Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-25964

5. Indicate Type of Lease
STATE ☐ FEE X☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
PARDUE 8808 JV-P

1. Type of Well: Oil Well X☐ Gas Well ☐ Other

8. Well Number 1

2. Name of Operator
BTA OIL PRODUCERS, LLC

9. OGRID Number 260297

3. Address of Operator
104 S. PECOS; MIDLAND, TX. 79701

10. Pool name or Wildcat
LOVING EAST (BRUSHY CANYON)

4. Well Location
Unit Letter_L_____:___2310__feet from the __SOUTH____ line and 660_____feet from the _WEST____line
Section 11 Township 23S Range 28E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3008' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	X	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA OIL PRODUCERS, LLC REQUESTS TO RE-ENTER AND AND PERFORM NEW PRODUCTION PERFS.

10/19/2020: TD: 12,868'. PB 9,460'. MIRU LUCKY PULLING UNIT AND SUPPORT EQUIPMENT.

10/20/2020: Set CIBP at 8,100' with 35' Cement. Test Casing to 575 psi, good test.Circulated hole with 130 bbls 2% KCL and biocide treated water. Tested casing to 580 psi for 10 mins. Good test..

11/24/2020: Fracture treated Brushy Canyon Perfs @ 5474-5484' w/ single stage- 629 bbl water treated w/ HVFR, KCl, bio, scale, 38,300# of 20/40 ICE.

12/2/2020: TD 12,868' PB 9,460' RIH w/ 2-7/8" bull plug, 2 mud jts, 4' PS, SN, 3 jts. of 2-7/8" tbg, 7-5/8" TAC, and 172 jts of 2-7/8" J-55 production tbg (EOT @ 5583'.

12/3/2020: RETURN TO PRODUCTION.

Spud Date: 8/28/1988 Rig Release Date: 10/29/1988

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE____Katy Reddell_____
TITLE_____REGULATORY_ANALYST____DATE__2/4/2021____

Type or print name __KATY REDDELL_____ E-mail address: __kreddell@btaoil.com_____ PHONE: 432-682-3753__

For State Use Only

APPROVED BY:_____TITLE_____DATE__
Conditions of Approval (if any):

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Submit Original to Appropriate District Office

GAS CAPTURE PLAN

Date: 2/5/2021

☒ Original Operator & OGRID No.: 260297

☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
PARDUE 8808 JV-P 1	30-015-25964	SEC 11;T23S;R28E	2310 FSL 660 FWL	2,000	FLARED	BATTERY CONNECTED TO ETP SYSTEM

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Gas Transporter and will be connected to Gas Transporter low/high pressure gathering system located in EDDY County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. Operator provides (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Operator and Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Gas Transporter Processing Plant located in Sec._____, Twn._____, Rng._____, _____ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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COMMENTS

Action 17169

COMMENTS

Operator:			OGRID:	Action Number:	Action Type:
BTA OIL PRODUCERS, LLC	104 S Pecos	Midland, TX79701	260297	17169	C-103E

Created By	Comment	Comment Date
kpickford	KP GEO Review 2/8/2021	02/08/2021

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CONDITIONS

Action 17169

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX79701	260297	17169	C-103E

OCD Reviewer	Condition
kpickford	None