

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 HOUSTON, TX 77024		<sup>2</sup> OGRID Number 328947
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/2020
<sup>4</sup> API Number 30 – 015 – 46627	<sup>5</sup> Pool Name N. SEVEN RIVERS-GLORIETA-YESO	<sup>6</sup> Pool Code 97565
<sup>7</sup> Property Code 325897	<sup>8</sup> Property Name SHELBY 23	<sup>9</sup> Well Number 5H

II. <sup>10</sup> Surface Location

UL or lot no. A	Section 26	Township 19S	Range 25E	Lot Idn	Feet from the 847	North/South Line NORTH	Feet from the 702	East/West line EAST	County EDDY
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<sup>11</sup> Bottom Hole Location FTP: 104’ FSL 713’ FEL LTP: 126’ FNL 752’ FEL

UL or lot no. A	Section 23	Township 19S	Range 25E	Lot Idn	Feet from the 21	North/South line NORTH	Feet from the 751	East/West line EAST	County EDDY
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date TBD	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	O
371960	LUCID ENERGY DELAWARE, LLC 3100 MCKINNION, STE 800, DALLAS, TX 75201	G

IV. Well Completion Data

<sup>21</sup> Spud Date 03/20/2020	<sup>22</sup> Ready Date 07/24/2020	<sup>23</sup> TD 3164’V/8894’M	<sup>24</sup> PBTD 3164’V/8828’M	<sup>25</sup> Perforations 3662’-8789’	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
12-1/4”		9-5/8”		1265’	725
8-3/4”		7”		3040’	1480
8-3/4”		5-1/2”		8894’	1480
		3-1/2”		3226’	

V. Well Test Data

<sup>31</sup> Date New Oil 08/07/2020	<sup>32</sup> Gas Delivery Date 07/21/2020	<sup>33</sup> Test Date 09/22/2020	<sup>34</sup> Test Length 24-hour	<sup>35</sup> Tbg. Pressure 240	<sup>36</sup> Csg. Pressure 110
<sup>37</sup> Choke Size NA	<sup>38</sup> Oil 660	<sup>39</sup> Water 2780	<sup>40</sup> Gas 900		<sup>41</sup> Test Method PUMPING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  <i>Sarah Chapman</i> Signature:	OIL CONSERVATION DIVISION  Approved by: John Garcia  Title: Petroleum Specialist  Approval Date: 2/24/2021				
Printed name: SARAH CHAPMAN					
Title: REGULATORY DIRECTOR					
E-mail Address: <a href="mailto:SCHAPMAN@SPUREPLLC.COM">SCHAPMAN@SPUREPLLC.COM</a>					
Date: 10/08/2020					

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017																													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-015-46627</div>																										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																										
								3. State Oil & Gas Lease No.																										
5. Lease Name or Unit Agreement Name SHELBY 23								6. Well Number:  <div style="text-align: right; font-weight: bold;">5H</div>																										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator <div style="text-align: center; font-weight: bold;">SPUR ENERGY PARTNERS LLC</div>						9. OGRID <div style="text-align: center; font-weight: bold;">328947</div>																												
10. Address of Operator <div style="text-align: center; font-weight: bold;">9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</div>						11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">N. SEVEN RIVERS; GLORIETA-YESO</div>																												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
<b>Surface:</b>	A	26	19S	25E		847	NORTH	702	EAST	EDDY																								
<b>BH:</b>	A	23	19S	25E		21	NORTH	751	EAST	EDDY																								
13. Date Spudded 03/20/2020	14. Date T.D. Reached 03/28/2020		15. Date Rig Released 03/29/2020		16. Date Completed (Ready to Produce) 07/24/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3415'																										
18. Total Measured Depth of Well 8894'			19. Plug Back Measured Depth 8828'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run MUDLOG																										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3662'-8789' YESO																																		
<b>23. CASING RECORD (Report all strings set in well)</b>																																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																								
9-5/8"		36#		1265'		12-1/4"		725 SXS CMT TO SURFACE		0																								
7"		32#		3040'		8-3/4"		1480SXS CMT TO SURFACE		0																								
5-1/2"		20#		8894'		8-3/4"		1480SXS CMT TO SURFACE		0																								
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>3-1/2"</td> <td>3226'</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>					SIZE	DEPTH SET	PACKER SET	3-1/2"	3226'				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																														
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3-1/2"	3226'																																	
26. Perforation record (interval, size, and number) 8789-8615, 8581-8409, 8375-8203, 8168-7996, 7962-7790, 7755-7583, 7549-7377, 7343-7171, 7136-6964, 6930-6758, 6723-6551, 6517-6345, 6311-6130, 6104-5932, 5898-5726, 5691-5519, 5485-5313, 5279-5107, 5072-4900, 4866-4694, 4659-4487, 4453-4281, 4247-4075, 4040-3868, 3834-3662						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3662'-8789'</td> <td>Frac in 25 stages w/ 12493404gal slickwater and 5006855# sand</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3662'-8789'	Frac in 25 stages w/ 12493404gal slickwater and 5006855# sand																				
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<b>28. PRODUCTION</b>																																		
Date First Production 08/03/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) ELECTRIC SUBMERSIBLE PUMP				Well Status (Prod. or Shut-in) PROD																												
Date of Test 09/22/2020	Hours Tested 24 HOURS	Choke Size NA	Prod'n For Test Period	Oil - Bbl 660	Gas - MCF 900	Water - Bbl. 2780	Gas - Oil Ratio																											
Flow Tubing Press. 240	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 660	Gas - MCF 900	Water - Bbl. 2780	Oil Gravity - API - (Corr.)																												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY MATHEWS																											
31. List Attachments																																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:																											
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: right;">Latitude _____ Longitude _____ NAD83</div>																																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Sarah Chapman</i> Printed Name SARAH CHAPMAN Title REGULATORY DIRECTOR Date 10/08/2020 E-mail Address SCHAPMAN@SPUREPLLC.COM																																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1879'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2451'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2632'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

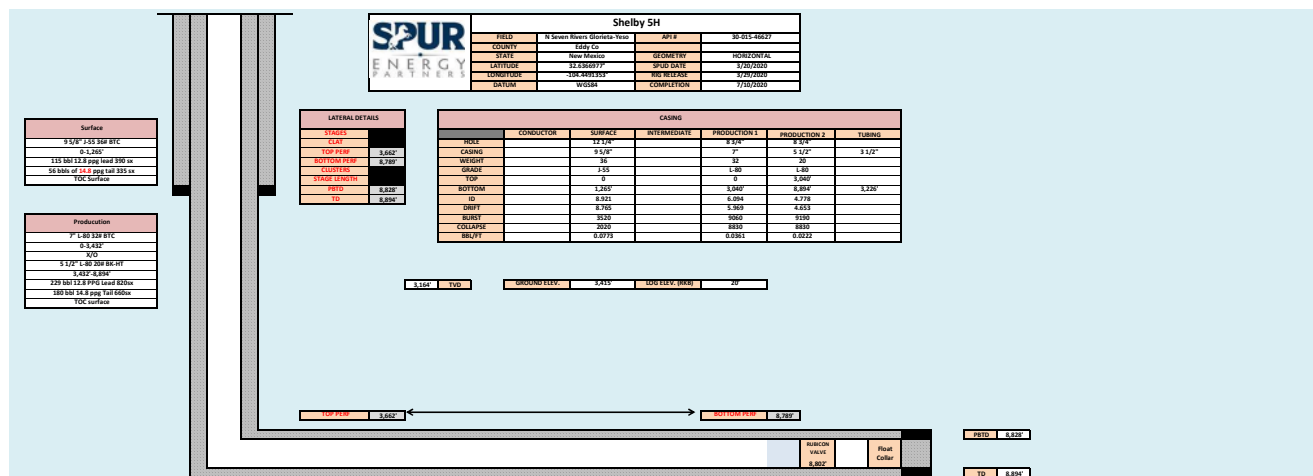
No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 18770

**CONDITIONS OF APPROVAL**

Operator: SPUR ENERGY PARTNERS LLC Suite 500 Houston, TX77024	9655 Katy Freeway	OGRID: 328947	Action Number: 18770	Action Type: C-104C
OCD Reviewer jagarcia	Condition None			