District I		of New Mexico	Form C-103		
1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	lls and Natural Resources	Revised November 3, 2011 WELL API NO.		
District II	OIL CONCE	NATION DIVIGION	WELL API NO. 30-025-20808		
811 S. First St., Artesia, NM 88210 District III		RVATION DIVISION	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		ith St. Francis Dr.	STATE T FEE		
District IV 220 S. St. Francis Dr., Santa Fe, NM	Sama	Fe, NM 87505	6. State Oil & Gas Lease No.		
7505					
DO NOT USE THIS FORM FOR PROPOSA		EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ATION FOR PERMIT" (FO	ORM C-101) FOR SUCH	Sunray State		
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			8. Well Number <sub>002</sub>		
2. Name of Operator Barry D Lee dba Barr	ry Lee Investments		9. OGRID Number		
Address of Operator			10. Pool name or Wildcat		
HC 65 Box 222, Crossroads, NM 88114			Mescalero; San Andres		
. Well Location					
Unit Letter K 1650	feet from the South	line and 990 feet from the	<sup>vest</sup> line		
Section Townshi	p 108 Range 32E	NMPM County	<del></del>		
	11. Elevation (Show	whether DR, RKB, RT, GR, etc.	)		
2. Check Appropriate Box to 1	Indicate Nature of	Notice Penart or Other I	Data		
		Notice, Report of Other I	vala		
NOTICE OF INT			SEQUENT REPORT OF:		
	PLUG AND ABANDO				
	CHANGE PLANS MULTIPLE COMPL	☐ COMMENCE DR ☐ CASING/CEMEN	ILLING OPNS. P AND A		
OLE ON ALTEN GAGING	WOLTHEL COMPL	CASING/CEMEN	T JOB		
OTHER:		☐	eady for OCD inspection after P&A		
All pits have been remediated in	compliance with OCI	rules and the terms of the Ope	rator's pit permit and closure plan.		
Rat hole and cellar have been fill A steel marker at least 4" in diam	ed and leveled. Cathe	odic protection holes have been	properly abandoned.		
J A steel marker at least 4 in Giann	cici anu ai icasi + au		n concrete. It chows the		
		ove ground level has been set h	n concrete. It shows the		
OPERATOR NAME, LEAS	SE NAME, WELL N	UMBER, API NUMBER, QI	UARTER/QUARTER LOCATION OR		
OPERATOR NAME, LEAS UNIT LETTER, SECTION	SE NAME, WELL N , TOWNSHIP, AND	NUMBER, API NUMBER, QI DRANGE, All INFORMATIO			
OPERATOR NAME, LEAS	SE NAME, WELL N , TOWNSHIP, AND	NUMBER, API NUMBER, QI DRANGE, All INFORMATIO	UARTER/QUARTER LOCATION OR		
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## Lea County Electric Cooperative, Inc.

P.O. Drawer 1447

1300 West Avenue D

Lovington, NM 88260

**Bobby Ferris** Executive Vice President & General Manager

For Our Customer's Convenience 1-800-510-5232 (LCEC)

TELEPHONE (575) 396-3631 Fax (575) 396-3634

January 12, 2021

**NMOCD** 

RE: Sunray St #1 & 2

Attn: To whom it may concern:

Lea County Electric Coop. (LCEC) was contacted by landowner Carl Lane Johnson asking LCEC to remove our existing power lines belonging to us. We contacted Barry Lee in order to let him know our plans who has the current lease. Mr. Barry has asked us to send a letter indicting that our poles will be removed.

Our Line Department has the projected scheduled and plans on removing the poles within 2-3 weeks, weather permitting. If you have any questions, please let us know.

If we may be of further service or assistance, please do not hesitate to call 1-800-510-5232.

Sincerely,

Manuel Quiroz

Manuel Ques

Supervisor Distribution Engineering

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 18982

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
BARRY D LEE DBA BARRY LEE INVI	E Hc65 Box 222	Crossroads, NM88114	273546	18982	C-103Z

OCD Reviewer	Condition
kfortner	None