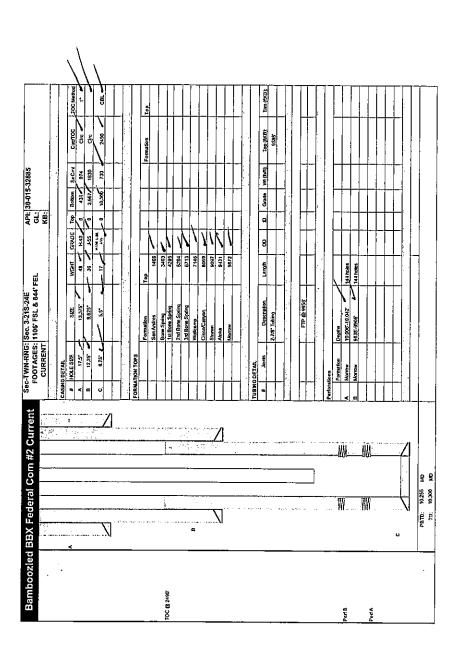
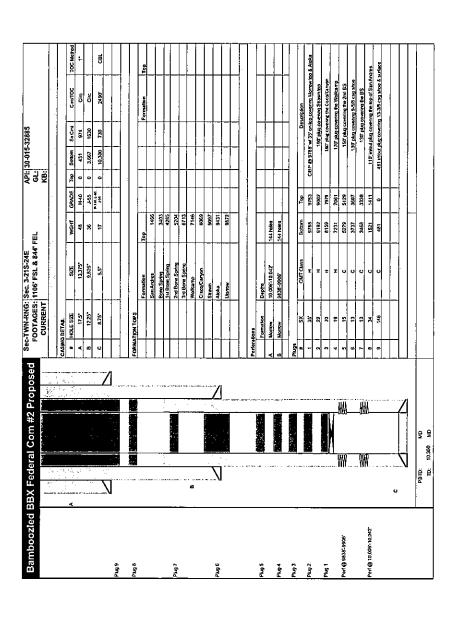
Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT					Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an					NM-107360		
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICAT	E - Other instruct	tions on page 2.		7. If Unit or CA/Ag	reement, Name and/or No.		
1. Type of Well	[] a	,		NM-114185			
Oil Well X Gas Well	Other			8. Well Name and	I No.		
2. Name of Operator	•	•	, 1100		BBX Federal Com 2		
EOG Resources, Inc. 3a. Address		one No. (include area co	ode)	9. API Well No. 30-015-3288	0-015-32885		
104 S. 4th Str., Artesia, NM 88210	j	575-748-1471		10. Field and Pool or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., OR Surve	y Description)			Cemetary; Morrow			
				11. County or Parish, State			
1106'FSL & 844'FEL of Section 3-T21	•			Eddy County, New Mexico			
12. CHECK THE APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE	E OF NOTICE,	REPORT OR	OTHER DATA		
TYPE OF SUBMISSION	·	TYPE	OF ACTION				
	Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off		
X Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation		Well Integrity		
	Casing Repair	New Construction	Recomplete		Other		
Subsequent Report	Change Plans	X Plug and Abandon	Temporarily .	Abandan			
		=======================================					
	Convert to Injection	Plug Back	Water Dispos				
13. Describe Proposed of Completed Operation: Clearly states the proposal is to deepen directionally or recomplete horizon Attach the Bond under which the work will be performed following completion of the involved operations. If the operating has been completed. Final Abandonment Notices determined that the site is ready for final inspection. EOG Resources, Inc. plans to plug and about the properties of the properties of the properties.	ontally, give subsurface location or provide the Bond No. on finantion results in a multiple con must be filed only after all req	ons and measured and true ville with BLM/BIA. Required mpletion or recompletion in a uirements, including reclamate.	rertical depths of all pert I subsequent reports mu a new interval, a Form 3	inent markers and zor ist be filed within 30 160-4 must be filed o	nes. days noce		
1. MIRU all safety equipment as needed.	NU BOP. POOH wit	th production equip					
2. Set a CIBP at 9788' with 35' Class "H"	cement on top to 97	53'. This will cover	Morrow and-Ato	ska. Dung	Sail)		
3. Spot a 22 sx Class "H" cement plug fro4. Spot a 20 sx Class "H" cement plug fro							
5. Spot a 19 sx Class "I" cement plug fro					Clase C.		
6. Spot a 18 sx Class "C" cement plug fro	m 5279'-5129'. This	will cover 2nd Bon	e Spring 4 5	5x.M.a.			
7. Spot a 18 sx Class "C" cement plug fro	m 3737'-3607'. This	will cover 9-5/8" ca	asing shoe. 2	55×.M	IRI WOL Tag,		
8. Spot a 13 sx Class "C" cement plug fro	m 3468'-3338'. This	will cover Bone Sp	oring. 25 57	mi7	•		
9. Spot a 34 sx Class "C" in/out cement p 10. Spot a 146 sx Class "C" in/out cement					521, SQZ CMT-1		
10. Specia 146 sx Class "C" in/out cement 11. Cut off wellhead and weld on dry hole r	narker. Clean locati	on as per regul ate d	COVER 13-3/6 Ca	ising snoe and			
Wellbore schematics attached.		3E	E ATTACH	LD FOR	Cont to Such		
14. Thereby certify that the foregoing is true and correct	Nome (Printed/Treed)	C0	NDITIONS	OF APPE	OVAL-		
Tina Huerta			- •	OVAL !			
To a Hook ha		latory Speciali	<u> 51 </u>	- Vir			
-			ary 12, 2021				
Cepted for record – NMOCD gc 2/8/2021 Approved by	THIS SPACE FOR FE			<u> </u>			
Conditions of approval if any, are attached. Approval certify that the applicant holds legal or equitable title twinch would entitle title applicant to conduct operations	to those rights in the subj	arrant or	<u>SPET</u> LED	Date	2-1-2/		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section	n 1212, make it a crime fo		nd willfully to make to	o any department o	r agency of the United States		





BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 16673

CONDITIONS OF APPROVAL

Operator:			OGRID:		Action Type:
EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	7377	16673	C-103F

OCD Reviewer	Condition
gcordero	None