#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					<ul><li>5. Lease Serial No. NMNM2379</li><li>6. If Indian, Allottee or Tribe Name</li></ul>			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other					COVINGTON A FEDERAL 08			
2. Name of Operator Contact: APRIL SANTOS OXY USA INCORPORATED E-Mail: APRIL_HOOD@OXY.COM					9. API Well No. 30-025-32023-00-S2			
			none No. (include area code) 713-215-7000		10. Field and Pool or Exploratory Area RED TANK			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)		11. County or Parish, State				
Sec 25 T22S R32E SWSW 33 32.356367 N Lat, 103.634789			LEA COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	☐ Dee	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	□ Нус	lraulic Fracturing	□ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ Nev	w Construction	□ Recomp	olete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon		arily Abandon			
	☐ Convert to Injection	☐ Plug	g Back	□ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. o sults in a multip	locations and measu n file with BLM/BIA le completion or reco	red and true vo Required su empletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once		
TD-10060?MD PBTD-1002	1?MD Perfs-4952? ? 9	853?MD						
17 1/2? hole, 13 3/8? csg @ 7 11? hole, 8 5/8? csg @ 4626? 7 7/8? hole, 5 1/2? csg @ 100 DV Tool @ 6588?	w/ 1700sx, TOC-surf							
OXY USA Inc. respectfully req 2021. OXY is currently evalua for future prospect and to remain	ting potential and therefo	ndon this well re would like	l. The TA is planr to TA the produc	ned for Mar ing interval	ch			
1. POOH with production equi	pment. RIH and set CIBP	@ +/- 48521	?, dump 35sx Cl (	C cement or	n top.			
14. I hereby certify that the foregoing is	Electronic Submission #	A INCORPOR	ATÉD, sent to the	e Hobbs	•			
Name (Printed/Typed) APRIL SANTOS								
Signature (Electronic S	Submission)		Date 08/03/2	020				
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE			
Approved By JONATHON SHEPA	AR <u>D</u>		TitlePETROEL	UM ENGIN	EER	Date 12/29/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any po	erson knowingly and	willfully to m	ake to any department or	agency of the United		

## Additional data for EC transaction #524074 that would not fit on the form

### 32. Additional remarks, continued

- Notify NMOCD of casing integrity test 24 hours in advance.
   RU pump truck, circulate well with treater water, pressure test casing to 500# for 30 min. RDMO. to 500# for 30 min. RDMO.

### Revisions to Operator-Submitted EC Data for Sundry Notice #524074

**BLM Revised (AFMSS) Operator Submitted** 

TA NOI TA NOI Sundry Type:

NMNM2379 Lease: NMNM2379

Agreement:

Operator: **OXY USA INC OXY USA INCORPORATED** 

5 GREENWAY PLAZA SUITE110 HOUSTON, TX 77046 P O BOX 4294 HOUSTON, TX 77210-4294

Ph: 713-215-7000 Ph: 713.366.5303

Admin Contact:

APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL\_HOOD@OXY.COM APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL\_HOOD@OXY.COM

Ph: 713-366-5771 Ph: 713-215-7000

Tech Contact:

APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL\_HOOD@OXY.COM APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL\_HOOD@OXY.COM

Ph: 713-366-5771 Ph: 713-215-7000

Location:

State: County: NM LEA NM LEA

Field/Pool: RED TANK; DELAWARE WEST **RED TANK** 

COVINGTON A FEDERAL 008 Sec 25 T22S R32E Mer NMP SWSW 330FSL 660FWL 32.356371 N Lat, 103.634796 W Lon Well/Facility:

COVINGTON A FEDERAL 08 Sec 25 T22S R32E SWSW 330FSL 660FWL 32.356367 N Lat, 103.634789 W Lon

### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 16652

#### **CONDITIONS OF APPROVAL**

Operator:		OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 4294	Houston, TX772104294	16696	16652	C-103H

OCD Reviewer	Condition
pkautz	None