

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 12/25/2020
⁴ API Number 30 - 025-46377	⁵ Pool Name TRISTE DRAW; BONE SPRING, EAST	⁶ Pool Code 96682
⁷ Property Code 326115	⁸ Property Name BANDIT 32 STATE COM	⁹ Well Number 603H

II. ¹⁰ Surface Location

UI or lot no. F	Section 32	Township 24S	Range 33E	Lot Idn	Feet from the 2339	North/South Line NORTH	Feet from the 1415	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. C	Section 29	Township 24S	Range 33E	Lot Idn	Feet from the 113	North/South line NORTH	Feet from the 1998	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 10/08/2019	²² Ready Date 12/25/2020	²³ TD 19,827'	²⁴ PBTD 19,812'	²⁵ Perforations 12,545-19,802'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 1/4"		9 5/8"	1355'		680 SXS CL C/CIRC
8 3/4"		7 5/8"	11,673'		1565 SXS CL C&H/CIRC
6 3/4"		5 1/2"	19,812'		800 SXS CL H TOC 8410' CBL

V. Well Test Data

³¹ Date New Oil 12/25/2020	³² Gas Delivery Date 12/25/2020	³³ Test Date 01/01/2021	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 901
³⁷ Choke Size 64/64	³⁸ Oil 2064	³⁹ Water 6199	⁴⁰ Gas 3964		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: LM II		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 2/16/2021		
Date: 01/11/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46377	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST KZ
⁴ Property Code 326115	⁵ Property Name BANDIT 32 STATE COM	⁶ Well Number 603H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3504'

¹⁰Surface Location

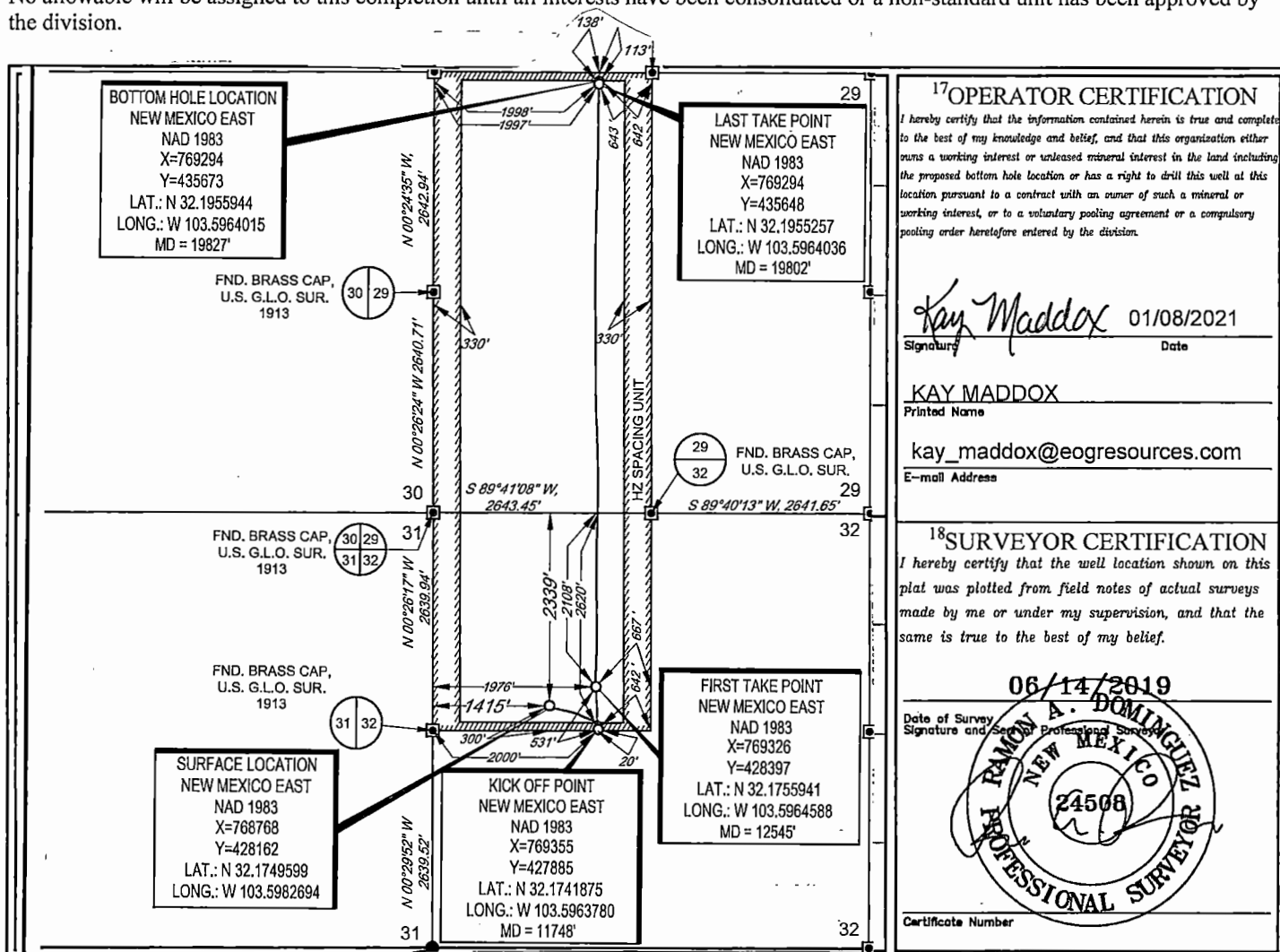
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	24-S	33-E	-	2339'	NORTH	1415'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	113'	NORTH	1998'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\BANDIT_32_STATE_COM\FINAL_PRODUCTS\SILO_BANDIT_32_STATE_COM_603H.DWG 8/16/2019 1:00:48 PM rdominguez



Lea County, NM (NAD 83 NME)

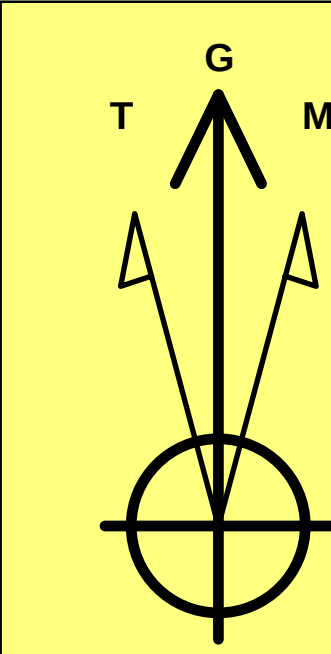
Bandit 32 State Com

#603H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level



Azimuths to Grid North
True North: -0.39°
Magnetic North: 6.33°

Magnetic Field
Strength: 47673.9nT
Dip Angle: 59.98°
Date: 9/18/2019
Model: IGRF2015

To convert a Magnetic Direction to a Grid Direction, Add 6.33°
To convert a Magnetic Direction to a True Direction, Add 6.72° East
To convert a True Direction to a Grid Direction, Subtract 0.39°

WELL DETAILS: #603H

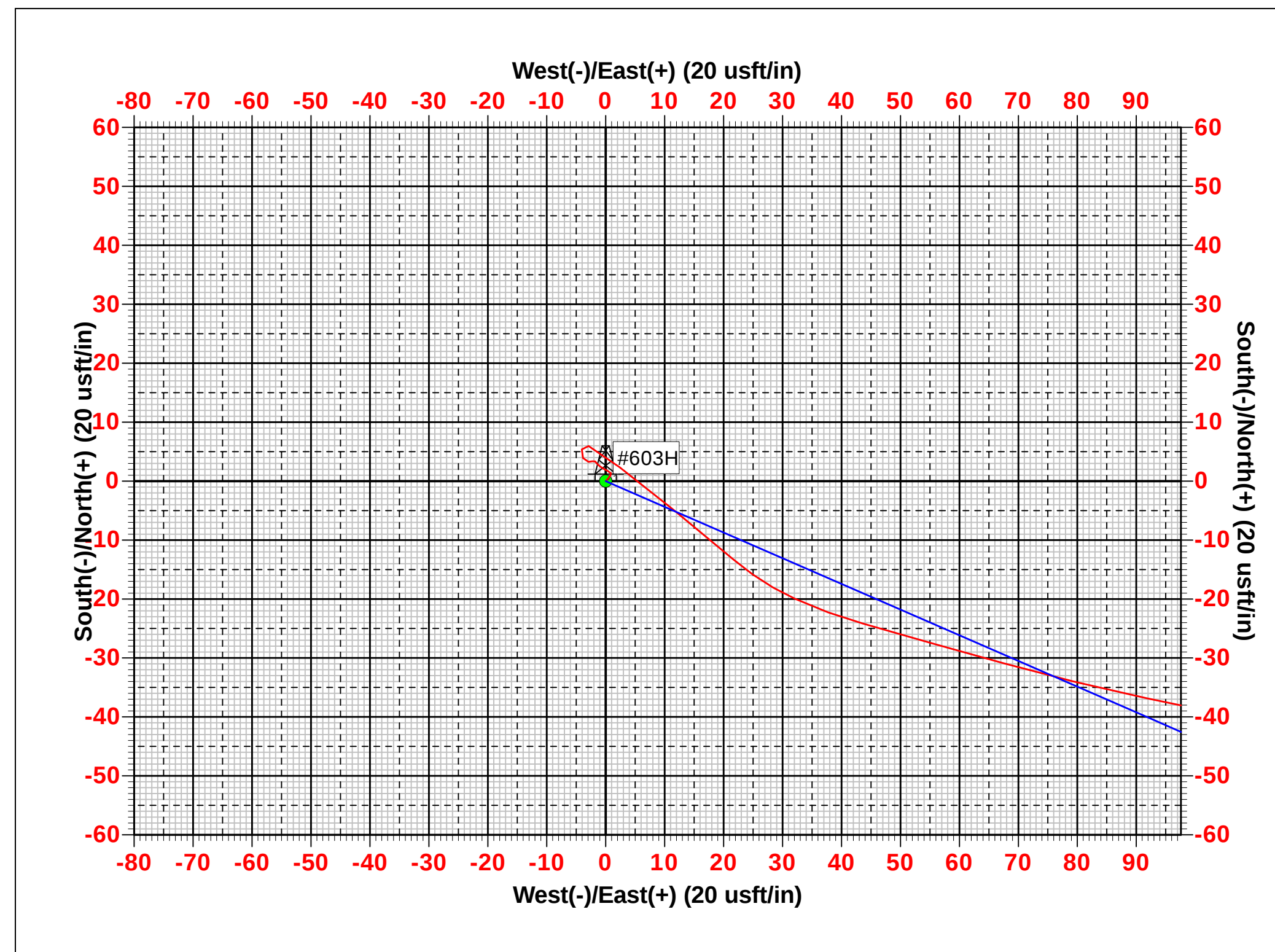
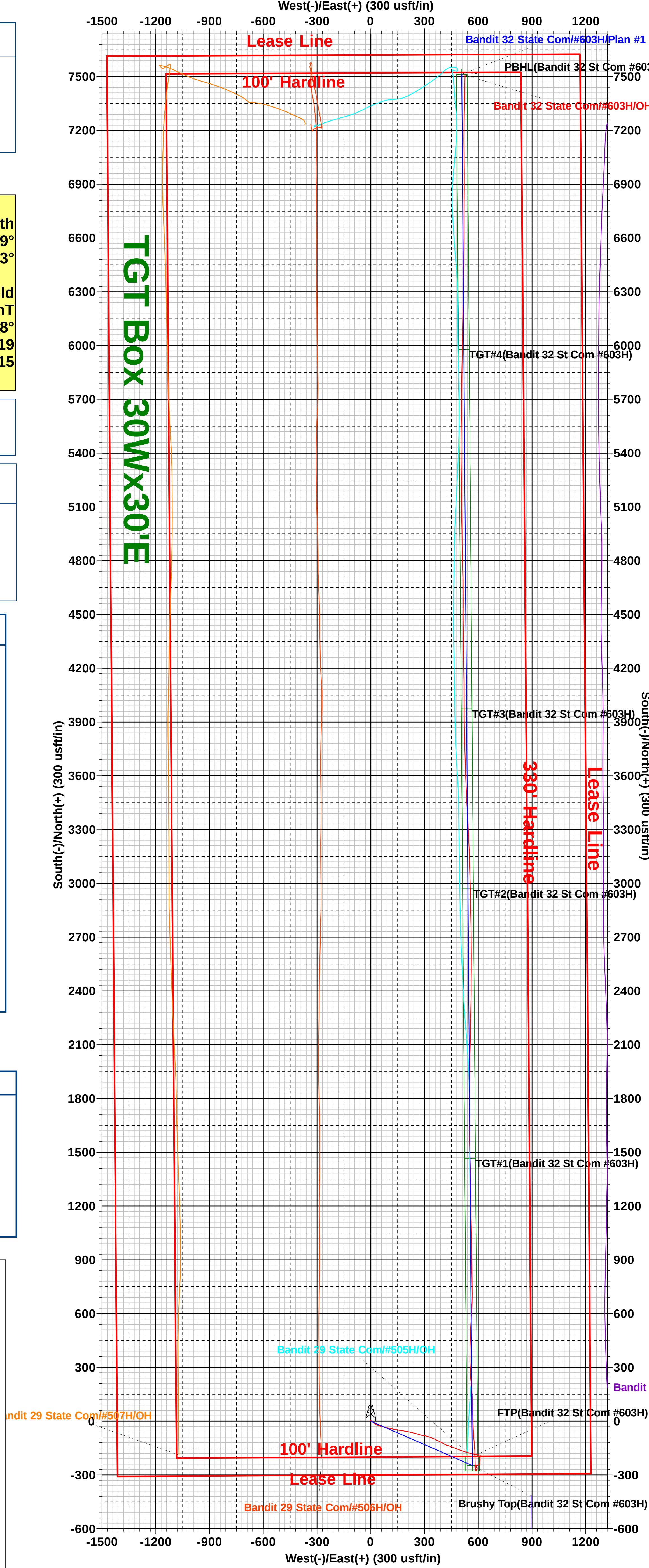
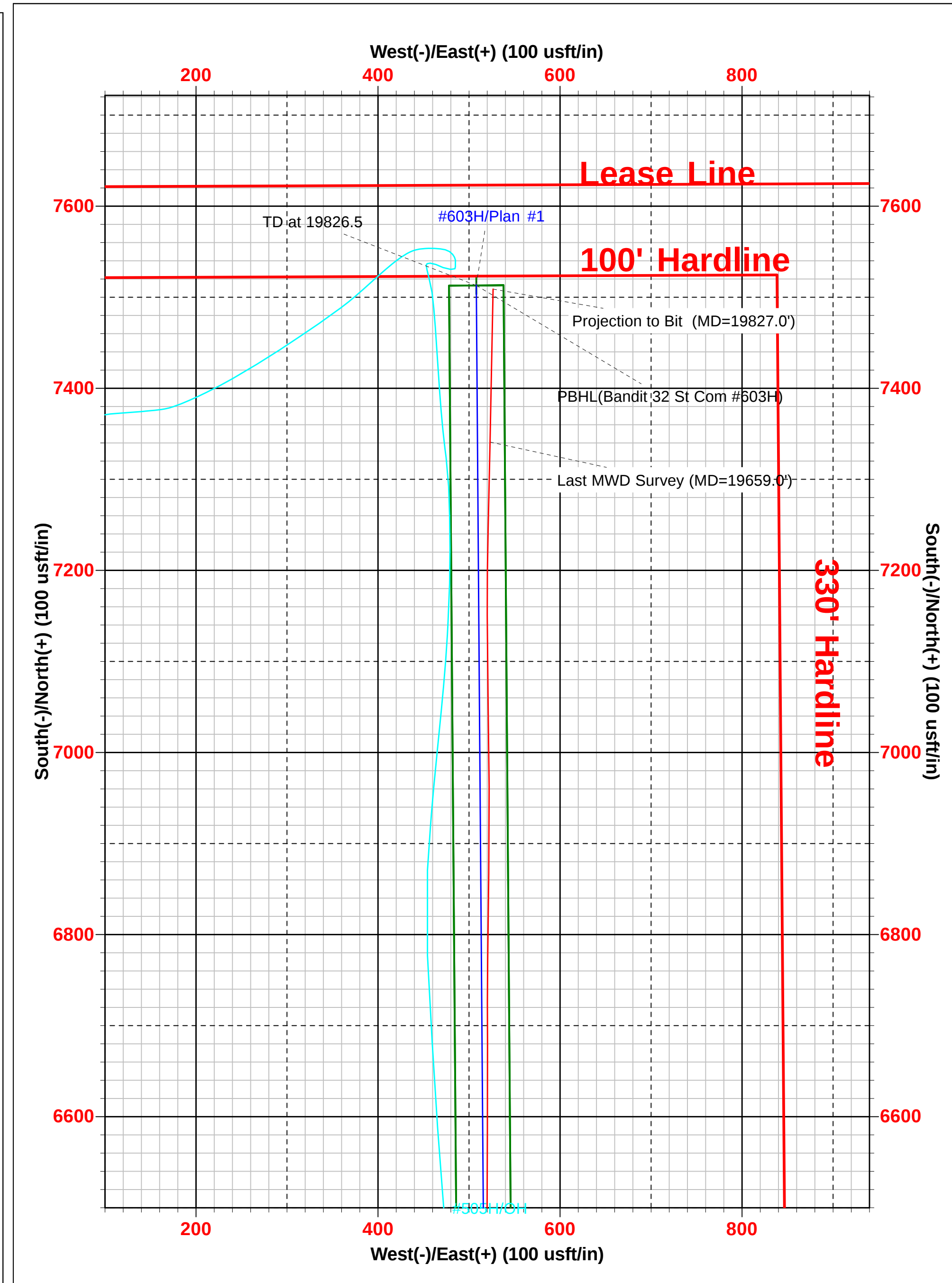
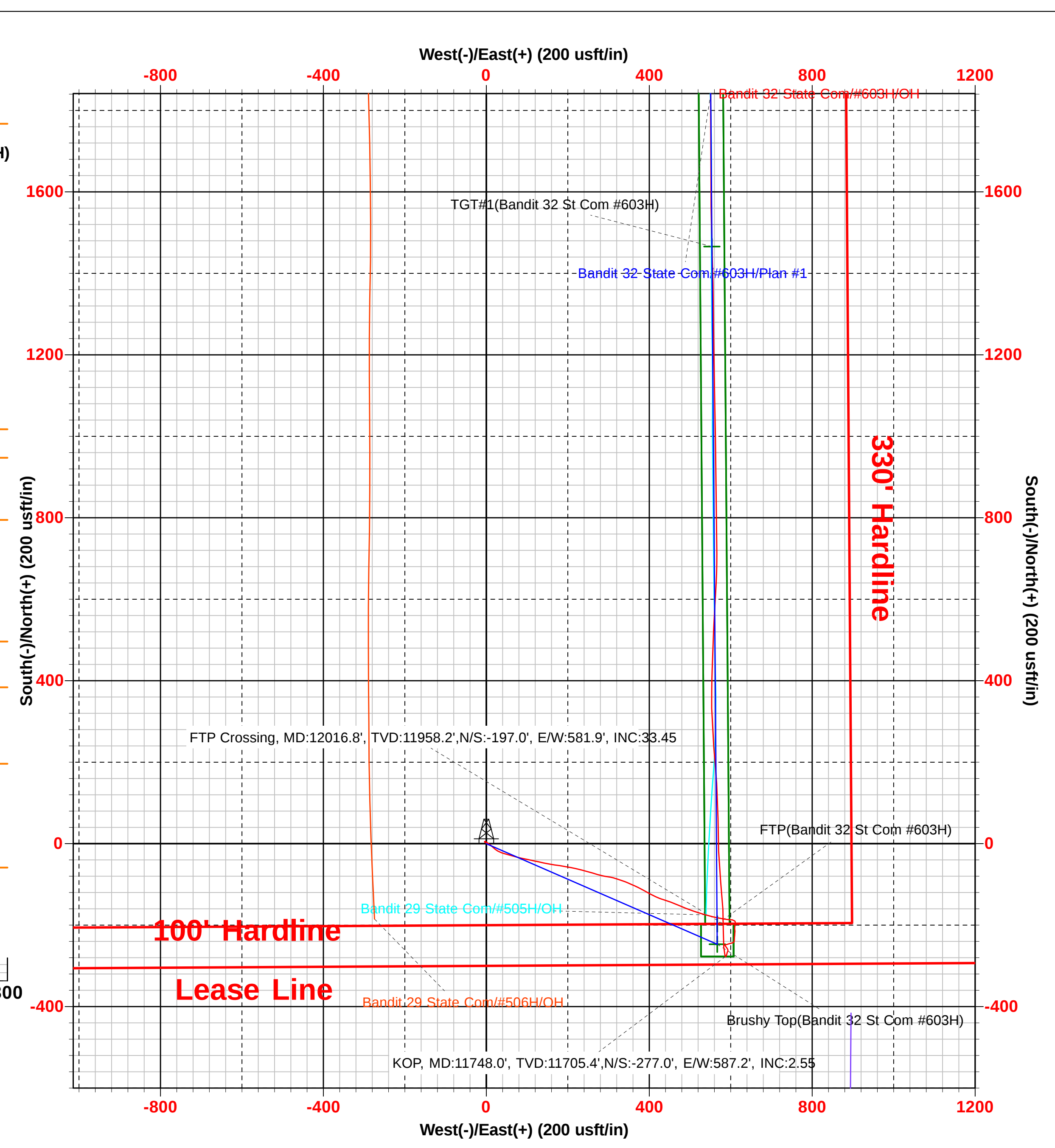
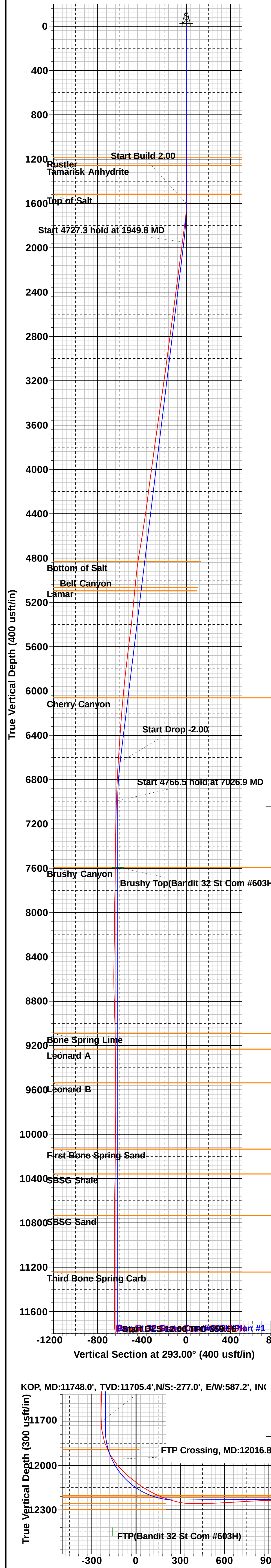
3504.0
KB = 25 @ 3529.0usft
+N/-S +E/-W Northing Easting Latitude Longitude Slot
0.0 0.0 428162.00 768768.00 32° 10' 29.854 N 103° 35' 53.764 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1600.0	0.00	0.00	1600.0	0.0	0.0	0.00	0.00	0.0	
3	1949.8	7.00	113.54	1948.9	-8.5	19.6	2.00	113.54	-7.2	
4	6677.1	7.00	113.54	6641.1	-238.5	547.4	0.00	0.00	-201.0	
5	7026.9	0.00	0.00	6990.0	-247.0	567.0	2.00	180.00	-208.2	
6	11793.4	0.00	0.00	11756.5	-247.0	567.0	0.00	0.00	-208.2	
7	12546.9	90.42	359.56	12234.0	233.9	563.3	12.00	359.56	271.4	
8	13779.1	90.42	359.56	12225.0	1466.0	554.0	0.00	0.00	1500.0	TGT#1(Bandit 32 St Com #603H)
9	13806.1	90.96	359.56	12224.7	1493.0	553.8	2.00	0.00	1527.0	TGT#2(Bandit 32 St Com #603H)
10	15283.5	90.96	359.56	12200.0	2970.2	542.5	0.00	0.00	3000.0	TGT#3(Bandit 32 St Com #603H)
11	15297.2	90.68	359.56	12199.8	2983.9	542.4	2.00	180.00	3013.7	TGT#4(Bandit 32 St Com #603H)
12	16286.4	90.68	359.56	12188.0	3973.0	534.9	0.00	0.00	4000.0	
13	16323.8	89.94	359.56	12187.8	4010.4	534.6	2.00	-180.00	4037.3	
14	18292.1	89.94	359.56	12190.0	5978.6	519.7	0.00	0.00	6000.0	
15	18307.6	89.63	359.56	12190.1	5994.1	519.5	2.00	180.00	6015.5	
16	19826.5	89.63	359.56	12200.0	7513.0	508.0	0.00	0.00	7530.2	PBHL(Bandit 32 St Com #603H)

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Brushy Top(Bandit 32 St Com #603H)	7592.0	-247.0	567.0	427915.00	769335.00	Polygon
TGT#3(Bandit 32 St Com #603H)	12188.0	3973.0	534.9	432135.00	769302.91	Point
TGT#4(Bandit 32 St Com #603H)	12190.0	5978.6	519.7	434140.60	769287.67	Point
PBHL(Bandit 32 St Com #603H)	12200.0	7513.0	508.0	435675.00	769276.00	Rectangle (Sides: L0.0 W60.0)
TGT#2(Bandit 32 St Com #603H)	12200.0	2970.2	542.5	431132.20	769310.54	Point
TGT#1(Bandit 32 St Com #603H)	12225.0	1466.0	554.0	429628.00	769321.98	Point
FTP(Bandit 32 St Com #603H)	12450.0	-197.0	567.0	427965.00	769335.00	Point



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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.

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⁷ Property Code 326115	⁸ Property Name BANDIT 32 STATE COM	⁹ Well Number 603H

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Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	32	24S	33E		2339	NORTH	1415	WEST	LEA

¹¹ Bottom Hole Location

SL

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C	29	24S	33E		113	NORTH	1998	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

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³⁷ Choke Size 64/64	³⁸ Oil 2064	³⁹ Water 6199	⁴⁰ Gas 3964		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION Approved by: Title: Approval Date:		
Printed name: Kay Maddox					
Title: SENIOR REGULATORY SPECIALIST					
E-mail Address: kay_maddox@eogresources.com					
Date: 01/11/2021		Phone: 432-638-8475			

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-46377
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BANDIT 32 STATE COM
8. Well Number 603H
9. OGRID Number 7377
10. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter F : 2339' feet from the NORTH line and 1415' feet from the WEST line Section 32 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completion	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/2019 Rig released
 12/01/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi
 01/18/2020 Begin perf & frac
 01/31/2020 Finish 24 stages perf & frac, 12,545 - 19,802' 1440 3 1/8" shots 18,494,510 lbs
 proppant + 303,863 bbls load fluid
 02/04/2020 Drilled out plugs and clean out wellbore
 12/25/2020 Opened well to flowback
 12/25/2020 Date of First Production

Tubing and gas lift valves will be run within 6 months after flow back is complete. Sundry will be submitted.

Spud Date:

10/08/2019

Rig Release Date:

11/12/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE Regulatory Analyst DATE 01/11/2021

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name BANDIT 32 STATE COM		
								6. Well Number: 603H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	32	24S	33E		2339'	NORTH	1415'	WEST	LEA
BH:	C	29	24S	33E		113'	NORTH	1998'	WEST	LEA
13. Date Spudded 10/08/2019	14. Date T.D. Reached 11/11/2019		15. Date Rig Released 11/12/2019			16. Date Completed (Ready to Produce) 12/25/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3504' GR		
18. Total Measured Depth of Well MD 19,827' TVD 12,207'			19. Plug Back Measured Depth MD 19,812' TVD 12,207'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 12,545 - 19,802'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1,355'		12 1/4"		680 SXS CL C/CIRC		
7 5/8"		29.7# HCP 110		11,673'		8 3/4"		1565 SXS CL C&H/CIRC		
5 1/2"		20# ICYP 110		19,812'		6 3/4"		800 SXS CL/H TOC @ 8410' CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,545 - 19,802' 3 1/8" 1440 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,545 - 19,802'		Frac w/ 18,494,510 lbs proppant; 303,863 bbls load fld		
28. PRODUCTION										
Date First Production 12/25/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 01/01/2021	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2064	Gas - MCF 3964	Water - Bbl. 6199	Gas - Oil Ratio 1921			
Flow Tubing Press.	Casing Pressure 901	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature KAY MADDUX			Name Kay Maddox			Title Regulatory Analyst			Date 01/11/2021	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	RUSTLER	1,189'	T. Canyon	BRUSHY	7,592'	T. Ojo Alamo	T. Penn A "
T. Salt		1,256'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		1,516'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BONE SPRING SAND	10,134'		T. Entrada	
T. Wolfcamp			T. 2ND BONE SPRING SAND	10,734'		T. Wingate	
T. Penn			T. 3RD BONE SPRING SAND	11,894'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 14381

COMMENTS

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	14381	Action Type:	C-104C
Created By	Comment			Comment Date					
pkautz	GEO REV DONE			02/15/2021					

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
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CONDITIONS

Action 14381

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	14381	Action Type:	C-104C
OCD Reviewer									Condition
plmartinez									None