Received by O Submit To Appropr	CD: 2/ iate Distri	11/2() ct Offic	<i>121 1</i> de	0:02:4.	3 AM		State of Ne	w V	1exic	co							Fo	<u> </u>
Two Copies District I					Energy, Minerals and Natural Resources							Revised August 1 2011						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210											1. WELL API NO. 30-025-46533							
District III					Oil Conservation Division							2. Type of Le	ease					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>					1220 South St. Francis Dr. Santa Fe, NM 87505						3. State Oil &		FEE		ED/IND	IAN		
1220 S. St. Francis					1500		· · · · · · · · · · · · · · · · · · ·				1100		J. State Off &	c Gas	Lease No		_	
4. Reason for fili		'LE I	ION	OR R	KECO	MPL	ETION REI	POF	KI A	INL	LOG		5. Lease Name	e or I	Init Agree	ement Na	ıme	
COMPLETI	C	PORT	(Fill i	n boxes #	‡1 throu	gh #31 :	for State and Fee	e wells	only)				Sioux 25-36 6. Well Numb	State F		ment ive		
C-144 CLOS #33; attach this a	SURE AT	ГТАС	HME	NT (Fill	in boxe	s #1 thr	ough #9, #15 Da	ıte Rig	Relea	ised		l/or	8H					
7. Type of Comp		∃wo	ORKOV	VER 🗍	DEEPE	NING	□PLUGBACK	х П 1	DIFFE	EREN	NT RESERV	/OIR	OTHER					
8. Name of Operator Caza Operating					□ DEEPENING □PLUGBACK □ DIFFERENT RESERVOIF  □ LLC						<sup>9. OGRID</sup> 249099							
10. Address of O	perator											11. Pool name or Wildcat						
	2	200	N. I	Lorra	raine St. #1550, Midland, TX					X 7970	)1	WC-025 G-09 S253536D; UPR WOLFCAMI				OLFCAMP		
12.Location Surface:	Unit Ltr	. ;	Section		Township		Range Lot		Feet		Feet from t	the	N/S Line	Feet from the				County
BH:	В		2		25		35E				163		North		1449		ast	Lea
-	O 36			25S 35E 15. Date Rig Released			119			loted	South 2241 (Ready to Produce)		East Lea  17. Elevations (DF and RKB,		Lea Fand PKR			
12/27/2019 3/13/2020 3/1				1/15/2020				12/29/2020			RT,			T, GR, e	Г, GR, etc.) 3085' GR			
18. Total Measured Depth of Well 22150		ell		19. Plug Ba 22117		ck Measured Depth			20. Was Direction		tiona	1 Survey Made?		21. Type Electric and Other Logs R gamma ray			ther Logs Run	
22. Producing Interval(s), of this completion - 11,991' - 12,149'TVD, Wolfcamp				letion - T											10			
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE WEIGHT LE								HOLE SIZE			CEMENTING RECORD AMOUNT PULL				PULLED			
13.375 54.5 9.625 40				1141 6971				17.5 12.25			880sx 3200sx							
9.625		40					9130		12.25			1414sx						
6		24.5					22133				8.5		4065sx					
															10.000			
SIZE	TOP			BOT	TOM	LINI	ER RECORD SACKS CEMI	FNT	SCR	FEN	J	25. SIZ			NG REC EPTH SE		PACK	ER SET
Juli 10r				BOI	BOTTOM		Briefis esimer		. geragar		,	512	2.875	11426				
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED																		
40.0401.00.4471.0.40.40									12,310'-22,117'			,	AMOUNT AND KIND MATERIAL USED 28,566,770lbs sand					
12,310'-22,117', 0.42, 10 sho					nots per foot													
								DD (		7.01	TTON							
28.  Date First Produc	tion			Droduati	on Moth	od (Fla	owing, gas lift, pi				TION	1	Well Status	/Dro	d on Chut	· in )		
1/12/2021	uon			flowi		iou ( <i>Fic</i>	wing, gas iiji, pi	итріп	g - 512	e un	и туре ритр	,			ı. or snui	-111)		
Date of Test				hoke Size Prod'n For			Oil - Bbl Gas			s - MCF Water - Bbl. Gas - Oil Ra				Oil Ratio				
1/29/2021	24		38			Test Period		1		1	1		3527		0.91:1			
Flow Tubing				ulated 2	24-	Oil - Bbl.			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)				
Press. 1212	800	**		r Rate 1544				1410				3527				,		
29. Disposition of Gas (Sold, used for fuel, ver			uel, vent	Sold							30. Test Witnessed By Kevin Garrett							
31. List Attachme	ents													Kev	iii Gaire	<b>311</b>		
32. If a temporary	pit was	used a	t the w	ell, attac	h a plat	with the	e location of the	tempo	orary p	it.								
33. If an on-site b	urial was	sused	at the v	well, repo	ort the e	xact loc	ation of the on-s	site bu	rial:									
I haraby cartis	Sy that t	ho in	form	ation al	iown o	n hot!	Latitude _	form	1 is +**	710	and comp	loto	Longitude _	f my	knowla	dae ar		D 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Steve Morris  Title Contract Engineer  Date 2/1/2021																		
organicate Transc																		
E-mail Address steve.morris@morcorengineering.com																		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 17794

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
CAZA OP	ERATING, LLC	200 N Loraine St	249099	17794	C-105
Suite 1550	Midland, TX79701				

OCD Reviewer	Condition
plmartinez	None