

<b>Well Name:</b> LOCO HILLS 2/3 B2CD FED COM	<b>Well Location:</b> T18S / R30E / SEC 2 / SWNE / 32.7826386 / -103.9680471	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0001159, NMNM01159	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001546020	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> MEWBOURNE OIL COMPANY

Notice of Intent

**Type of Submission:** Notice of Intent

**Date Sundry Submitted:** 02/08/2021

**Date proposed operation will begin:** 02/08/2021

**Type of Action** Casing

**Time Sundry Submitted:** 09:42

**Procedure Description:** The setting depth of the intermediate casing string (9 5/8") needs to be changed from the current (3775' MD) to 1800' MD. TOC for production casing (7") will change to 1600' MD as well.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

**Procedure Description**

Loco\_Hills\_2\_3\_B2CD\_Fed\_Com\_1H\_Changes\_20210122151406\_20210208094206.docx

Conditions of Approval

**Specialist Review**

LOCO\_HILLS\_2\_3\_B2CD\_FED\_COM\_1H\_Sundry\_Drilling\_COA\_OTA\_20210208141306.pdf

<b>Well Name:</b> LOCO HILLS 2/3 B2CD FED COM	<b>Well Location:</b> T18S / R30E / SEC 2 / SWNE / 32.7826386 / -103.9680471	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0001159, NMNM01159	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001546020	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> MEWBOURNE OIL COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> BISHOP	<b>Signed on:</b> FEB 08, 2021 09:42 AM
<b>Name:</b> MEWBOURNE OIL COMPANY	
<b>Title:</b> Regulatory	
<b>Street Address:</b> P O BOX 5270	
<b>City:</b> HOBBS	<b>State:</b> NM
<b>Phone:</b> (505) 393-5905	
<b>Email address:</b> NOT ENTERED	

Field Representative

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> AJIBOLA OLABODE	<b>BLM POC Title:</b> Engineer
<b>BLM POC Phone:</b> 5752342231	<b>BLM POC Email Address:</b> OAJIBOLAEIT@BLM.GOV
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 02/08/2021
<b>Signature:</b> Olabode Thomas Ajibola	

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

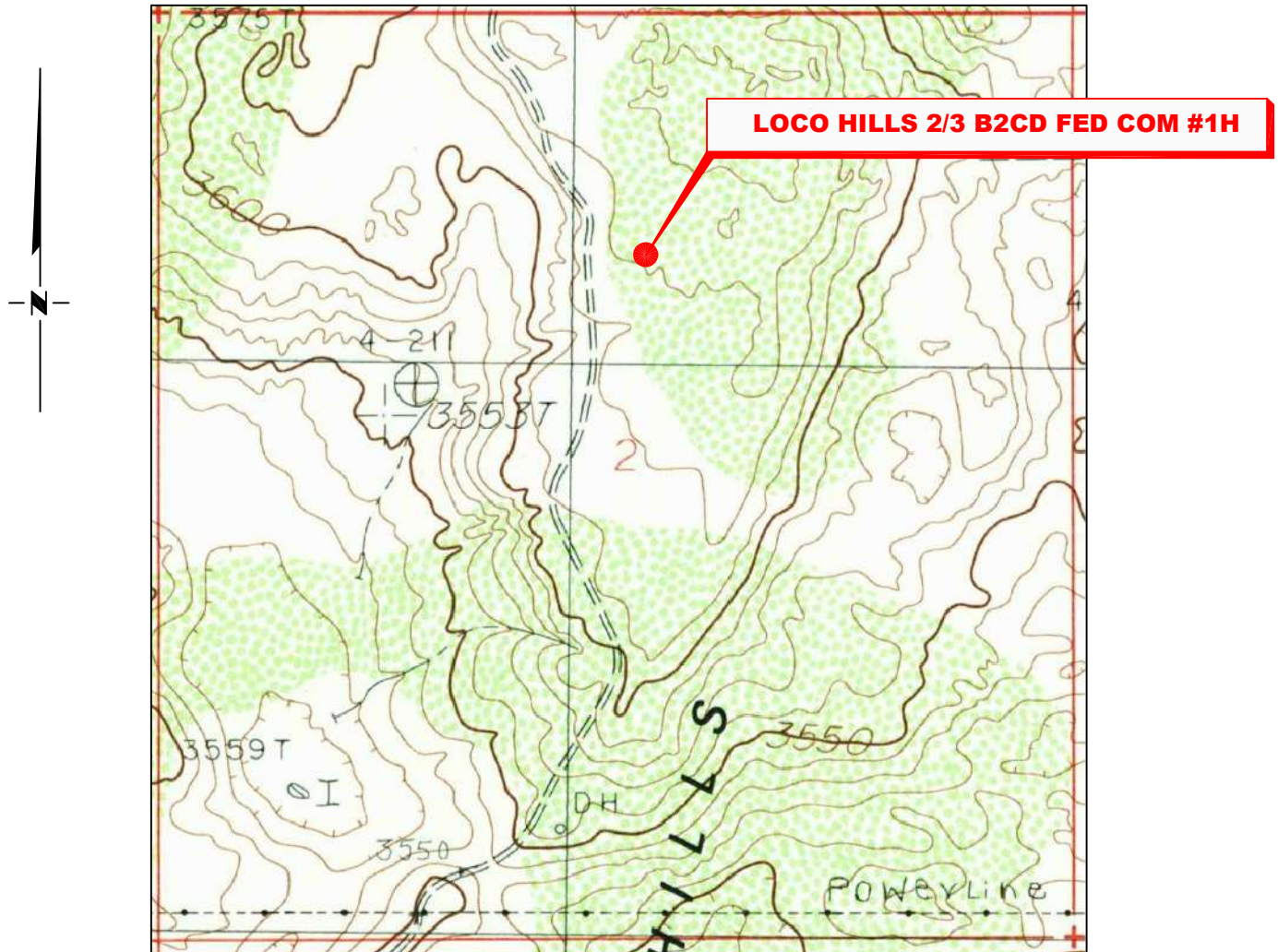
1 API Number <b>30-015-46020</b>		2 Pool Code <b>62685</b>		3 Pool Name <b>WALTONS LAKE BONE SPRING</b>					
4 Property Code		5 Property Name <b>LOCO HILLS 2/3 B2CD FED COM</b>						6 Well Number <b>1H</b>	
7 OGRID NO. <b>14744</b>		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3637'</b>	
10 Surface Location									
UL or lot no. <b>G</b>	Section <b>2</b>	Township <b>18S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>1360</b>	North/South line <b>NORTH</b>	Feet From the <b>2400</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>4</b>	Section <b>3</b>	Township <b>18S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>400</b>	North/South line <b>NORTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres <b>242.50</b>		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1916" N: 643759.8 - E: 653515.9</p> <p>B: FOUND BRASS CAP "1916" N: 646397.6 - E: 653507.4</p> <p>C: FOUND BRASS CAP "1916" N: 649049.6 - E: 653498.5</p> <p>D: FOUND BRASS CAP "1916" N: 649060.9 - E: 658777.2</p> <p>E: FOUND BRASS CAP "1916" N: 649074.2 - E: 664053.7</p>				<p>F: FOUND BRASS CAP "1916" N: 646426.4 - E: 664062.2</p> <p>G: FOUND BRASS CAP "1916" N: 643788.5 - E: 664071.1</p> <p>H: FOUND BRASS CAP "1916" N: 643780.8 - E: 661430.5</p> <p>I: FOUND BRASS CAP "1916" N: 643770.9 - E: 658794.1</p> <p>J: FOUND BRASS CAP "1916" N: 643765.2 - E: 656154.0</p> <p>K: FOUND BRASS CAP "1916" N: 646409.3 - E: 658785.5</p>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Bradley Bishop</i> 12/15/20 Signature Date <b>BRADLEY BISHOP</b> Printed Name <b>BBISHOP@MEWBOURNE.COM</b> E-mail Address</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>11-16-2020</b> Date of Survey Signature and Seal of Professional Surveyor <b>19680</b> Certificate Number</p>				<p>19680</p> <p>Job No: LS20110690</p>					

# LOCATION VERIFICATION MAP

NOT TO SCALE



*SECTION 2, TWP. 18 SOUTH, RGE. 30 EAST,  
N. M. P. M., EDDY COUNTY, NEW MEXICO*

OPERATOR: Mewbourne Oil Company  
 LEASE: Loco Hills 2/3 B2CD Fed Com  
 WELL NO.: 1H  
 ELEVATION: 3637'

LOCATION: 1360' FNL & 2400' FEL  
 CONTOUR INTERVAL: 10'  
 USGS TOPO. SOURCE MAP:  
Loco Hills, NM (P. E. 1985)

Copyright 2016 – All Rights Reserved

NO.	REVISION	DATE
JOB NO.: LS20110690		
DWG. NO.: 20110690-2		



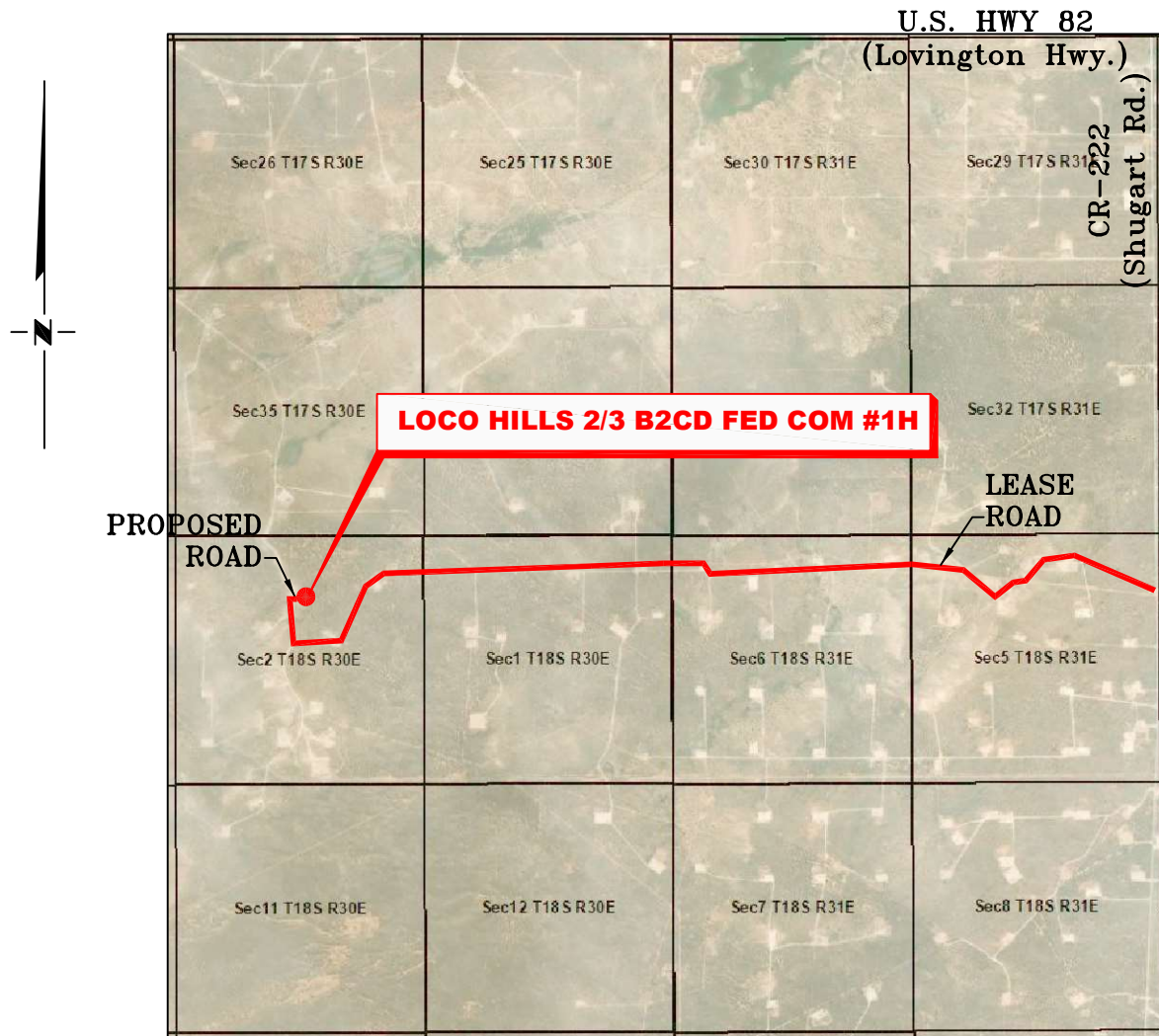
701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 11-16-2020
SURVEYED BY: ML/JC
DRAWN BY: LPS
APPROVED BY: RMH
SHEET: 1 OF 1



## VICINITY MAP

NOT TO SCALE



SECTION 2, TWP. 18 SOUTH, RGE. 30 EAST,  
N. M. P. M., EDDY CO., NEW MEXICO

OPERATOR: Mewbourne Oil Company  
LEASE: Loco Hills 2/3 B2CD Fed Com  
WELL NO.: 1H

LOCATION: 1360' FNL & 2400' FEL  
ELEVATION: 3637'

Copyright 2016 - All Rights Reserved

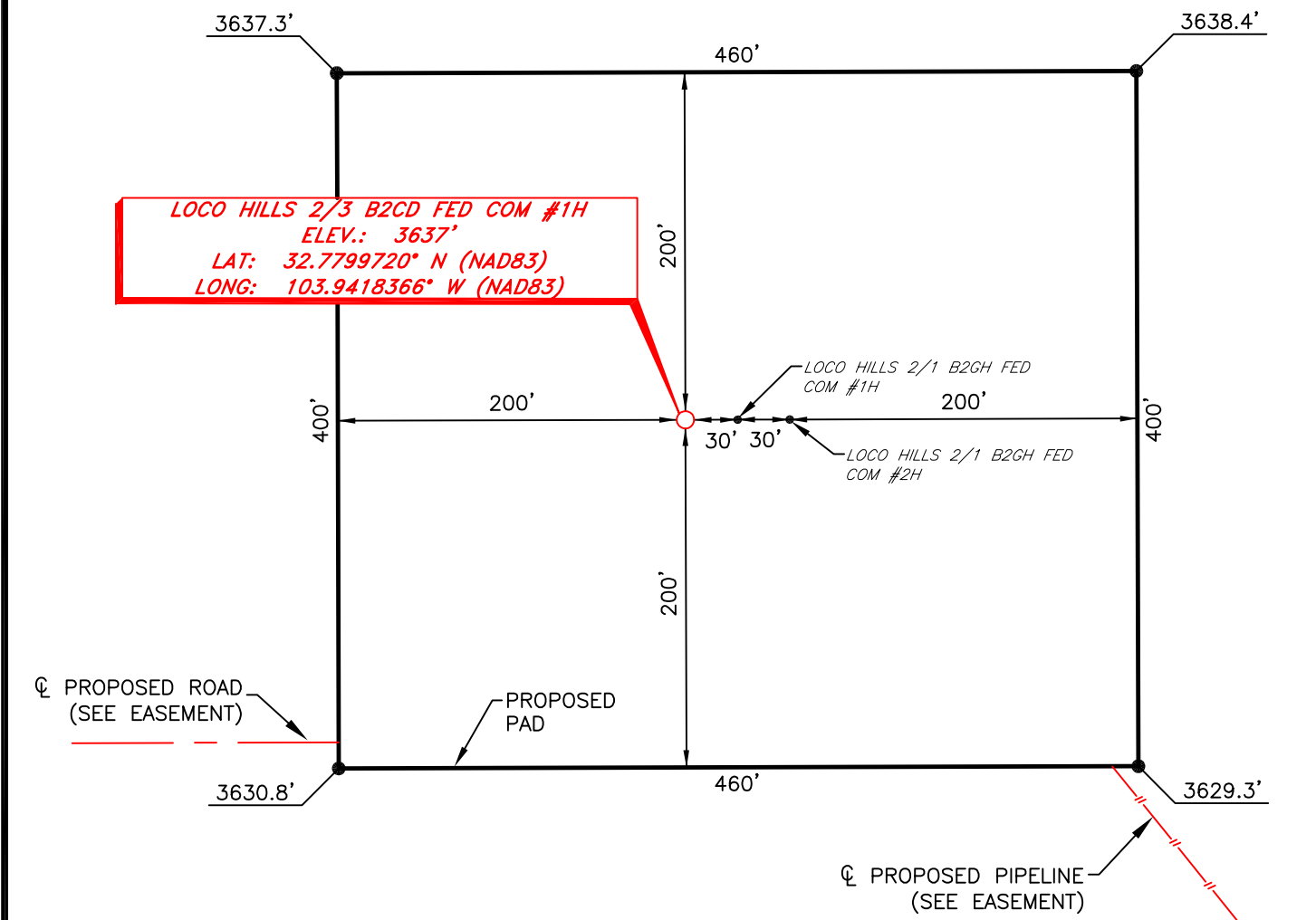
NO.	REVISION	DATE
JOB NO.: LS20110690		
DWG. NO.: 20110690-3		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

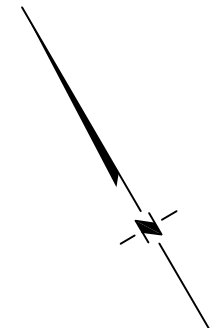
SCALE: N. T. S.
DATE: 11-16-2020
SURVEYED BY: ML/JC
DRAWN BY: LPS
APPROVED BY: RMH
SHEET: 1 OF 1

MEWBOURNE OIL COMPANY  
LOCO HILLS 2/3 B2CD FED COM #1H  
(1360' FNL & 2400' FEL)  
SECTION 2, T18S, R30E  
N. M. P. M., EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

From the intersection of U.S. Hwy 82 (Lovington Hwy.) and CR #222 (Shugart Rd.);  
Go South on CR #222 approx. 2.4 miles to a lease road on the right;  
Turn right and go West approx. 0.9 miles to a "Y";  
Stay left and continue West approx. 2.9 miles to a lease road on the right;  
Turn right and go North approx. 0.1 miles to a proposed road on the right;  
Turn right and go Southeast approx. 250 feet to location on the left.



SCALE: 1" = 100'  
0 50 100  
BEARINGS ARE  
NAD 83 GRID - NM EAST  
DISTANCES ARE GROUND

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett NM PS 19680



Copyright 2016 - All Rights Reserved

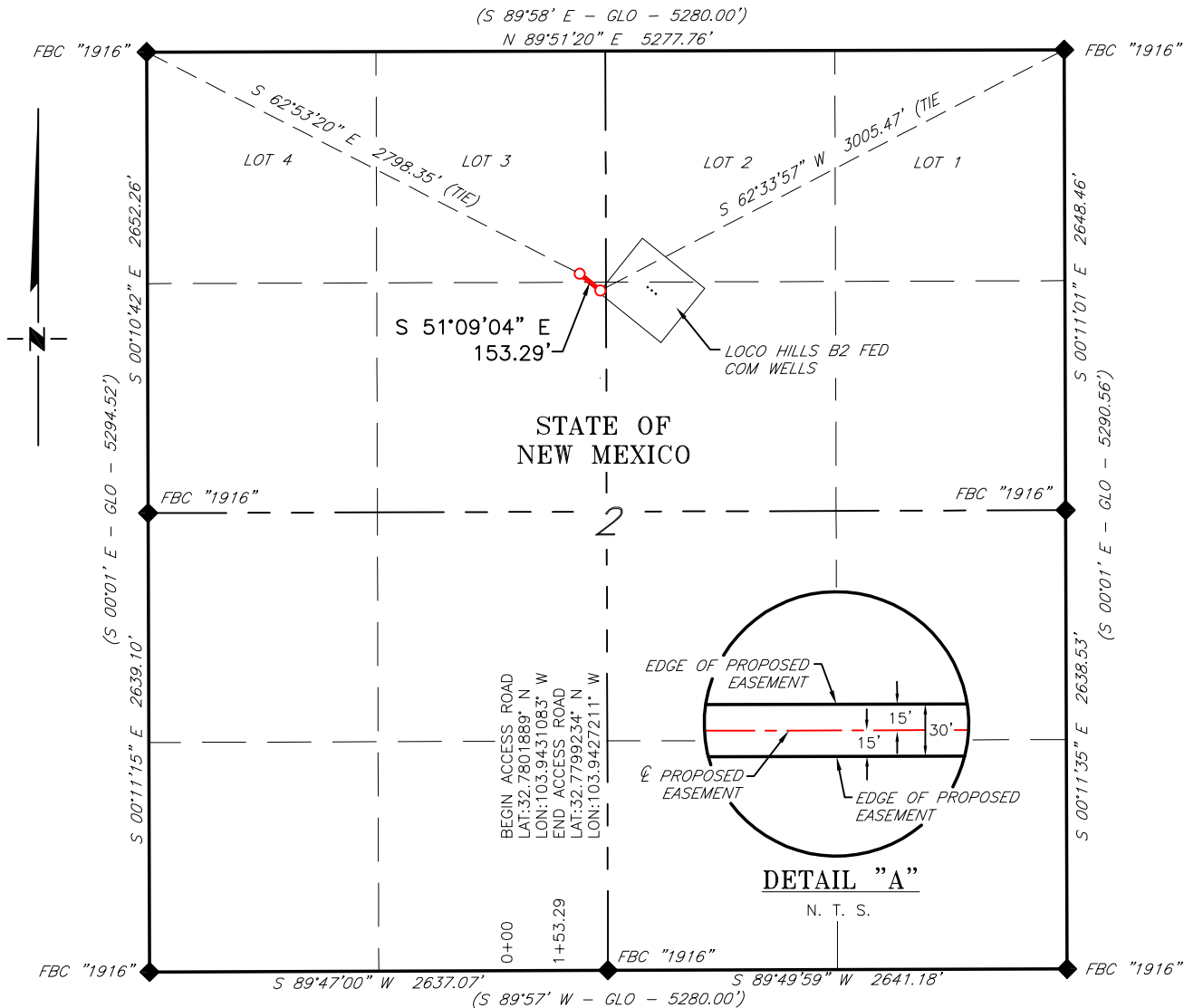
NO.	REVISION	DATE
JOB NO.: LS20110690		
DWG. NO.: 20110690-4		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 11-16-2020
SURVEYED BY: ML/JC
DRAWN BY: LPS
APPROVED BY: RMH
SHEET: 1 OF 1

MEWBOURNE OIL COMPANY  
PROPOSED ACCESS ROAD FOR THE LOCO HILLS B2 FED COM  
WELL LOCATIONS NORTH PAD  
SECTION 2, T18S, R30E,  
N. M. P. M., EDDY CO., NEW MEXICO



DESCRIPTION

A strip of land 30 feet wide, being 153.29 feet or 9.290 rods in length, lying in Section 2, Township 18 South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across State of New Mexico land:

BEGINNING at Engr. Sta. 0+00, a point in Lot 3, Section 2, which bears, S 62°53'20" E, 2,798.35 feet, from a brass cap, stamped "1916", found for the Northwest corner of Section 2;

Thence S 51°09'04" E, 153.29 feet, to Engr. Sta. 1+53.29, the End of Survey, a point in the Northwest quarter of Section 2, which bears, S 62°33'57" W, 3,005.47 feet, from a brass cap, stamped "1916", found for the Northeast corner of Section 2.

Said strip of land contains 0.106 acres, more or less, and is allocated by forties as follows:

Lot 3	4.710 Rods	0.054 Acres
SE 1/4 NW 1/4	4.580 Rods	0.052 Acres

SCALE: 1" = 1000'  
0 500' 1000'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

LEGEND  
( ) RECORD DATA - GLO  
FOUND MONUMENT  
AS NOTED  
PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett  
Robert M. Howett NM PS 19680



Copyright 2016 - All Rights Reserved

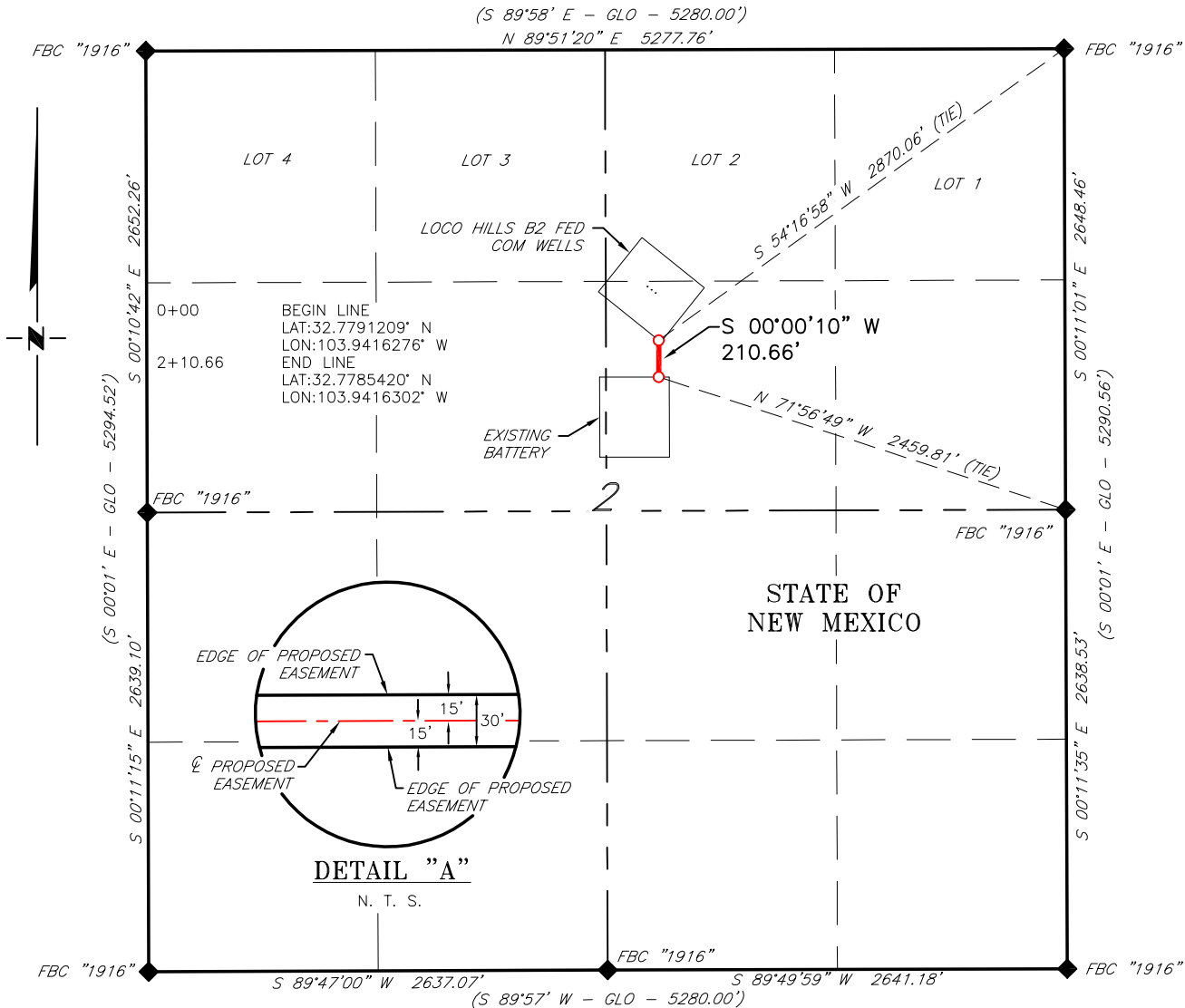
NO.	REVISION	DATE
JOB NO.:	LS20110688	
DWG. NO.:	20110688-5	



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 11-19-2020
SURVEYED BY: JF/JH
DRAWN BY: LPS
APPROVED BY: RMH
SHEET: 1 OF 1

MEWBOURNE OIL COMPANY  
PROPOSED FLOWLINE FROM THE LOCO HILLS B2 FED COM WELL  
LOCATIONS NORTH PAD TO AN EXISTING BATTERY  
SECTION 2, T18S, R30E,  
N. M. P. M., EDDY CO., NEW MEXICO



DESCRIPTION

A strip of land 30 feet wide, being 210.66 feet or 12.767 rods in length, lying in Section 2, Township 18 South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across State of New Mexico land:

BEGINNING at Engr. Sta. 0+00, a point in the Northeast quarter of Section 2, which bears, S 54°16'58" W, 2,870.06 feet, from a brass cap, stamped "1916", found for the Northeast corner of Section 2;

Thence S 00°00'10" W, 210.66 feet, to Engr. Sta. 2+10.66, the End of Survey, a point in the Northeast quarter of Section 2, which bears, N 71°56'49" W, 2,459.81 feet, from a brass cap, stamped "1916", found for the East quarter corner of Section 2.

Said strip of land contains 0.145 acres, more or less, and is allocated by forties as follows:

SW 1/4 NE 1/4                      12.767 Rods                      0.145 Acres

SCALE: 1" = 1000'  
0      500'      1000'  
BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.  
LEGEND  
( ) RECORD DATA - GLO  
FOUND MONUMENT  
AS NOTED  
PROPOSED FLOWLINE

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett  
Robert M. Howett                      NM PS 19680



Copyright 2016 - All Rights Reserved

NO.	REVISION	DATE
JOB NO.:	LS20110688	
DWG. NO.:	20110688-6	



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 11-19-2020
SURVEYED BY: JF/JH
DRAWN BY: LPS
APPROVED BY: RMH
SHEET: 1 OF 1



## 2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	500'	13.375"	48	H40	STC	3.37	7.56	13.42	22.54
12.25"	0'	1800'	9.625"	36	J55	LTC	2.16	3.76	6.99	8.7
8.75"	0'	8211'	7"	26	P110	LTC	1.89	2.57	3.89	2.97
6.125"	7441'	15544'	4.5"	13.5	P110	LTC	2.59	3.01	3.09	3.86
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

**3. Cementing Program**

Casing	# Sks	Wt. lb/ gal	Yld ft <sup>3</sup> / sack	H <sub>2</sub> O gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	205	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	210	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod.	365	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
Liner	330	11.2	2.97	18	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	1600'	25%
Liner	7454'	25%

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	<b>Mewbourne Oil Company</b>
<b>LEASE NO.:</b>	<b>NMNM0001159</b>
<b>WELL NAME &amp; NO.:</b>	<b>LOCO HILLS 2-3 B2CD FED COM 1H</b>
<b>SURFACE HOLE FOOTAGE:</b>	<b>1360'/N &amp; 2400'/E</b>
<b>BOTTOM HOLE FOOTAGE:</b>	<b>400'/N &amp; 100'/E</b>
<b>LOCATION:</b>	<b>Section 02, T.18 S., R.30 E., NMP</b>
<b>COUNTY:</b>	<b>EDDY County, New Mexico</b>

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

**All Previous COAs Still Apply.**

### A. CASING

#### Casing Design:

1. The **13-3/8** inch surface casing shall be set at approximately **500** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

- d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The **9-5/8** inch intermediate casing shall be set at approximately **1800** feet. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
  - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Excess cement calculates to 20%, additional cement might be required.**
3. The minimum required fill of cement behind the **7** inch production casing is:
  - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
4. The minimum required fill of cement behind the **4-1/2** inch production liner is:
  - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

## **B. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.



### **C. SPECIAL REQUIREMENT (S)**

#### **Communitization Agreement**

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

**OTA02082021**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 17477

COMMENTS

Operator:	MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241	OGRID:	14744	Action Number:	17477	Action Type:	C-103A
Created By	jagarcia			Comment	Accepted for record			Comment Date	02/26/2021

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 17477

CONDITIONS OF APPROVAL

Operator:	MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241	OGRID:	14744	Action Number:	17477	Action Type:	C-103A
OCD Reviewer									Condition
jagarcia									None