

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26231
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1334
3. Address of Operator P.O. Box 2197; Houston, TX 77252		7. Lease Name or Unit Agreement Name EAST VACUUM GR-SA UNIT 3308
4. Well Location Unit Letter C : 1150 feet from the North line and 1510 feet from the West line Section 33 Township 17S Range 35E NMPM Lea County		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3936' GR		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM; GR-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully submits this intent to repair casing and return well to production. This submittal is in accordance with condition of acceptance by Kerry Fortner on 2/18/21. Work will begin soon after approval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan B. Maunder TITLE Sr. Coordinator, Regulatory DATE 2/23/21

Type or print name Susan B. Maunder E-mail address: Susan.B.Maunder@conocophillips.com PHONE: 432-269-4378

For State Use Only

APPROVED BY: P. Kautz TITLE _____ DATE 03/01/2021
 Conditions of Approval (if any): _____

EVGSAU 3308-003
API 30-025-26231

EVGSAU 3308-003 (API 30-025-26231) has a casing leak which was found while performing cold weather shut-in.

Well Depth: TD = 4900' PBTD = 4850'

Existing Perforations: San Andres : 4400'-4635'

Objective: This procedure covers repairing the surface casing leak, removing RBPs, and RBIH w/production equipment.

Safety Consideration: 100 PPM ROE: 75 ft 500 PPM ROE: 34 ft (Sat. 3 8,000 PPM, 78 MCFD)
Well Category = 2 BOP Class = 2 hydraulic

Recent Actions: 2/17-2/22 Casing leak found during cold weather shut-in. Pulled production equipment, set plugs, @3960' & 2500', and isolated the leak ~7' below the ground.

NOTE: 2013 repair included casing repair ~3' at surface.

Procedure:

Surface group to dig out casing, make casing cuts as required and repair.

- After casing repair, test casing to 550 psi for 30 minutes
- Notify downhole group that casing repairs are complete and well is ready for a rig.

Review Safety JSA & GO Card.

MIRU WSU.

MI tbg string.

- Tubing sent for testing/scanning. May need to MI replacement string

Pressure test casing to 550 psi and confirm it holds pressure.

PU retrieving head and RIH and retrieve RBPs @ 2500' and 3960'.

Run sand line bailer and tag for fill. If fill is above 4635' (bottom perf), contact PE for fill cleanout plan

RIH with tubing per WV design. Set TAC. Run new IPC blast joint.

Drop SV and test tubing to 550 psi. COOH w/SV

RIH w/ rods & insert pump. Pump size to be confirmed by PE during rig work.

- Replace worn rods and boxes as needed.

Space out pump, hang on, turn over to operations, RDMO

Schematic - Current



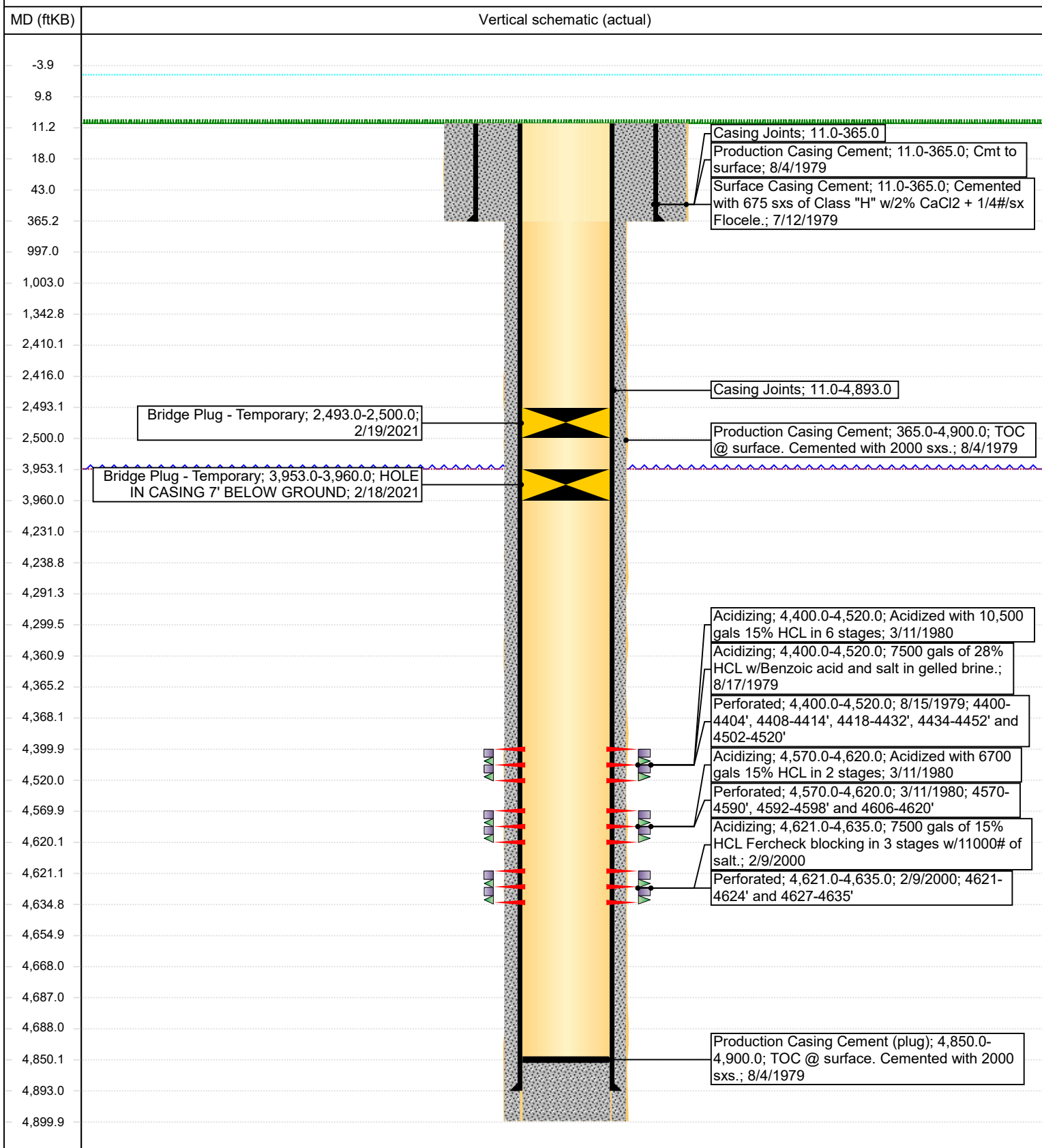
EAST VACUUM GB-SA UNIT 3308-003

Most Recent Job

Jobs

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
WELL INTERVENTION	REPAIR DOWNHOLE FAILURE	REPAIR CASING	2/16/2021	2/23/2021

VERTICAL, MAIN HOLE, 2/23/2021 6:09:28 PM



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CONDITIONS

Action 18670

CONDITIONS OF APPROVAL

Operator: CONOCOPHILLIPS COMPANY Office SP2-12-W156	P.O.Box 2197 Houston, TX77252	OGRID: 217817	Action Number: 18670	Action Type: C-103X
OCD Reviewer pkautz	Condition None			