

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05955
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator APACHE CORPORATION		6. State Oil & Gas Lease No. 302708
3. Address of Operator 303 VETERANS AIRPARK LANE MIDLAND TX 79705		7. Lease Name or Unit Agreement Name North Monument G/SA Unit
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>N</u> line and <u>2310</u> feet from the _____ line Section <u>06</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
10. Pool name or Wildcat EUNICE MONUMENT G/SA (23000)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting approval to TA the wellbore

- MIRU WO Unit
- POOH with rods and tubing, LD rods
- RIH and set RBP @ 3425', circulate packer fluid
- Complete pressure test
- If test successful, POOH with tubing, LD tubing
- Top off casing, install wellhead, notify NMOCD 24-hours before TA test
- RDMO WO Unit

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Wellbore diagrams attached

Spud Date:

4/02/1936

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton

TITLE Sr. Regulatory Tech

DATE 1/13/21

Type or print name Alicia Fulton

E-mail address: alicia.fulton@apachecorp.com

PHONE: 432-818-1088

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE Compliance Officer A

DATE 2/10/21

Conditions of Approval (if any):

Spud: 4/2/36

Apache Corporation – NMGSAU #003**Wellbore Diagram – Current Status**

Date : 1/12/2021

M. Heyen

API: 30-025-05955**Surface Location**

330' FNL & 2310' FWL, Unit E
Sec 6, T20S, R37E, Lea County, NM

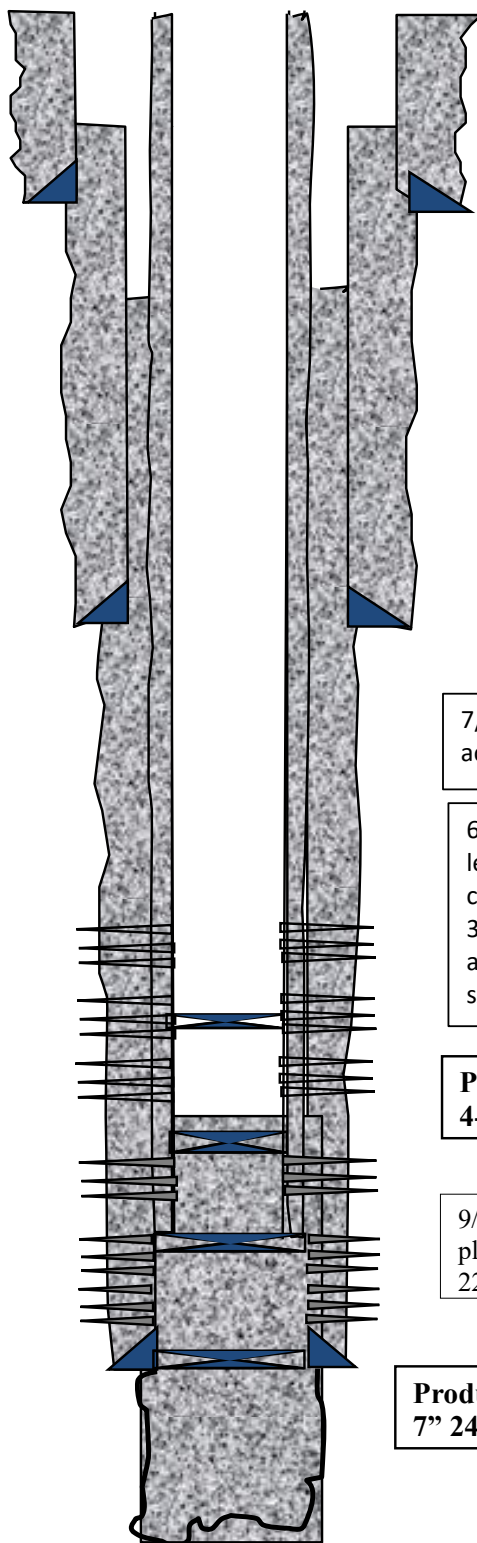
Surface Casing**15-1/2" 70# @ 232' w/ 250 sx****Intermediate Casing****9-5/8" 40# @ 1049' w/ 700 sx**

7/87: Perf 3598 - 3639, acidize all perms 3598 - 3690, perf 3451 - 3557, acidize, set CIBP @ 3624', productive interval 3451 - 3620

6/55: Set CR @ 3734', sqz perms 3766 - 3774 w/ 258 sxs, 7" casing leaking 90' - 320', run 3731' 4-1/2" production liner, cmt w/ 400 sxs, cmt circualted, DO to 3736', perf 3704 - 3714, acidize, set CR @ 3668', sqz 3704 - 3714 w/ 75 sxs, DO to 3760, perf 3730 - 3740, acidize, swab, found leaks 3745 - 3750, set CR @ 3704, sqz w/ 124 sxs, CO to 3700', perf 3667 - 3690, perf 3647 - 3690, acidize, frac

Production Liner**4-1/2" 9.5# @ 3741' w/ 400 sxs**

9/50: Dump cmt 3805 - 3890 to eliminate water, DO to 3833, plug back to 3819 with lead wool, set CR @ 3800, sqz OH w/ 225 sxs, perf 3793 - 3800, swab, perf 3775 - 3783, acidize

Production Casing**7" 24# @ 3800' w/ 350 sxs**Hole Size
=20"Hole Size
=12-1/4"Hole Size
=8-5/8"

PBTB = 3624'
TD = 3890'

Spud: 4/2/36

Apache Corporation – NMGSAU #003**Wellbore Diagram – Proposed Status**

Date : 1/12/2021

M. Heyen

API: 30-025-05955

Surface Location

330' FNL & 2310' FWL, Unit E
Sec 6, T20S, R37E, Lea County, NM

Surface Casing

15-1/2" 70# @ 232' w/ 250 sx

Intermediate Casing

9-5/8" 40# @ 1049' w/ 700 sx

2/21: Set RBP @ 3425' and temporarily abandon

7/87: Perf 3598 - 3639, acidize all perfs 3598 - 3690, perf 3451 - 3557, acidize, set CIBP @ 3624', productive interval 3451 - 3620

6/55: Set CR @ 3734', sqz perfs 3766 - 3774 w/ 258 sxs, 7" casing leaking 90' - 320', run 3731' 4-1/2" production liner, cmt w/ 400 sxs, cmt circulated, DO to 3736', perf 3704 - 3714, acidize, set CR @ 3668', sqz 3704 - 3714 w/ 75 sxs, DO to 3760, perf 3730 - 3740, acidize, swab, found leaks 3745 - 3750, set CR @ 3704, sqz w/ 124 sxs, CO to 3700', perf 3667 - 3690, perf 3647 - 3690, acidize, frac

Production Liner

4-1/2" 9.5# @ 3741' w/ 400 sxs

9/50: Dump cmt 3805 - 3890 to eliminate water, DO to 3833, plug back to 3819 with lead wool, set CR @ 3800, sqz OH w/ 225 sxs, perf 3793 - 3800, swab, perf 3775 - 3783, acidize

Production Casing

7" 24# @ 3800' w/ 350 sxs

Hole Size
=20"Hole Size
=12-1/4"Hole Size
=8-5/8"

PBTD = 3624'
TD = 3890'

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CONDITIONS

Action 14947

CONDITIONS OF APPROVAL

Operator: #1000	APACHE CORPORATION Midland, TX79705	303 Veterans Airpark Ln	OGRID: 873	Action Number: 14947	Action Type: C-103X
OCD Reviewer kfortner	Condition Run TA status MIT/BHT test				