

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-22794
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Midway State
8. Well Number: 1
9. OGRID Number: 241333
10. Pool name or Wildcat: Lovington Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:	
2. Name of Operator: Chevron U.S.A. Inc.	
3. Address of Operator: 6301 Deauville Blvd, Midland, TX. 79706	
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>12</u> Township <u>17-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3818' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: Intent to repair casing and return well to production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Recently discovered a potential surface casing issue so the plan is to perform a workover to repair the well and return to production per the following procedure:

1. MIRU, NDWH, NU BOPE
2. POOH with all production equipment
3. Repair leak.
4. Re-run production equipment and return the well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry D. Poole TITLE Production Engineer DATE 25Feb2021

Type or print name Jerry D. Poole E-mail address: jerrypoole@chevron.com PHONE: (432) 687-7295

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/26/21

Conditions of Approval (if any):

Midway State No. 1 Wellbore Diagram

Created:	03/08/12	By:	RRW	Well #:	1	St. Lse:	
Updated:		By:		API	30-025-22794		
Lease:	Midway State			Unit Ltr.:	F	Section:	12
Field:				TSHR/Rng:	17S / 36E		
Surf. Loc.:	2310' FNL & 2310' FWL			Unit Ltr.:		Section:	
Bot. Loc.:				TSHR/Rng:			
County:	Lea	St.:	NM	Directions:	Buckeye, NM		
Status:	Producer			Chevron:	FG4052		

Surface Casing

Size: 11-3/4"
 Wt., Grd.: 42# H-40
 Depth: 456'
 Sxs Cmt: 300
 Circulate: Yes
 TOC: Surface
 Hole Size: 15"

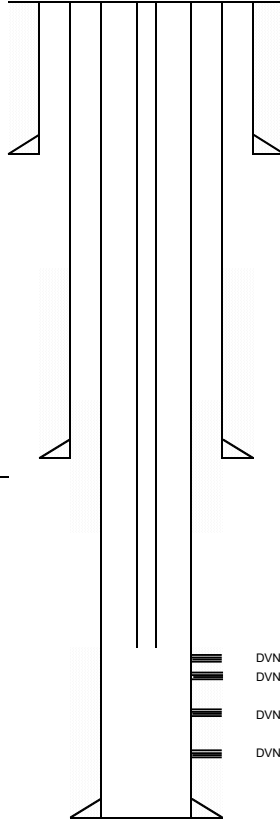
Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32# & 24# K-55
 Depth: 4,461'
 Sxs Cmt: 400
 Circulate: No
 TOC: Est. 3,000'
 Hole Size: 11"

DV Tool @ 6,492'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 20# J-55 & 17# N-80
 Depth: 11,671'
 Sxs Cmt: 670
 TOC: Est. 4,150'
 Hole Size: 7-7/8"



TD: 11,671'
 PBTD: 11,617'

DVN Perfs: 11,312'-11,332'
 DVN Perfs: 11,350'-11,454'
 DVN Perfs: 11,467'-11,494'
 DVN Perfs: 11,476'-11,520' (sqz'd)

Tubing Strings

Tubing Description		Planned Run?		Set Depth (MD) (ftKB)		Set Depth (TVD) (ftKB)		
Tubing		N		11,320.5				
Run Date		Run Job		Pull Date		Pull Job		
11/12/2020		ESP Repair, 11/10/2020 00:00						
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
1	TBG SUB 4.70# L-80	2 3/8	1.995	4.70	L-80		4.00	16.0
346	TBG 4.70# L-80	2 3/8	1.995	4.70	L-80		11,149.11	20.0
1	STANDARD CUP TYPE SN	2 3/8					1.10	11,169.1
1	DRAIN VALVE	2 3/8					0.65	11,170.2
1	TBG SUB 4.70# L-80	2 3/8	1.995	4.70	L-80		4.00	11,170.9
1	PUMP DISCHARGE	4					0.60	11,174.9
1	PUMP	4					23.50	11,175.5
1	PUMP	4					23.50	11,199.0
1	PUMP	4					23.50	11,222.5
1	PUMP	4					23.50	11,246.0
1	INTAKE	4					4.35	11,269.5
1	SEAL	4					5.60	11,273.8
1	SEAL	4					6.10	11,279.4
1	MOTOR	4 1/2					32.40	11,285.5
1	CENSOR	3 3/4					2.60	11,317.9

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CONDITIONS

Action 19058

CONDITIONS OF APPROVAL

Operator:	CHEVRON MIDCONTINENT, L.P.	6301 Deauville Blvd	Midland, TX79706	OGRID:	241333	Action Number:	19058	Action Type:	C-103X
OCD Reviewer	Condition								
kfortner	None								