eceined by Och; 1/18/2021 3:44:12 PM Office	State of New Mexico	Form C-103 of		
<u>District I</u> – (575) 393-6161	nergy, Minerals and Natural Resour	rces Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISIO	30-025-31070		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	0. 0 0 0 0 0 0		
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)		Langley Boren 8. Well Number: 3		
2. Name of Operator	1. Type of Well: Oil Well Gas Well Other Onerator			
Chevron USA, Inc		9. OGRID Number 4323		
3. Address of Operator	104	10. Pool name or Wildcat		
6301 Deauville Blvd, Midland, Tx 797  4. Well Location	06	Langley Strawn		
	North line and 1650 feet from the East li	ine		
Section 20 Township 22S Ran				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GL				
	priate Box to Indicate Nature of N	Notice, Report or Other Data		
NOTICE OF INTENT	TION TO:	SUBSEQUENT REPORT OF:		
<u> </u>	_	DON REMEDIAL WORK ALTERING CASING		
<del></del> -		☐ COMMENCE DRILLING OPNS.☐ PAND A ☐ ☐ CASING/CEMENT JOB ☐		
PULL OR ALTER CASING MULT  DOWNHOLE COMMINGLE	TIPLE COMPL CASING/	CEMENT JOB		
OTHER:	□ OTHER:			
of starting any proposed work). SI proposed completion or recompleti	EE RULE 19.15.7.14 NMAC. For Mult	tails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of (8" @ 4,000' TOC surface, 5 1/2" @ 9,800', 9,275'		
Chevron USA	Inc completed abandonment of th	nis well as follows:		
145 BBLs MLF. Spot 25 SKS Class H, 6226' T/ 5923'. Spot 95 SKS Class C, 1 3121' T/ 2868'. Perforate at 1553'. Una	SG to 1500 PSI for 15 minutes. Ker 15.8 PPG 5.2 YLD, F/ 8980' T/ 875 4.8 PPG 1.32 YLD, F/ 4630' T/ 360 ble to establish rate. Spot 20 SKS C	ry Fortner (NMOCD) waived WOC and tag. M/P 54'. Spot 30 SKS Class C 14.8 PPG 1.32 YLD, F/69'. Spot 25 SKS Class C, 14.8 PPG 1.32 YLD, F/61 Slass C, 14.8 PPG 1.32 YLD, F/1553' T/1350'. 330' T/ surface – good returns at surface. RDMO.		
I hereby certify that the information a	above is true and complete to the	best of my knowledge and belief.		
Well Abandonment Engine	er			
SIGNATURE	E-mail address: R'	YQG@chevron.com_ PHONE: <u>432-687-7786</u>		
For State Use Only APPROVED BY:	דודו ד	DATE		
APPROVED BY:  Conditions of Approval (if any):	IIILL	DATE		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 14943

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
CHEVRON USAINC	6301 Deauville Blvd	Midland, TX79706	4323	14943	C-103P

OCD Reviewer	Condition
kfortner	None