

NMOCD-REC'D: 09/10/2020

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ				5. Lease Serial No. NMNM36975	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator MEWBOURNE OIL COMPANY    Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com				8. Lease Name and Well No. SALT DRAW 28 FEDERAL SWD 1	
3. Address    P O BOX 5270 HOBBS, NM 88241		3a. Phone No. (include area code) Ph: 575-393-5905		9. API Well No. 30-015-26142-00-S2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface    SENE 1980FNL 660FEL  At top prod interval reported below    SENE 1980FNL 660FEL  At total depth    SENE 1980FNL 660FEL				10. Field and Pool, or Exploratory DEVONIAN	
				11. Sec., T., R., M., or Block and Survey or Area    Sec 28 T24S R28E Mer NMP	
				12. County or Parish EDDY	
				13. State NM	
14. Date Spudded 06/15/2019		15. Date T.D. Reached 07/07/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/06/2019	
17. Elevations (DF, KB, RT, GL)* 2986 GL					
18. Total Depth:    MD TVD    15000		19. Plug Back T.D.:    MD TVD    15000		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL GR CNL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000	106.5	0	600		2405		0	
17.500	13.375	54.5	0	2540		1328		0	
12.250	9.625	43.5	0	9800		1575		5730	
8.500	7.625 HCP110	39.0	7994	14105		400	132	0	
8.500	5.500		9313	13450		650		9313	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
5.500	14100	14085						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	14080	15050	14100 TO 15000			OPEN HOLE
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8594 TO 8628	gal 7.5% acid & 140 BS. Frac w/ 67,651 gal xlink fluid & acid, 63150 lbs sand

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #526791 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
UNKNOWN

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE BONE SPRING STRAWN ATOKA MORROW BARNETT	2520 6190 11558 11625 12499 13404				

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #526791 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DINAH NEGRETE on 09/10/2020 (20DCN0116SE)**

Name(*please print*) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission) Date 08/21/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Revisions to Operator-Submitted EC Data for Well Completion #526791**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMNM36975	NMNM36975
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Tech Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Well Name: Number:	SALT DRAW 28 FEDERAL SWD 1	SALT DRAW 28 FEDERAL SWD 1
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 28 T24S R28E Mer SENE 1980FNL 660FEL	NM EDDY Sec 28 T24S R28E Mer NMP SENE 1980FNL 660FEL
Field/Pool:	DEVONION	DEVONIAN
Logs Run:	CCL/GR/CNL	CCL GR CNL
Producing Intervals - Formations:	DEVONIAN	DEVONIAN
Porous Zones:		DELAWARE BONE SPRING STRAWN ATOKA MORROW BARNETT
Markers:		

## Mewbourne Oil Company

Well Name: Salt Draw 28 Federal SWD #1  
Spud: 7/19/1989

Last Updated by: A. Taylor on 7/6/2016

20" 106.5# K-55 STC  
Set @ 600'  
Cmt w/ 2505 sx. TOC @ Surface

13 3/8" 54.5# K-55 STC  
Set @ 2540'  
Cmt w/ 4028 sx. TOC @ Surface

CIBP @ 8523' w/ 81' cmt

9 5/8" 43.5# N-80 & S-95 & 53.5# P-110 LTC  
Set @ 9800'  
Cmt w/ 1575 sx. TOC @ 5730' (TS)

Cmt Plug (125 sx) 9102'-9850'

CIBP @ 11500' w/ 52' cmt

CIBP @ 11690' w/ 7' cmt

CIBP @ 12520' w/ 35' cmt

5 1/2" 23# N-80 & P-110 LTC Liner  
Set from 9313'-13450'  
Cmt w/ 1650 sx

7 5/8" 39# P-110 LTC Liner  
Set from 8000'-14175'

6 1/8" Open Hole  
TD @ 15,500'

Liner Top @ 8000'

MIL 8 1/2" window in 9 5/8" cag  
Whipstock set @ 8400'

Bone Springs Perfs  
8594'-8628'

Atoka Perfs  
11566'-572', 11604'-514',  
& 11660'-667'

Atoka Perfs  
11695'-704', 11710'-714',  
11720'-730' & 11759'-763'

Morrow Perfs  
12625'-645' & 12663'-668'

Injection String  
4 1/2" 12.75# 13CR-HP1-110  
Pkr Set @ 14105'

DV Tool @ 14115'  
Cmt 2nd stg w/ 985 sx  
External Cag Pkr Set @ 14155'  
Cmt 1st stg w/ 50 sx

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 19114

**CONDITIONS OF APPROVAL**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM88241			OGRID: 14744	Action Number: 19114	Action Type: C-105
OCD Reviewer	Condition				
abustamante	Approved SWD with exception Operator has been notified of supplying an approved 3160-5 reporting first injection date as soon as possible.				