

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: DAGGER DRAW COM	Well Location: T19S / R25E / SEC 30 / SWNE /	County or Parish/State: EDDY / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0559175	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152701200S1	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc 2/5/2021

Notice of Intent

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/25/2021

Time Sundry Submitted: 02:07

Date proposed operation will begin: 09/22/2021

Procedure Description: EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a CIBP at 7591 ft with 35 ft Class H cement on top to 7552 ft. 3. Spot a 31 sx Class H cement plug from 7270 ft – 7100 ft. This will cover top Penn. 4. Spot a 25 sx Class C cement plug from 4170 ft – 4030 ft. This will be a spacer plug. 5. Spot a 25 sx Class C cement plug from 3725 ft – 3595 ft. This will cover Bone Spring. 6. Spot a 25 sx Class C cement plug from 2235 ft – 2115 ft. This will cover Glorieta. 7. Perforate at 1175 ft. Spot a 25 sx Class C cement plug from 1175 ft – 1065 ft. This will cover 9-5/8" casing shoe. WOC and tag. 8. Spot a 16 sx Class C cement plug from 100 ft up to surface. Back fill as needed. 9. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Dagger_Draw_Com_12_Proposed_WBD_20210125140705.pdf

Dagger_Draw_Com_12_Current_WBD_20210125140705.pdf

Well Name: DAGGER DRAW COM

Well Location: T19S / R25E / SEC 30 / SWNE /

County or Parish/State: EDDY / NM

Well Number: 12

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0559175

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152701200S1

Well Status: Producing Oil Well

Operator: EOG RESOURCES INCORPORATED

Conditions of Approval

Specialist Review

Dagger_Draw_Com_12_P_A_20210201090023.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HUERTA

Signed on: JAN 25, 2021 02:07 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: NOT ENTERED

City: NOT ENTERED

State: NOT ENTERED

Phone: (432) 686-3600

Email address: NOT ENTERED

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Long Vo

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: lvo@blm.gov

Disposition: Approved

Disposition Date: 02/01/2021

Signature: Long Vo

Medium Cave

PLUG AND ABANDONMENT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	EOG Resources Incorporated
LEASE NO.:	NMNM0559175
WELL NAME & NO.:	Dagger Draw Com 12
US Well Number:	300152701200S1
LOCATION:	Section 30, T.19 S., R.25 E., NMPM
COUNTY:	Eddy County, New Mexico

EOG Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment.
2. Set a CIBP at 7591 ft with 35 ft Class H cement on top to 7552 ft. *Leak test CIBP, Must use Bailer*
3. Spot a 31 sx Class H cement plug from 7270 ft – 7100 ft. This will cover top Penn.
4. Spot a 25 sx Class C cement plug from ~~4170 ft – 4030 ft~~. This will be a spacer plug. *(4214' - 4072') ABC*
5. Spot a 25 sx Class C cement plug from 3725 ft – ~~3595 ft~~. This will cover Bone Spring. *3573'*
6. Spot a 25 sx Class C cement plug from 2235 ft – ~~2115 ft~~. This will cover Glorieta. *2103'*
7. Perforate at 1175 ft. Spot a 25 sx Class C cement plug from 1175 ft – 1065 ft. This will cover 9-5/8" casing shoe. WOC and tag.
8. Spot a ~~16~~ ²⁰ sx Class C cement plug from 100 ft up to surface. Back fill as needed. *Verify @ surface*
9. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached

Approval Subject to General Requirements and Special Stipulations Attached

Dagger Draw Com #12 - Proposed		Sec-TWN-RNG:	30-19S-25E	API:	30-015-27012							
		FOOTAGES:	2310' FEL & 1800' FEL	GL:	3546							
				KB:								
COMMENTS		CASING DETAIL										
Plug 7		#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Crnt	Circ/TOC	TOC by	
		A	14 3/4	9 5/8"	39		0	1120	1160		Circ to surface	
		B	8 3/4	7	29		0	8100	1500		Circ to surface	
Plug 6												
Plug 5												
Plug 4												
FORMATION TOPS												
		FORMATION	TOP		FORMATION	TOP						
		Glorietta	2175									
		BS	3660									
		Penn	7185									
		Canyon	7810									
Perforation Detail												
		Formation	Top	Bottom	Treatment	Notes						
Plug 3	A	Clasco Canyon	7645	7783	10000 gals 20% NEFE HCL Heated							
	B	S/S/2005 Canyon Perfs	7820	7833	Acidize w/2500g 15% NEFE HCL w/35 balls sealer							
		S/S/2005 Canyon Perfs	7645	7833	Acidize 10,000g 15% NEFE HCL w/500M rock salt block material being dropped every 2000 g acid.							
Plugs												
#	SX	Length (ft)	Bottom	Top	Class	DESCRIPTION						
1	6	35	7690	7552	H	CIBP or 7590' w/ 35' of cement slugs baled on top						
2	31	170	7270	7100	H	170' cement plug from 7270' - 7100' covering the Penn top						
3	29	140	4170	4030	C	140' cement plug from 4170' - 4030' as a spacer plug						
4	25	130	3725	3595	C	130' cement plug covering the Bone Sys plug						
5	25	120	2235	2115	C	120 cement plug covering the Glorietta						
6	25	110	1175	1065	C	110' cement plug from 1175' - 1065' covering the 9.625" casing shoe, WOC & Top						
7	16	100	100	0	C	100' cement plug from 100' to surface.						
<i>See cell</i>												
Plug 2												
Plug 1												
	Perf A 7645-7753											
	Perf B 7820-7833											
	B FBTD: 7650 MD TD: 8100 MD											
				Prepared by: DC								
						12/22/20						

Dagger Draw Com #12 Current		Sec-TWN-RNG:	30-19S-25E		API:	30-015-27012					
COMMENTS		FOOTAGES:	2310' FEL & 1800' FEL		GL:	3546					
				KB:							
<div style="text-align: center;">A</div> <div style="text-align: center;">B</div>		CASING DETAIL									
		#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Stc Crd	Circ/TOC	TOC by
		A	14 3/4	9 5/8"	35		0	1120	1100	Circ to surface	
		B	8 3/4	7	26		0	8100	1900	Circ to surface	
		FORMATION TOPS									
			FORMATION	TOP		FORMATION	TOP				
			Glorietta	2175							
			BS	3660							
			Penn	7150							
			Canyon	7610							
Perforation Detail											
	Formation	Top	Bottom	Treatment	Notes						
A	Clegg Canyon	7645	7753	10000 gals 20% NEFE HCL Heated							
	5/25/2005 Canyon Perfs	7620	7833	Acidize w/2500g 15% NEFE HCL w/35 balls sealer							
	5/28/2005 Canyon Perfs	7645	7833	Acidize 10,000g 15% NEFE HCL w/500# rock salt block material being dropped every 2000 g acid.							
Tubing Detail											
	Joints	Description	Length	OD	ID	Grade	Top	Botm (F1K8)			
	30		2.875	2.875	2.269	L-80	0	972			
Rods Detail											
ADDITIONAL DETAIL											
11/2/2019 In IDC Prepull plugging report with tubing details.											
Prepared by: DC											
								12/22/20			

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-2220

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17139

CONDITIONS OF APPROVAL

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX79702			OGRID: 7377	Action Number: 17139	Action Type: C-103F
OCD Reviewer gcordero			Condition None		