development		1330.0		13.4		54.5		J55					
						5421.0		9.6		40.0		J55		BTC			
Drilling Fluid Type		Max. Density 10.20 lb/gal		Plastic Viscosity 1.000 cP		Tubing/Drill Pipe											
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type 9 5/8 Intermediate															
Max. Allowed Tub. Press 3500 psi		Max. Allowed Ann. Press psi		WH Connection Single Cement head		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
Service Instructions Provide Crew, Equipment and Material To Perform A 9 5/8 Intermediate Using 1523sk Of Lead and 248sk Of Tail Cement						ft		ft						Diameter in			
						ft		ft									
						Treat Down Casing		Displacement 407.5 bbl		Packer Type		Packer Depth ft					
						Tubing Vol. bbl		Casing Vol. 411.1 bbl		Annular Vol. 315.3 bbl		Openhole Vol. bbl					
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>			Casing Tools				Squeeze Job								
Lift Pressure 2980 psi					Shoe Type Guide		Shoe Depth 5421.0 ft		Squeeze Type		Tool Type						
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>			Stage Tool Type		Stage Tool Depth ft		Tail Pipe Size in								
No. Centralizers		Top Plugs 1		Bottom Plugs		Collar Type Float		Collar Depth 5373.9 ft		Tail Pipe Depth ft		Sqz. Total Vol. bbl					
Cement Head Type Single																	
Job Scheduled For Nov/05/2020 01:50		Arrived on Location Nov/04/2020 22:00		Leave Location Nov/05/2020													
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message											
11/05/2020	01:52:33	-1	0.0	8.56	0.0	Start Job											
11/05/2020	01:54:03	-1	0.0	8.55	0.0												
11/05/2020	01:54:29	-1	0.0	8.44	0.0	Start Pumping Water											
11/05/2020	01:55:33	78	2.4	8.39	1.9												
11/05/2020	01:57:00	51	0.0	8.40	7.1	End Water											
11/05/2020	01:57:03	66	0.0	8.40	7.1												
11/05/2020	01:57:30	855	0.0	8.40	7.1	Pressure Test Lines Low											
11/05/2020	01:58:30	4734	0.0	8.39	7.1	Pressure Test Lines High											
11/05/2020	01:58:33	4728	0.0	8.40	7.1												
11/05/2020	02:00:03	4650	0.0	8.40	7.1												
11/05/2020	02:01:33	59	0.0	8.40	7.1												
11/05/2020	02:02:16	58	0.0	8.39	7.1	Reset Total, Vol = 7.10 bbl											
11/05/2020	02:02:23	57	0.0	8.40	7.1	Start Pumping MPE/CemNET											
11/05/2020	02:03:03	56	0.0	8.40	7.1												
11/05/2020	02:04:33	55	0.0	8.39	7.1												
11/05/2020	02:06:03	65	2.2	12.64	8.3												
11/05/2020	02:09:03	317	5.2	12.52	22.1												
11/05/2020	02:10:33	328	4.9	12.38	29.9												
11/05/2020	02:12:03	94	2.8	12.20	37.5												
11/05/2020	02:13:33	73	1.3	12.38	39.5												
11/05/2020	02:15:03	370	3.9	12.89	41.4												

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon FC 702H 702H				Nov/05/2020		Franklin Mountain Energy INC		3194142	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/05/2020	02:15:14	359	5.8	12.88	42.3	Reset Total, Vol = 35.22 bbl			
11/05/2020	02:15:16	350	5.8	12.89	42.5	Start Mixing Lead Slurry			
11/05/2020	02:16:30	337	5.8	12.90	49.7	Densitometer - 12.9 ppg			
11/05/2020	02:16:33	337	5.8	12.90	50.0				
11/05/2020	02:17:21	336	5.9	12.92	54.7	Mud Balance = 12.8 ppg			
11/05/2020	02:18:03	312	5.9	12.85	58.8				
11/05/2020	02:19:33	292	5.9	12.82	67.7				
11/05/2020	02:21:03	314	6.5	12.84	77.3				
11/05/2020	02:22:33	303	6.5	12.87	87.0				
11/05/2020	02:24:03	315	6.4	12.82	96.7				
11/05/2020	02:25:33	308	6.5	12.81	106.4				
11/05/2020	02:27:03	320	6.5	12.81	116.0				
11/05/2020	02:28:33	320	6.5	12.82	125.7				
11/05/2020	02:30:03	330	6.5	12.83	135.4				
11/05/2020	02:31:33	326	6.4	12.85	145.1				
11/05/2020	02:33:03	328	6.5	12.82	154.8				
11/05/2020	02:34:33	336	6.4	12.81	164.5				
11/05/2020	02:36:03	331	6.5	12.81	174.2				
11/05/2020	02:37:33	331	6.4	12.82	183.8				
11/05/2020	02:39:03	327	6.5	12.82	193.5				
11/05/2020	02:40:33	344	6.5	12.83	203.1				
11/05/2020	02:42:03	350	6.5	12.83	212.8				
11/05/2020	02:43:33	335	6.4	12.82	222.5				
11/05/2020	02:45:03	341	6.4	12.84	232.2				
11/05/2020	02:46:33	346	6.4	12.81	241.9				
11/05/2020	02:48:03	346	6.5	12.81	251.6				
11/05/2020	02:49:33	343	6.5	12.82	261.2				
11/05/2020	02:51:03	352	6.4	12.82	270.9				
11/05/2020	02:52:33	340	6.4	12.79	280.6				
11/05/2020	02:54:03	344	6.5	12.79	290.3				
11/05/2020	02:55:33	339	6.4	12.83	300.0				
11/05/2020	02:57:03	343	6.5	12.83	309.6				
11/05/2020	02:58:33	343	6.5	12.83	319.3				
11/05/2020	03:00:03	352	6.5	12.90	329.0				
11/05/2020	03:01:33	356	6.4	12.93	338.7				
11/05/2020	03:03:03	360	6.4	12.89	348.3				
11/05/2020	03:04:33	349	6.4	12.84	358.0				
11/05/2020	03:06:03	354	6.5	12.83	367.7				
11/05/2020	03:07:33	346	6.4	12.78	377.3				
11/05/2020	03:09:03	354	6.5	12.81	387.0				
11/05/2020	03:10:33	359	6.4	12.85	396.7				
11/05/2020	03:12:03	353	6.4	12.85	406.3				
11/05/2020	03:13:33	355	6.5	12.86	416.0				
11/05/2020	03:15:03	354	6.4	12.85	425.7				
11/05/2020	03:16:33	345	6.4	12.83	435.3				
11/05/2020	03:18:03	339	6.5	12.85	445.0				
11/05/2020	03:19:33	345	6.4	12.85	454.7				
11/05/2020	03:21:03	348	6.4	12.83	464.2				
11/05/2020	03:22:33	344	6.5	12.85	474.0				
11/05/2020	03:24:03	332	6.4	12.88	483.7				
11/05/2020	03:25:33	344	6.5	12.84	493.4				
11/05/2020	03:27:03	350	6.4	12.82	503.0				
11/05/2020	03:28:33	348	6.4	12.80	512.7				
11/05/2020	03:30:03	366	6.5	12.84	522.4				

Well		Field	Job Start	Customer	Job Number	
Blue Ribbon FC 702H 702H			Nov/05/2020	Franklin Mountain Energy INC	3194142	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
11/05/2020	03:33:03	354	6.5	12.91	541.7	
11/05/2020	03:34:33	199	4.6	12.78	551.3	
11/05/2020	03:36:03	110	3.2	13.85	557.4	
11/05/2020	03:36:06	110	3.2	13.84	557.6	End Lead Slurry
11/05/2020	03:36:08	112	3.2	13.83	557.7	Reset Total, Vol = 515.39 bbl
11/05/2020	03:36:58	112	2.8	14.76	560.2	Start Mixing Tail Slurry
11/05/2020	03:37:33	240	4.5	14.85	562.1	
11/05/2020	03:39:03	445	6.4	14.77	570.8	
11/05/2020	03:40:33	448	6.4	14.85	580.4	
11/05/2020	03:41:16	460	6.4	14.86	585.0	Remark
11/05/2020	03:41:17	469	6.4	14.87	585.1	Remark
11/05/2020	03:42:03	455	6.4	14.84	590.0	
11/05/2020	03:43:33	455	6.4	14.85	599.5	
11/05/2020	03:45:03	442	6.4	14.52	609.1	
11/05/2020	03:46:33	452	6.4	14.75	619.0	
11/05/2020	03:46:53	66	4.2	14.13	621.0	End Tail Slurry
11/05/2020	03:46:55	37	4.6	12.87	621.2	Reset Total, Vol = 63.47 bbl
11/05/2020	03:49:33	31	0.0	0.82	627.3	
11/05/2020	03:51:03	36	0.0	0.01	627.3	
11/05/2020	03:52:28	36	0.0	0.45	627.3	Drop Top Plug
11/05/2020	03:52:29	36	0.0	0.32	627.3	Start Displacement
11/05/2020	03:52:30	36	0.0	0.25	627.3	Start Pumping Water
11/05/2020	03:52:33	35	0.0	0.11	627.3	
11/05/2020	03:54:03	35	0.0	0.01	627.3	
11/05/2020	03:55:33	123	4.6	9.27	629.8	
11/05/2020	03:57:03	61	9.7	5.45	638.6	
11/05/2020	03:58:33	61	10.9	4.32	649.7	
11/05/2020	04:00:03	157	0.0	8.47	656.0	
11/05/2020	04:01:33	159	6.5	8.40	664.8	
11/05/2020	04:03:03	173	6.5	8.40	674.6	
11/05/2020	04:04:33	177	6.5	8.40	684.3	
11/05/2020	04:06:03	180	6.5	8.40	694.1	
11/05/2020	04:07:33	181	6.5	8.40	703.9	
11/05/2020	04:09:03	181	6.5	8.40	713.7	
11/05/2020	04:10:33	170	6.5	8.40	723.5	
11/05/2020	04:12:03	184	6.5	8.40	733.3	
11/05/2020	04:13:33	96	4.7	8.39	742.8	
11/05/2020	04:14:56	182	6.3	8.44	748.6	End Water
11/05/2020	04:15:01	180	6.6	9.26	749.2	Start Pumping Brine
11/05/2020	04:15:03	195	6.5	9.59	749.4	
11/05/2020	04:16:33	220	6.5	9.60	759.1	
11/05/2020	04:18:03	246	6.5	9.88	768.9	
11/05/2020	04:19:33	266	6.5	10.19	778.7	
11/05/2020	04:21:03	296	6.5	10.16	788.4	
11/05/2020	04:22:33	303	6.5	10.20	798.1	
11/05/2020	04:24:03	328	6.5	10.20	807.8	
11/05/2020	04:25:33	347	6.5	10.20	817.5	
11/05/2020	04:27:03	367	6.5	10.20	827.3	
11/05/2020	04:28:33	375	6.5	10.20	837.0	
11/05/2020	04:30:03	388	6.5	10.20	846.7	
11/05/2020	04:31:33	415	6.5	10.20	856.4	
11/05/2020	04:33:03	429	6.4	10.20	866.1	
11/05/2020	04:34:33	427	6.5	10.20	875.8	
11/05/2020	04:36:03	455	6.5	10.20	885.5	

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon FC 702H 702H				Nov/05/2020		Franklin Mountain Energy INC		3194142	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/05/2020	04:39:03	503	6.5	10.20	904.9				
11/05/2020	04:40:33	517	6.5	10.20	914.6				
11/05/2020	04:42:03	548	6.5	10.20	924.3				
11/05/2020	04:43:33	560	6.5	10.20	934.0				
11/05/2020	04:45:03	638	6.5	10.20	943.7				
11/05/2020	04:46:33	675	6.4	10.20	953.4				
11/05/2020	04:48:03	695	6.5	10.20	963.1				
11/05/2020	04:49:33	732	6.5	10.20	972.8				
11/05/2020	04:51:03	776	6.5	10.20	982.5				
11/05/2020	04:52:33	835	6.5	10.20	992.1				
11/05/2020	04:54:03	856	6.5	10.20	1001.8				
11/05/2020	04:55:33	900	6.5	10.20	1011.5				
11/05/2020	04:57:03	679	3.3	10.19	1016.8				
11/05/2020	04:58:33	694	3.3	10.15	1021.8				
11/05/2020	04:59:09	701	3.3	8.76	1023.8	End Brine			
11/05/2020	04:59:12	715	3.3	8.73	1024.0	Start Pumping Water			
11/05/2020	05:00:03	699	3.3	8.62	1026.8				
11/05/2020	05:01:33	704	3.3	8.58	1031.7				
11/05/2020	05:03:03	763	3.3	8.43	1036.7				
11/05/2020	05:04:33	724	3.3	8.42	1041.7				
11/05/2020	05:05:56	1357	1.6	8.42	1046.2	Bump Top Plug			
11/05/2020	05:05:57	1396	0.9	8.42	1046.3	End Displacement			
11/05/2020	05:05:58	1345	0.6	8.42	1046.3	End Water			
11/05/2020	05:06:03	1392	0.0	8.42	1046.3				
11/05/2020	05:06:29	1381	0.0	8.41	1046.3	Reset Total, Vol = 407.50 bbl			
11/05/2020	05:07:33	1364	0.0	8.42	1046.3				
11/05/2020	05:09:03	1370	0.0	8.42	1046.3				
11/05/2020	05:09:15	1372	0.0	8.42	1046.3	Increase Pressure			
11/05/2020	05:09:59	1628	2.1	8.42	1046.5	Increase Pressure			
11/05/2020	05:10:33	1773	0.0	8.43	1046.8				
11/05/2020	05:10:48	1993	1.9	8.42	1046.8	Increase Pressure			
11/05/2020	05:12:03	2309	0.0	8.42	1047.4				
11/05/2020	05:12:23	2392	0.7	8.42	1047.4	Packer Inflating 2660 psi			
11/05/2020	05:13:21	2201	0.0	8.41	1047.8	Packer Inflated 1950 psi			
11/05/2020	05:13:33	2111	0.0	8.41	1047.8				
11/05/2020	05:14:17	1247	0.0	8.41	1047.8	Bleed Off Pressure			
11/05/2020	05:14:46	226	0.0	8.41	1047.8	Floats Not Holding			
11/05/2020	05:15:03	524	0.0	8.41	1047.8				
11/05/2020	05:16:07	684	1.6	8.41	1047.9	Pressure Up On Floats			
11/05/2020	05:16:33	685	2.0	8.41	1048.7				
11/05/2020	05:18:03	1312	0.0	8.41	1050.9				
11/05/2020	05:19:33	1145	0.0	8.41	1050.9				
11/05/2020	05:20:19	560	0.0	8.41	1050.9	Hold 500 psi			
11/05/2020	05:21:03	556	0.0	8.41	1050.9				
11/05/2020	05:22:33	550	0.0	8.41	1050.9				
11/05/2020	05:24:03	548	0.0	8.41	1050.9				
11/05/2020	05:25:33	544	0.0	8.41	1050.9				
11/05/2020	05:27:03	524	0.0	8.41	1050.9				
11/05/2020	05:30:03	484	0.0	8.41	1050.9				
11/05/2020	05:31:33	463	0.0	8.41	1050.9				
11/05/2020	05:33:03	445	0.0	8.41	1050.9				
11/05/2020	05:34:33	427	0.0	8.41	1050.9				
11/05/2020	05:36:03	409	0.0	8.41	1050.9				
11/05/2020	05:37:33	391	0.0	8.41	1050.9				

Well		Field	Job Start	Customer	Job Number	
Blue Ribbon FC 702H 702H			Nov/05/2020	Franklin Mountain Energy INC	3194142	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
11/05/2020	05:40:33	357	0.0	8.41	1050.9	
11/05/2020	05:42:03	341	0.0	8.41	1050.9	
11/05/2020	05:43:33	325	0.0	8.41	1050.9	
11/05/2020	05:45:03	309	0.0	8.41	1050.9	
11/05/2020	05:46:33	294	0.0	8.41	1050.9	
11/05/2020	05:48:03	280	0.0	8.41	1050.9	
11/05/2020	05:49:33	265	0.0	8.41	1050.9	
11/05/2020	05:51:03	251	0.0	8.41	1050.9	
11/05/2020	05:52:33	239	0.0	8.41	1050.9	
11/05/2020	05:54:03	225	0.0	8.41	1050.9	
11/05/2020	05:55:33	213	0.0	8.41	1050.9	
11/05/2020	05:57:03	201	0.0	8.41	1050.9	
11/05/2020	05:58:33	189	0.0	8.40	1050.9	
11/05/2020	06:00:03	178	0.0	8.40	1050.9	
11/05/2020	06:01:33	166	0.0	8.41	1050.9	
11/05/2020	06:03:03	156	0.0	8.41	1050.9	
11/05/2020	06:04:33	145	0.0	8.40	1050.9	
11/05/2020	06:06:03	136	0.0	8.40	1050.9	
11/05/2020	06:07:33	126	0.0	8.40	1050.9	
11/05/2020	06:09:03	116	0.0	8.40	1050.9	
11/05/2020	06:10:33	107	0.0	8.41	1050.9	
11/05/2020	06:12:03	103	0.0	8.40	1050.9	
11/05/2020	06:13:33	95	0.0	8.40	1050.9	
11/05/2020	06:15:03	86	0.0	8.40	1050.9	
11/05/2020	06:16:33	78	0.0	8.40	1050.9	
11/05/2020	06:18:03	70	0.0	8.40	1050.9	
11/05/2020	06:19:33	61	0.0	8.40	1050.9	
11/05/2020	06:21:03	54	0.0	8.40	1050.9	
11/05/2020	06:22:33	47	0.0	8.40	1050.9	
11/05/2020	06:24:03	41	0.0	8.40	1050.9	
11/05/2020	06:25:33	35	0.0	8.40	1050.9	
11/05/2020	06:27:03	30	0.0	8.40	1050.9	
11/05/2020	06:28:33	25	0.0	8.40	1050.9	
11/05/2020	06:30:03	21	0.0	8.40	1050.9	
11/05/2020	06:31:33	17	0.0	8.40	1050.9	
11/05/2020	06:33:03	15	0.0	8.40	1050.9	
11/05/2020	06:34:33	12	0.0	8.40	1050.9	
11/05/2020	06:36:03	11	0.0	8.40	1050.9	
11/05/2020	06:37:33	10	0.0	8.40	1050.9	
11/05/2020	06:39:03	9	0.0	8.40	1050.9	
11/05/2020	06:40:33	7	0.0	8.40	1050.9	
11/05/2020	06:42:03	7	0.0	8.40	1050.9	
11/05/2020	06:43:33	7	0.0	8.40	1050.9	
11/05/2020	06:45:03	7	0.0	8.40	1050.9	
11/05/2020	06:46:33	7	0.0	8.40	1050.9	
11/05/2020	06:48:03	7	0.0	8.40	1050.9	
11/05/2020	06:49:33	6	0.0	8.40	1050.9	
11/05/2020	06:51:03	7	0.0	8.40	1050.9	
11/05/2020	06:52:33	7	0.0	8.40	1050.9	
11/05/2020	06:54:03	7	0.0	8.40	1050.9	
11/05/2020	06:55:33	6	0.0	8.40	1050.9	
11/05/2020	06:57:03	7	0.0	8.40	1050.9	
11/05/2020	06:58:33	7	0.0	8.40	1050.9	
11/05/2020	07:00:03	7	0.0	8.40	1050.9	

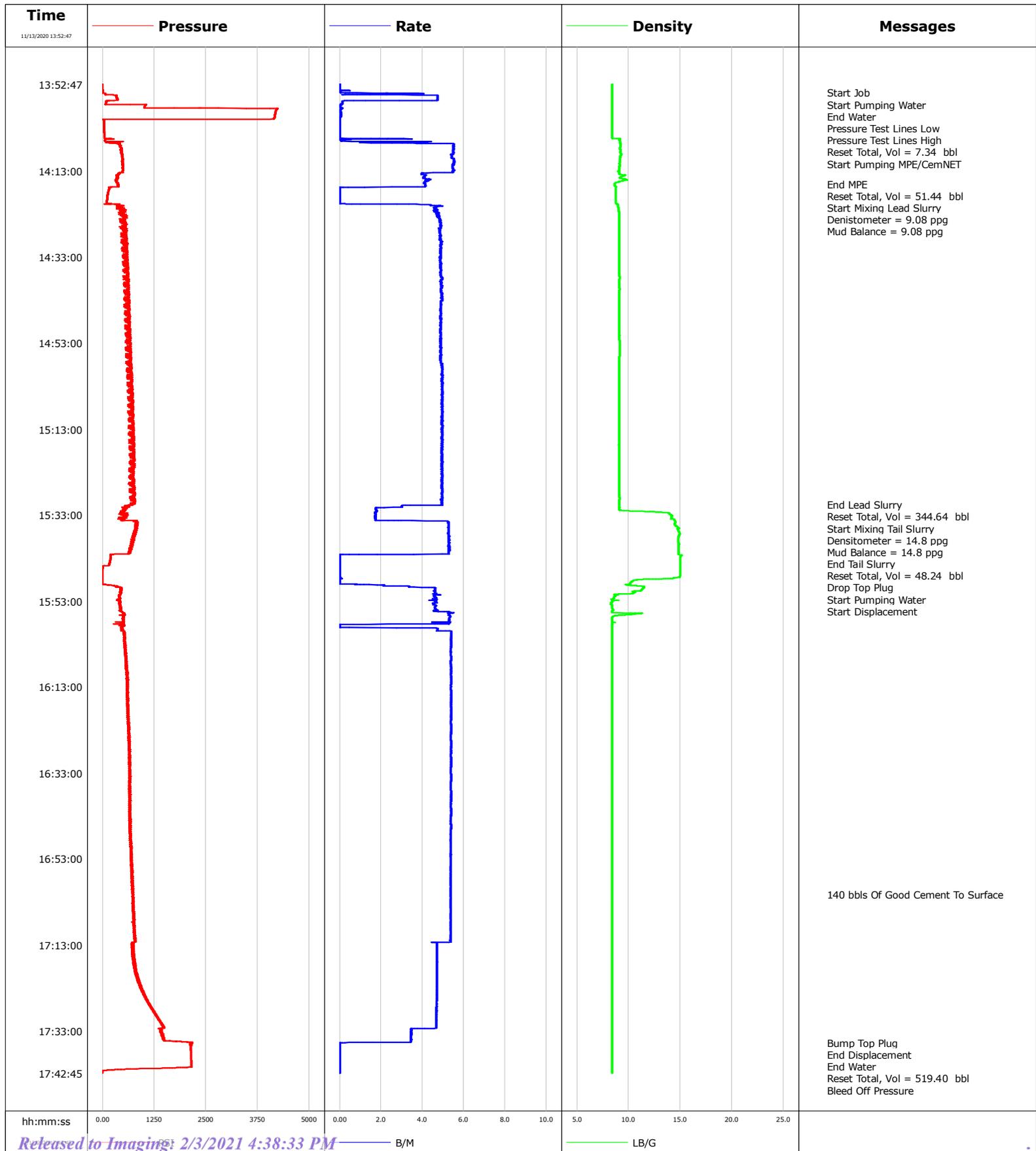
Well		Field		Job Start		Customer		Job Number	
Blue Ribbon FC 702H 702H				Nov/05/2020		Franklin Mountain Energy INC		3194142	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/05/2020	08:27:03	15	0.0	8.40	1050.9				
11/05/2020	08:28:33	15	0.0	8.40	1050.9				
11/05/2020	08:30:03	15	0.0	8.41	1050.9				
11/05/2020	08:31:33	16	0.0	8.40	1050.9				

**Post Job Summary**

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
6.5			6.5	579.0	0.0	40.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
4750	1357	330	1357		FreshWater	10.0 bbl	8.34 lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume bbl		
%	544.0 bbl	407.5 bbl	61 degF	<input type="checkbox"/>	To ft		
Customer or Authorized Representative		Schlumberger Supervisor		Washed Thru Perfs	Job Completed		
Harvey Moore		Jason Dakus		<input type="checkbox"/>	<input checked="" type="checkbox"/>		
				Circulation Lost	-		
					-		

# Cementing Job Report

<b>Well</b>	Blue Ribbon FC 702H	<b>Client</b>	Franklin Mountain Energy INC
<b>Field</b>		<b>SIR No.</b>	3194150
<b>Engineer</b>	Jason Dakus	<b>Job Type</b>	7 5/8 Intermediate
<b>Country</b>	United States	<b>Job Date</b>	11-13-2020





Well			Field		Job Start	Customer	Job Number
Blue Ribbon FC 702H 702H					Nov/13/2020	Franklin Mountain Energy INC	3194150
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/13/2020	14:16:01	379	4.1	8.67	57.2	End MPE	
11/13/2020	14:16:22	381	4.1	8.65	58.6	Reset Total, Vol = 51.44 bbl	
11/13/2020	14:16:47	149	0.1	8.73	60.2		
11/13/2020	14:18:17	123	0.0	8.75	60.2		
11/13/2020	14:19:47	106	0.0	8.76	60.2		
11/13/2020	14:20:42	296	2.8	8.92	60.2	Start Mixing Lead Slurry	
11/13/2020	14:21:17	476	4.7	8.97	62.8		
11/13/2020	14:22:19	509	4.7	9.04	67.6	Denistometer = 9.08 ppg	
11/13/2020	14:22:47	478	4.6	9.05	69.8		
11/13/2020	14:24:17	550	4.8	9.06	77.0		
11/13/2020	14:25:20	607	4.9	9.05	82.1	Mud Balance = 9.08 ppg	
11/13/2020	14:25:47	539	4.9	9.05	84.3		
11/13/2020	14:27:17	563	4.8	9.05	91.5		
11/13/2020	14:28:47	536	4.9	9.07	98.8		
11/13/2020	14:30:17	567	4.9	9.07	106.2		
11/13/2020	14:31:47	513	4.9	9.08	113.5		
11/13/2020	14:33:17	525	4.9	9.07	120.8		
11/13/2020	14:34:47	530	4.9	9.07	128.1		
11/13/2020	14:36:17	522	4.9	9.08	135.4		
11/13/2020	14:37:47	501	5.0	9.10	142.7		
11/13/2020	14:39:17	507	4.9	9.09	150.1		
11/13/2020	14:40:47	533	4.9	9.09	157.5		
11/13/2020	14:42:17	545	4.9	9.08	164.9		
11/13/2020	14:43:47	585	4.9	9.08	172.2		
11/13/2020	14:45:17	652	4.9	9.09	179.6		
11/13/2020	14:46:47	655	4.9	9.09	186.9		
11/13/2020	14:48:17	667	4.9	9.09	194.2		
11/13/2020	14:49:47	663	4.9	9.08	201.5		
11/13/2020	14:51:17	637	4.9	9.10	208.9		
11/13/2020	14:52:47	600	4.9	9.10	216.2		
11/13/2020	14:54:17	597	4.9	9.10	223.5		
11/13/2020	14:55:47	593	4.9	9.10	230.8		
11/13/2020	14:57:17	604	4.9	9.08	238.1		
11/13/2020	14:58:47	678	5.0	9.09	245.5		
11/13/2020	15:00:17	686	4.9	9.09	253.0		
11/13/2020	15:01:47	696	4.9	9.09	260.4		
11/13/2020	15:03:17	721	5.0	9.09	267.8		
11/13/2020	15:04:47	733	5.0	9.09	275.2		
11/13/2020	15:06:17	738	5.0	9.08	282.7		
11/13/2020	15:07:47	730	5.0	9.08	290.1		
11/13/2020	15:09:17	700	5.0	9.08	297.5		
11/13/2020	15:10:47	721	4.9	9.09	304.9		
11/13/2020	15:12:17	742	5.0	9.07	312.4		
11/13/2020	15:13:47	749	5.0	9.06	319.8		
11/13/2020	15:15:17	748	5.0	9.07	327.2		
11/13/2020	15:18:17	755	4.9	9.09	342.1		
11/13/2020	15:19:47	758	5.0	9.08	349.5		
11/13/2020	15:21:17	764	4.9	9.07	356.9		
11/13/2020	15:22:47	657	4.9	9.07	364.3		
11/13/2020	15:24:17	634	4.9	9.07	371.7		
11/13/2020	15:25:47	623	4.9	9.08	379.1		
11/13/2020	15:27:17	669	4.9	9.09	386.5		
11/13/2020	15:28:47	683	4.9	9.09	394.0		
11/13/2020	15:30:17	719	4.9	9.09	401.4		

Well			Field		Job Start	Customer	Job Number
Blue Ribbon FC 702H 702H					Nov/13/2020	Franklin Mountain Energy INC	3194150
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/13/2020	15:30:40	734	5.0	9.09	403.3	Reset Total, Vol = 344.64 bbl	
11/13/2020	15:31:47	489	1.8	9.10	406.0		
11/13/2020	15:32:43	472	1.7	13.96	407.6	Start Mixing Tail Slurry	
11/13/2020	15:33:17	599	1.7	14.20	408.6		
11/13/2020	15:34:47	799	5.2	14.49	412.9		
11/13/2020	15:36:17	781	5.3	14.75	420.8		
11/13/2020	15:37:27	755	5.2	14.91	426.9	Densitometer = 14.8 ppg	
11/13/2020	15:37:47	766	5.2	14.86	428.7		
11/13/2020	15:39:17	724	5.3	14.81	436.6		
11/13/2020	15:40:47	685	5.3	14.84	444.5		
11/13/2020	15:42:09	258	0.5	14.83	451.6	End Tail Slurry	
11/13/2020	15:42:11	182	0.1	14.86	451.6	Reset Total, Vol = 48.24 bbl	
11/13/2020	15:42:17	198	0.0	15.09	451.6		
11/13/2020	15:43:47	175	0.0	14.98	451.6		
11/13/2020	15:45:17	8	0.0	14.98	451.6		
11/13/2020	15:46:47	-7	0.0	14.98	451.6		
11/13/2020	15:48:17	-8	0.0	10.44	451.6		
11/13/2020	15:49:01	-6	0.0	10.16	451.6	Drop Top Plug	
11/13/2020	15:49:02	-5	0.0	10.16	451.6	Start Pumping Water	
11/13/2020	15:49:03	7	0.3	10.19	451.6	Start Displacement	
11/13/2020	15:49:47	433	4.0	11.48	453.3		
11/13/2020	15:51:17	430	4.5	9.87	460.2		
11/13/2020	15:52:47	403	4.3	8.46	467.1		
11/13/2020	15:54:17	436	4.6	8.39	474.0		
11/13/2020	15:55:47	486	5.3	10.95	481.2		
11/13/2020	15:57:17	508	5.3	8.40	489.1		
11/13/2020	15:58:47	501	0.0	8.39	496.9		
11/13/2020	16:00:17	526	5.4	8.39	504.2		
11/13/2020	16:01:47	539	5.4	8.39	512.3		
11/13/2020	16:03:17	543	5.4	8.40	520.4		
11/13/2020	16:04:47	546	5.4	8.40	528.4		
11/13/2020	16:06:17	558	5.4	8.40	536.5		
11/13/2020	16:07:47	566	5.4	8.40	544.6		
11/13/2020	16:09:17	591	5.4	8.40	552.6		
11/13/2020	16:10:47	607	5.4	8.40	560.7		
11/13/2020	16:12:17	609	5.4	8.40	568.8		
11/13/2020	16:13:47	580	5.4	8.40	576.9		
11/13/2020	16:15:17	583	5.4	8.40	585.0		
11/13/2020	16:16:47	588	5.4	8.40	593.0		
11/13/2020	16:18:17	612	5.4	8.40	601.1		
11/13/2020	16:19:47	615	5.4	8.40	609.2		
11/13/2020	16:21:17	623	5.4	8.40	617.3		
11/13/2020	16:22:47	621	5.4	8.40	625.3		
11/13/2020	16:24:17	633	5.4	8.40	633.4		
11/13/2020	16:25:47	653	5.4	8.40	641.5		
11/13/2020	16:27:17	660	5.4	8.40	649.6		
11/13/2020	16:28:47	648	5.4	8.40	657.6		
11/13/2020	16:30:17	651	5.4	8.40	665.6		
11/13/2020	16:31:47	647	5.4	8.40	673.8		
11/13/2020	16:33:17	669	5.4	8.40	681.8		
11/13/2020	16:34:47	670	5.4	8.40	689.9		
11/13/2020	16:36:17	655	5.4	8.40	698.0		
11/13/2020	16:37:47	657	5.4	8.40	706.1		
11/13/2020	16:39:17	657	5.4	8.40	714.1		

Well			Field		Job Start	Customer	Job Number
Blue Ribbon FC 702H 702H					Nov/13/2020	Franklin Mountain Energy INC	3194150
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/13/2020	16:42:17	678	5.4	8.40	730.3		
11/13/2020	16:43:47	685	5.4	8.40	738.3		
11/13/2020	16:45:17	656	5.4	8.40	746.4		
11/13/2020	16:46:47	669	5.4	8.40	754.5		
11/13/2020	16:48:17	664	5.4	8.40	762.5		
11/13/2020	16:49:47	679	5.4	8.40	770.6		
11/13/2020	16:51:17	696	5.4	8.40	778.6		
11/13/2020	16:52:47	706	5.4	8.40	786.7		
11/13/2020	16:54:17	703	5.4	8.40	794.7		
11/13/2020	16:55:47	699	5.4	8.39	802.8		
11/13/2020	16:58:47	721	5.4	8.40	818.9		
11/13/2020	17:00:17	729	5.4	8.39	826.9		
11/13/2020	17:01:12	725	5.4	8.40	831.8	140 bbls Of Good Cement To Surface	
11/13/2020	17:01:47	753	5.4	8.39	835.0		
11/13/2020	17:03:17	732	5.4	8.39	843.0		
11/13/2020	17:04:47	720	5.4	8.39	851.1		
11/13/2020	17:06:17	730	5.4	8.39	859.1		
11/13/2020	17:07:47	750	5.4	8.39	867.2		
11/13/2020	17:09:17	758	5.4	8.39	875.2		
11/13/2020	17:10:47	773	5.4	8.39	883.3		
11/13/2020	17:12:17	730	5.3	8.39	891.3		
11/13/2020	17:13:47	704	4.7	8.39	898.4		
11/13/2020	17:15:17	729	4.7	8.39	905.4		
11/13/2020	17:16:47	751	4.7	8.39	912.5		
11/13/2020	17:18:17	805	4.7	8.39	919.5		
11/13/2020	17:19:47	805	4.7	8.39	926.6		
11/13/2020	17:21:17	853	4.7	8.39	933.7		
11/13/2020	17:22:47	934	4.7	8.39	940.7		
11/13/2020	17:24:17	989	4.7	8.39	947.7		
11/13/2020	17:25:47	1103	4.7	8.39	954.8		
11/13/2020	17:27:17	1146	4.7	8.39	961.8		
11/13/2020	17:28:47	1246	4.7	8.39	968.8		
11/13/2020	17:30:17	1367	4.7	8.39	975.8		
11/13/2020	17:31:47	1473	4.7	8.39	982.8		
11/13/2020	17:33:17	1458	3.5	8.39	988.7		
11/13/2020	17:34:47	1451	3.4	8.39	993.9		
11/13/2020	17:35:44	2137	0.0	8.39	996.8	Bump Top Plug	
11/13/2020	17:35:45	2114	0.0	8.39	996.8	End Displacement	
11/13/2020	17:35:46	2117	0.0	8.39	996.8	End Water	
11/13/2020	17:36:17	2156	0.0	8.39	996.8		
11/13/2020	17:36:18	2143	0.0	8.39	996.8	Reset Total, Vol = 519.40 bbl	
11/13/2020	17:37:47	2135	0.0	8.39	996.8		
11/13/2020	17:39:17	2141	0.0	8.39	996.8		
11/13/2020	17:40:47	2148	0.0	8.39	996.8		
11/13/2020	17:41:16	2150	0.0	8.39	996.8	Bleed Off Pressure	
11/13/2020	17:42:15	-9	0.0	8.39	996.8	4 bbl Bled Back	
11/13/2020	17:42:17	-10	0.0	8.39	996.8		

<b>Well</b> Blue Ribbon FC 702H 702H	<b>Field</b>	<b>Job Start</b> Nov/13/2020	<b>Customer</b> Franklin Mountain Energy INC	<b>Job Number</b> 3194150
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**Post Job Summary**

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 4.8	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 5.8	<b>Total Slurry</b> 392.0	<b>Mud</b> 0.0	<b>Spacer</b> 40.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 4227	<b>Final</b> 0	<b>Average</b> 716	<b>Bump Plug to</b> 2150	<b>Breakdown</b>	<b>Type</b> FreshWater	<b>Volume</b> 10.0 bbl	<b>Density</b> 8.34 lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 360.0 bbl	<b>Displacement</b> 519.4 bbl	<b>Mix Water Temp</b> 61 degF	<b>Cement Circulated to Surface?</b> <input checked="" type="checkbox"/>	<b>Volume</b> 140.0 bbl	<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft	
<b>Customer or Authorized Representative</b>			<b>Schlumberger Supervisor</b> Jason Dakus		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>		
					-	-		

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 13569

**CONDITIONS OF APPROVAL**

Operator: FRANKLIN MOUNTAIN ENERGY LLC Suite 1000 Denver, CO80206	44 Cook Street	OGRID: 373910	Action Number: 13569	Action Type: C-103N
OCD Reviewer plmartinez		Condition None		