(June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NIVINIVI 138890		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreem	nent, Name and/or No.	
Type of Well					8. Well Name and No. MULVA FED COM 114H		
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-47742-00-X1		
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	. (include area code) 0-4028		10. Field and Pool or Exploratory Area WC-025 G-09 S223219D-WOLFCAMP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 27 T24S R35E SESE 210FSL 661FEL 32.181816 N Lat, 103.348976 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Dee		pen ☐ Product		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	-	raulic Fracturing	☐ Reclam		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomplete		☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	·		-	orarily Abandon		
13. Describe Proposed or Completed Ope	Convert to Injection	Plug	•	□ Water D	•		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/14/2020: Drill 12.25 inch intermediate hole to 5322 ft. 12/15/2020: Run 9.625 inch 40 lb J55 intermediate casing to 5307 ft. Pump 20 bbls chem wash, 20 bbls gel spacer, followed by 1158 sks of 13.5 ppg lead cmt, 444 sks of 14.8 tail cmt. Drop plug and displace with 399 bbls of freshwater. 60 bbls of cement returned to surface. Pressure test casing to 1850 psi for 30 minutes, good test. Intermediate Casing Details: Casing ran: 12/15/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 5307 ft, Cement 1602 sacks, Yield 1.33, Class C, Pressure Held 1850 psi, Pres Drop 0.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #541434 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/18/2020 (21PP0909SE)							
Name(Printed/Typed) BILL RAM	SEY		Title REGUL/	ATORY AN	ALYSI		
Signature (Electronic Submission)			Date 12/18/2020				
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE		
Approved By ACCEPTED			JONATHO _{Title} PETROELI	N SHEPAR JM ENGINI		Date 12/29/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Revisions to Operator-Submitted EC Data for Sundry Notice #541434

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

DRG SR

Lease: NMNM138890 NMNM138890

Agreement:

Operator:

TAP ROCK OPERATING LLC 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028

Admin Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

Location:

State: County: NM LEA

WOLFCAMP Field/Pool:

Well/Facility:

MULVA FED COM 114H Sec 27 T24S R35E SESE 210FSL 661FEL 32.181816 N Lat, 103.348976 W Lon

TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 7204603316

BILL RAMSEY

REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

NM LEA

MULVA FED COM 114H Sec 27 T24S R35E SESE 210FSL 661FEL

32.181816 N Lat, 103.348976 W Lon

WC-025 G-09 S223219D-WOLFCAMP

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 13278

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
TAP ROCK OPERATING, LLC	523 Park Point Drive	372043	13278	C-103N
Suite 200 Golden, CO80401				

OCD Reviewer	Condition
plmartinez	None