

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Reports
02/24/2021

Well Name: MOZZARELLA FEDERAL

COM

Well Location: T22S / R32E / SEC 8 /

Well Status: Approved Application for

NENW / 32.410758 / -103.698282

County or Parish/State: LEA /

NM

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Well Number: 603H

Unit or CA Name:

Unit or CA Number:

ININININITS 1300

US Well Number: 3002546741

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

Notice of Intent

Type of Submission: Notice of Intent

Type of Action APD Change

Date Sundry Submitted: 01/18/2021 Time Sundry Submitted: 07:59

Date proposed operation will begin: 01/19/2021

Procedure Description: Centennial Resource Production, LLC respectfully requests to change the name of this well from Mozzarella Federal Com 603H to Mozzarella Federal Com 751H. Please see updated C102 attached.

Application

NENW / 32.410758 / -103.698282

County or Parish/State: LEA/ Well Location: T22S / R32E / SEC 8 /

Zip: 80202

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Operator: CENTENNIAL

Permit to Drill

RESOURCE PRODUCTION LLC

Section 1 - General

APD ID: 10400040908 Tie to previous NOS? N Submission Date: 04/26/2019

Well Status: Approved Application for

BLM Office: CARLSBAD User: Kanicia Schlichting Title: Sr. Regulatory Analyst

Federal/Indian APD: FED Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM 131588 Lease Acres:

Allotted? Surface access agreement in place? Reservation:

Agreement in place? NO Federal or Indian agreement:

Agreement number: Agreement name:

Keep application confidential? Y

APD Operator: CENTENNIAL RESOURCE PRODUCTION LLC **Permitting Agent? NO**

Operator letter of designation:

Operator Info

Operator Organization Name: CENTENNIAL RESOURCE PRODUCTION LLC

Operator Address: 1001 17th Street, Suite 1800

Operator PO Box:

Operator City: Denver State: CO

Operator Phone: (720)499-1400 **Operator Internet Address:**

Section 2 - Well Information

Well in Master Development Plan? NO Master Development Plan name:

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO Master Drilling Plan name:

Well Name: MOZZARELLA FEDERAL COM Well Number: 751H Well API Number: 3002546741

Field/Pool or Exploratory? Field and Pool Field Name: purple Pool Name: BILBREY BASIN; BONE SPRING sage; wolfcamp (gas)

Is the proposed well in an area containing other mineral resources? POTASH

Is the proposed well in a Helium production area? N $\,$ Use Existing Well Pad? N New surface disturbance?

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** Number: 1

MOZZARELLA DRILL ISLAND Well Class: HORIZONTAL Number of Legs: 1

Well Work Type: Drill Well Type: OIL WELL

Page 2 of 26

Describe Well Type:

Well Location: T22S / R32E / SEC 8 /

NENW / 32.410758 / -103.698282

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Well Number: 603H

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741 Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

County or Parish/State: LEA/

Is the proposed well in an area containing other mineral resources? POTASH

Well sub-Type: EVALUATION

Describe sub-type:

Distance to town: 44 Miles Distance to nearest well: 30 FT Distance to lease line: 954 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

MOZZARELLA_FED_COM_603H_Revised_Lease_Plat_20190423154125.pdf Well plat:

MOZZARELLA_FED_COM_603H_Revised_C102_20190425091649.pdf

Mozzarella_Fed_Com_751H_C102_20210118195858.pdf

Well work start Date: 03/09/2020 **Duration: 45 DAYS**

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum: NAVD88**

Survey number: 23782 **Reference Datum:**

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL	954	FNL	218	FW	22S	32E	8	Aliquot	32.41075	-	LEA		NEW	F	NMNM	370	0	0	
Leg			9	L				NENW	8	103.6982			MEXI		069373	4			
#1										82		СО	СО						
KOP	954	FNL	218	FW	22S	32E	8	Aliquot	32.41075	-	LEA	NEW	NEW	F	NMNM	-	112	111	
Leg			9	L				NENW	8	103.6982			MEXI		069373	747	25	81	
#1										82		CO	CO			7			
PPP	264	FNL	258	FEL	22S	32E	5	Aliquot	32.42064	-	LEA	NEW	NEW	F	NMNM	-	145	117	
Leg	1		8					SWNE	7	103.6966		MEXI	MEXI		131588	805	78	54	
#1-1										58		CO	CO			0			

Well Location: T22S / R32E / SEC 8 /

NENW / 32.410758 / -103.698282

County or Parish/State: LEA/

Well Number: 603H **Allottee or Tribe Name:** Type of Well: OIL WELL

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
PPP	100	FSL	258	FEL	22S	32E	5	Aliquot	32.41366	-	LEA	NEW	NEW	S	STATE	-	121	117	
Leg			9					SWSE	4	103.6966		MEXI				805	25	54	
#1-2										5		CO	СО			0			
EXIT	100	FNL	258	FEL	21S	32E	32	Aliquot	32.44212		LEA	NEW	NEW	S	STATE	-	223	117	
Leg			9					NWNE	1	103.6966		MEXI				804	87	50	
#1										82		СО	CO			6			
BHL	100	FNL	258	FEL	21S	32E	32	Aliquot	32.44212		LEA	NEW	NEW	S	STATE	-	223	117	
Leg			9					NWNE	1	103.6966		MEXI	I			804	87	50	
#1										82		CO	CO			6			

Drilling Plan

Section 1 - Geologic Formations

Formation	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1390148	RUSTLER	3584	712	712	SANDSTONE	NONE	N
1390149	CAPITAN REEF	-1102	4686	4686	OTHER : Carbonate	USEABLE WATER	N
1390151	BELL CANYON	-1174	4758	4758	SANDSTONE	NATURAL GAS, OIL	N
1390152	CHERRY CANYON	-2010	5594	5594	SANDSTONE	NATURAL GAS, OIL	N
1390153	BRUSHY CANYON	-3350	6934	6934	SANDSTONE	NATURAL GAS, OIL	N
1390155	BONE SPRING LIME	-5051	8635	8635	OTHER : Carbonate	NATURAL GAS, OIL	N
1390156	AVALON SAND	-5243	8827	8827	SHALE	CO2, NATURAL GAS, OIL	N
1390157	BONE SPRING 1ST	-6157	9741	9741	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
1390158	BONE SPRING 2ND	-6410	9994	9994	OTHER, SHALE : Carbonate	NATURAL GAS, OIL	N
1390159	BONE SPRING 3RD	-7821	11405	11405	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

eived by OCD: 2/24/2021 11:12:01 AM Well Name: MOZZARELLA FEDERAL

COM

Well Location: T22S / R32E / SEC 8 /

County or Parish/State: LEA/

NENW / 32.410758 / -103.698282

Well Number: 603H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL

RESOURCE PRODUCTION LLC

Rating Depth: 11750 Pressure Rating (PSI): 5M

Equipment: The BOP and related equipment will meet or exceed the requirements of a 5M-psi system as set forth in On Shore Order No. 2. See attached BOP Schematic. A. Casinghead: 13 5/8" - 5,000 psi SOW x 13" - 5,000 psi WP Intermediate Spool: 13" – 5,000 psi WP x 11" – 5,000 psi WP Tubinghead: 11" – 5,000 psi WP x 7 1/16" – 15,000 psi WP B. Minimum Specified Pressure Control Equipment • Annular preventer • One Pipe ram, One blind ram • Drilling spool, or blowout preventer with 2 side outlets. Choke side will be a 3-inch minimum diameter, kill line shall be at least 2-inch diameter • 3 inch diameter choke line • 2 – 3 inch choke line valves • 2 inch kill line • 2 chokes with 1 remotely controlled from rig floor (see Figure 2) • 2 – 2 inch kill line valves and a check valve • Upper kelly cock valve with handle available • When the expected pressures approach working pressure of the system, 1 remote kill line tested to stack pressure (which shall run to the outer edge of the substructure and be unobstructed) • Lower kelly cock valve with handle available • Safety valve(s) and subs to fit all drill string connections in use • Inside BOP or float sub available • Pressure gauge on choke manifold • All BOPE connections subjected to well pressure shall be flanged, welded, or clamped • Fill-up line above the uppermost preventer. C. Auxiliary Equipment • Audio and visual mud monitoring equipment shall be placed to detect volume changes indicating loss or gain of circulating fluid volume. (OOS 1, III.C.2) • Gas Buster will be used below intermediate casing setting depth. • Upper and lower kelly cocks with handles, safety valve and subs to fit all drill string connections and a pressure gauge installed on choke manifold.

Requesting Variance? YES

Variance request: Request to use a flex hose on the choke manifold. Please see specs and multi-bowl attachments in section 8.

Testing Procedure: "The BOP test shall be performed before drilling out of the surface casing shoe and will occur at a minimum: a. when initially installed b. whenever any seal subject to test pressure is broken c. following related repairs d. at 30 day intervals e. checked daily as to mechanical operating conditions. The ram type preventer(s) will be tested using a test plug to 250 psi (low) and 5,000 psi (high) (casinghead WP) with a test plug upon its installation onto the 13" surface casing. If a test plug is not used, the ram type preventer(s) shall be tested to 70% of the minimum internal yield pressure of the casing. The annular type preventer(s) shall be tested to 50% of its working pressure. Pressure will be maintained for at least 10 minutes or until provisions of the test are met, whichever is longer. • A Sundry Notice (Form 3160 5), along with a copy of the BOP test report, shall be submitted to the local BLM office within 5 working days following the test. • If the bleed line is connected into the buffer tank (header), all BOP equipment including the buffer tank and associated valves will be rated at the required BOP pressure. • The BLM office will be provided with a minimum of four (4) hours' notice of BOP testing to allow witnessing. The BOP Configuration, choke manifold layout, and accumulator system, will be in compliance with Onshore Order 2 for a 5,000 psi system. A remote accumulator will be used. Pressures, capacities, and specific placement and use of the manual and/or hydraulic controls, accumulator controls, bleed lines, etc., will be identified at the time of the BLM 'witnessed BOP test. Any remote controls will be capable of both opening and closing all preventers and shall be readily accessible".

Choke Diagram Attachment:

HP650_10M_Choke_Manifold_20190418080247.pdf

BOP Diagram Attachment:

HP618 BOP Drawing 20191122083955.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	1
1	CONDUCT OR	26	20.0	NEW	API	N	0	120	0	120	3704	3584	120	H-40		OTHER - Weld						

County or Parish/State: LEA/ Well Location: T22S / R32E / SEC 8 /

COM NENW / 32.410758 / -103.698282

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588, **Unit or CA Name: Unit or CA Number:**

NMNM131588

US Well Number: 3002546741 Well Status: Approved Application for **Operator: CENTENNIAL** RESOURCE PRODUCTION LLC Permit to Drill

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	L 0
2	SURFACE	17.5	13.375	NEW	API	N	0	1300	0	1300	3704	2404	1300	J-55		OTHER - BTC	1.76	4.26	DRY	12.0 4	DRY	12 4
3	INTERMED IATE	12.2 5	9.625	NEW	API	N	0	4668	0	4650	3704	-947	4668	J-55	40	LT&C	1.51	1.64	DRY	2.8	BUOY	3.
4	PRODUCTI ON	8.5	5.5	NEW	API	N	0	11225	0	11181	3704	-7478	11225	P- 110		OTHER - TMK UP DQX	1.74	1.98	DRY	2.87	DRY	2.
5	PRODUCTI ON	8.5	5.5	NEW	API	N	11225	22387	11181	11750	-7478	-8047	11162	P- 110		OTHER - TMK UP DQX	1.65	1.88	DRY	56.3 3	DRY	56 3

Casing Attachments

Casing ID: 1	String Type: CONDUCTOR
--------------	------------------------

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Cheddar_2BS_Fed_Com_1H_Casing_Assumptions_06-09-2017.pdf

Casing ID: 2 String Type: SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20190418130015.pdf

County or Parish/State: Well Location: T22S / R32E / SEC 8 / COM NENW / 32.410758 / -103.698282 Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for

Operator: CENTENNIAL

Permit to Drill

RESOURCE PRODUCTION LLC

Casing Attachments

Casing ID: 3 String Type: INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20190418130039.pdf

Casing ID: 4 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20190418130050.pdf

Casing ID: 5 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20190418130101.pdf

Technical_Data_Sheet_TMK_UP_DQX_5.5_x_20_P110_CY_20190418130130.pdf

Section 4 - Cement

Well Location: T22S / R32E / SEC 8 /

County or Parish/State: LEA/

NENW / 32.410758 / -103.698282

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM 131588,

Well Number: 603H

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		0	0	0	0	0	0	0	0	0
CONDUCTOR	Lead		0	120	121	1.49	12.9	181		Grout	Bentonite 4% BWOC, Cellophane #/sx, CaCl2 2% BWOC.
SURFACE	Lead		0	800	639	1.74	13.5	1111	100	Class C Premium	Premium Gel Bentonite 4%, C-45 Econolite 0.25%, Phenoseal 0.25#/sk, CaCl 1%, Defoamer C-41P 0.75%
SURFACE	Tail		800	1300	518	1.34	14.8	695	100	Class C Premium	C-45 Econolite 0.10%, CaCl 1.0%
INTERMEDIATE	Lead		0	4168	995	3.44	10.7	3424	150	TXI Lightweight	Salt 1.77/sk, C-45 Econolite 2.25%, STE 6.00%, Citric Acid 0.18%, C-19 0.10%, CSA-1000 0.20%, C- 530P 0.30%, CTB-15 LCM 7#/sk, Gyp Seal 8#/sk
INTERMEDIATE	Tail		4168	4668	141	1.33	14.8	188	20	Class C Premium	C-45 Econolite 0.10%, Citric acid 0.05%, C503P 0.25%
PRODUCTION	Lead		0	1122 5	1095	3.41	10.6	3735	30	TXI Lightweight	Salt 8.98#/sk, STE 6.00%, Citric acid 0.20%, CSA-1000 0.23%, C47B 0.10%, C- 503P 0.30%
PRODUCTION	Tail		1122 5	2238 7	2577	1.24	14.2	3196	25	50:25:25 Class H: Poz: CPO18	Citric acid 0.03%, CSA-1000 0.05%, C47B

0.25%, C-503P 0.30%

Well Name: MOZZARELLA FEDERAL

COM

Well Location: T22S / R32E / SEC 8 / NENW / 32.410758 / -103.698282

County or Parish/State: LE

NM

Well Number: 603H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient quantities of mud materials will be on the well site at all times for the purpose of assuring well control and maintaining wellbore integrity. Surface interval will employ fresh water mud. The intermediate hole will utilize a diesel emulsified brine fluid to inhibit salt washout and prevent severe fluid losses. The production hole will employ oil base fluid to inhibit formation reactivity and of the appropriate density to maintain well control.

Describe the mud monitoring system utilized: Centrifuge separation system. Open tank monitoring with EDR will be used for drilling fluids and return volumes. Open tank monitoring will be used for cement and cuttings return volumes. Mud properties will be monitored at least every 24 hours using industry accepted mud check practices.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	ЬН	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1300	4668	OTHER : Brine	9	10							
0	1300	WATER-BASED MUD	8.6	9.5							
0	2238 7	OTHER : Brine/OBM	8.8	11							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

MWD/LWD Intermediate to TD

List of open and cased hole logs run in the well:

DS,GR

Coring operation description for the well:

N/A

Page 9 of 26

veived by OCD: 2/24/2021 11:12:01 AM Well Location: T22S / R32E / SEC 8 / County or Parish/State: LEA

COM NENW / 32.410758 / -103.698282

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588, Unit or CA Name: Unit or CA Number:

NMNM131588

US Well Number: 3002546741 **Well Status:** Approved Application for **Operator:** CENTENNIAL

Permit to Drill RESOURCE PRODUCTION LLC

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6721 Anticipated Surface Pressure: 4135

Anticipated Bottom Hole Temperature(F): 170

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Mozzarella_FC_603H_H2S_Plan_20190418132544.docx

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

MOZZARELLA_FED_COM_603H___APD_PLAN__1_20190418132757.pdf

Other proposed operations facets description:

- o 13-3/8" Surface Casing CRD intends to preset 13-3/8" casing to a depth approved in the APD. Surface Holes will be batch set by a Spudder rig. Appropriate notifications will be made prior to spudding the well, running and cementing casing and prior to skidding to the rig to the next well on pad.
- o Intermediate and Production Casing For all subsequent Intermediate and Production Casing Strings, the well will be drilled below 13-3/8" to it's intended final TD. Batch drilling will not be executed for casing strings below the 13-3/8". Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings.

Please see attached Gas Capture Plan.

Other proposed operations facets attachment:

Mozzarella_Federal_Com_603H_702H_703H_Gas_Capture_Plan_20190426063945.docx H_P_650_Flex_Hose_Specs_Continental_Hose_SN_67255_20190426064013.pdf

Other Variance attachment:

CDEV_Multi_Bowl_Procedure_Mozzarella_Fed_Com_603H_20191122083921.pdf

SUPO

Page 10 of 26

Well Location: T22S / R32E / SEC 8 /

NENW / 32.410758 / -103.698282

County or Parish/State: LEA

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

Unit or CA Name:

Unit or CA Number:

NMNM131588

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

MOZZARELLA_FED_COM_Existing_Roads_20190418140203.pdf

Existing Road Purpose: ACCESS Row(s) Exist? YES

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

MOZZARELLA_FED_COM_Existing_Roads_20190424142603.pdf MOZZARELLA_FED_COM__New_Roads_20190418140720.pdf

New road type: RESOURCE

Length: 3030

Feet

Width (ft.): 65

Max slope (%): 2

Max grade (%): 4

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 20

New road access erosion control: Drainage and erosion will be constantly monitored to prevent compromising the road integrity and to protect the surrounding native topography. Please see attached.

New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Turnout? N

Access surfacing type: OTHER

Access topsoil source: ONSITE

Access surfacing type description: Caliche/Native Rock

Access onsite topsoil source depth: 4

Page 11 of 26

eived by OCD: 2/24/2021 11:12:01 AM Well Name: MOZZARELLA FEDERAL

COM

Well Location: T22S / R32E / SEC 8 /

Well Status: Approved Application for

County or Parish/State: LEA / of NENW / 32.410758 / -103.698282

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

US Well Number: 3002546741

NMNM131588

Unit or CA Name:

Unit or CA Number:

Operator: CENTENNIAL

Permit to Drill

RESOURCE PRODUCTION LLC

Offsite topsoil source description:

Onsite topsoil removal process: Equipment will be used to strip 4in in depth and stockpile, utilizing berms for run-off

Access other construction information: New roads, Exhibit D, page 1, 92.35 feet. Exhibit D, page 2, 2937.73 feet. Total new road length is 3,030 feet.

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: CULVERT

Drainage Control comments: Will be monitored and repaired as necessary

Road Drainage Control Structures (DCS) description: Will be monitored and repaired as necessary

Road Drainage Control Structures (DCS) attachment:

Mozzarella_Access_Typical_20190424143258.pdf

Access Additional Attachments

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Mozzarella_Fed_Com_Existing_wells_List_20190423160905.xlsx

MOZZARELLA_FED_COM_603H_Existing_Wells_Map_20190418143245.pdf

Existing Wells description: Devon - Bilbry 1H

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Facility will be set up with intent to commingle wells drilled from this pad.

Production Facilities map:

Mozzarella Fed Com 603H 702H 703H Comingle FAC Layout 20190418143603.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: OTHER

Describe type: Private Contract

Water source use type: SURFACE CASING

STIMULATION

DUST CONTROL

INTERMEDIATE/PRODUCTION

CASING

Page 12 of 26

weived by OCD: 2/24/2021 11:12:01 AM
Well Name: MOZZARELLA FEDERAL

COM

Mell Location: T22S / R32E / SEC 8 / NENW / 32.410758 / -103.698282

County or Parish/State: LEA

282 NIM

Well Number: 603H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

SURFACE CASING

STIMULATION

DUST CONTROL

INTERMEDIATE/PRODUCTION

CASING

Source latitude:

Source longitude:

Source datum:

Water source permit type:

PRIVATE CONTRACT

Water source transport method:

PIPELINE

Source land ownership: FEDERAL

Source transportation land ownership: FEDERAL

Water source volume (barrels): 350000 Source volume (acre-feet): 45.112583

Source volume (gal): 14700000

Water source and transportation map:

Mozzerella_water_source_map_20191122084031.pdf

Water source comments: Temporary surface lines will be used to transport water for drilling and completion operations from the Jerrah #1 pond to the Mozzarella locations. Section 6, T22S, R32E.

New water well? NO

New Water Well Info

Well latitude: Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.): Completion Method:

Well Production type:
Water well additional information:

State appropriation permit:

Page 13 of 26

County or Parish/State: LEA Well Location: T22S / R32E / SEC 8 /

COM NENW / 32.410758 / -103.698282

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741 Well Status: Approved Application for **Operator: CENTENNIAL**

> Permit to Drill RESOURCE PRODUCTION LLC

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Caliche can be hauled from the existing BLM pit located in SW4 NE4 Sec 7-T22S-R32E. Pit has been identified for use in the attached exhibit. Any native caliche on the proposed site can be used by "flipping" the location and using all native soils.

Construction Materials source location attachment:

Mozzerella_caliche_route_map_20190425090209.pdf

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Brine water based drilling fluid

Amount of waste: 1500 barrels Waste disposal frequency: Monthly

Safe containment description: Steel tanks with plastic-lined containment berms

Safe containment attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: COMMERCIAL

FACILITY

Disposal type description:

Disposal location description: State approved disposal facility

Waste type: DRILLING

Waste content description: Fresh water based drilling fluid

Amount of waste: 1500 barrels Waste disposal frequency: Weekly

Safe containment description: Steel tanks with plastic-lined containment berms

Safe containment attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: COMMERCIAL

FACILITY

Disposal type description:

Disposal location description: Hauled to state approved commercial facility.

Waste type: DRILLING

Waste content description: Drill cutting 12308 cubic ft. per well

Amount of waste: 1950000 pounds

Waste disposal frequency: Daily

Safe containment description: Steel tanks

Safe containment attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: COMMERCIAL

FACILITY

County or Parish/State: LEA Well Location: T22S / R32E / SEC 8 /

NENW / 32.410758 / -103.698282 COM

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741 Well Status: Approved Application for **Operator: CENTENNIAL**

Permit to Drill

RESOURCE PRODUCTION LLC

Disposal type description:

Disposal location description: State approved disposal facility

Waste type: SEWAGE

Waste content description: Grey water and human waste

Amount of waste: 5000 gallons Waste disposal frequency: Weekly

Safe containment description: Approved waste storage tanks with containment

Safe containment attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: COMMERCIAL

FACILITY

Disposal type description:

Disposal location description: Hauled to state approved commercial facility.

Waste type: GARBAGE

Waste content description: General trash/garbage

Amount of waste: 5000 pounds Waste disposal frequency: Weekly

Safe containment description: Enclosed trash trailer

Safe containment attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: COMMERCIAL

FACILITY

Disposal type description:

Disposal location description: Trucked to state approved facility

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) Reserve pit width (ft.)

Reserve pit depth (ft.) Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Well Location: T22S / R32E / SEC 8 /

NENW / 32.410758 / -103.698282

Type of Well: OIL WELL

County or Parish/State: LEA

Allottee or Tribe Name:

Lease Number: NMNM 131588,

Well Number: 603H

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for Permit to Drill

Operator: CENTENNIAL

RESOURCE PRODUCTION LLC

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

MOZZARELLA_FED_COM_Well_Site_Layout_20190424150026.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance Multiple Well Pad Name: MOZZARELLA DRILL ISLAND

Multiple Well Pad Number: 1

Recontouring attachment:

MOZZARELLA_FED_COM_Reclamation_plat_20190424145523.pdf

Drainage/Erosion control construction: Drainage and Erosion will be constantly monitored to prevent compromising the well site integrity, and to protect the surrounding native topography.

Drainage/Erosion control reclamation: Upon reclamation, well site will be returned to its native contour. Water breaks will be added if needed, to prevent unnatural erosion, and loss of vegetation

Well pad proposed disturbance

(acres): 5.85

Road proposed disturbance (acres):

4.522

Powerline proposed disturbance

(acres): 0

Pipeline proposed disturbance

(acres): 0

Other proposed disturbance (acres): 0

Total proposed disturbance: 10.372

Well pad interim reclamation (acres):

3.623

Road interim reclamation (acres): 0

Powerline interim reclamation (acres):

Pipeline interim reclamation (acres): 0

Other interim reclamation (acres): 0

Total interim reclamation: 3.623

Well pad long term disturbance

(acres): 2.227

Road long term disturbance (acres):

4.522

Powerline long term disturbance

(acres): 0

Pipeline long term disturbance

(acres): 0

Other long term disturbance (acres): 0

Total long term disturbance: 6.749

Disturbance Comments:

NENW / 32.410758 / -103.698282

County or Parish/State: LEA Well Location: T22S / R32E / SEC 8 /

Well Number: 603H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM 131588,

Unit or CA Name:

Unit or CA Number:

NMNM131588

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

Reconstruction method: No additional work will need to be done.

Topsoil redistribution: Surface disturbance will be limited to well site surveyed dimensions. Top soil will be stored along north edge of well site.

Soil treatment: Native Caliche will be used in the initial construction of the well pad. Pad will be compacted using fresh water. Dust control measures will be implemented as needed.

Existing Vegetation at the well pad: Surface disturbance will be limited to well site surveyed dimensions. Topsoil will be stored along the north edge of the pad site.

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Will be windrowed to the edge of the disturbance and be utilized as a barrier from water run-off.

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Sand Dropseed, Sand Lovegrass, and Plains Bristlegrass

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: No additional surface disturbance is planned.

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed Summary Pounds/Acre **Seed Type**

Total pounds/Acre:

Seed reclamation attachment:

Cheddar_Pad_Seed_Mixture_2_Sandy_Sites_06-21-2017.pdf

Operator Contact/Responsible Official Contact Info

Well Location: T22S / R32E / SEC 8 /

NENW / 32.410758 / -103.698282

County or Parish/State: LEA

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

US Well Number: 3002546741

NMNM131588

Unit or CA Name:

Unit or CA Number:

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

First Name: Jamon Last Name: Hohensee

Phone: (432)315-0132 Email: jamon.hohensee@cdevinc.com

Seedbed prep: Prepare a 3-5-inch deep seedbed, with the top 3-4 inches consisting of topsoil.

Seed BMP: Seeing will be done in the proper season, and monitored for the re-establishment of native vegetation.

Seed method: Drill

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Spray for noxious weeds and bare ground as needed.

Weed treatment plan attachment:

Monitoring plan description: All disturbed areas will be closely monitored for any primary or secondary noxious weeds.

Should any be found, chemical spraying in accordance with state regulations will be implemented.

Monitoring plan attachment:

Success standards: No primary or secondary noxious weeds will be allowed. Vegetation will be returned to its native

stand.

Pit closure description: No open pits will be constructed.

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: OTHER

Describe: Power lines

Surface Owner:

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office: USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

County or Parish/State: LEA / 9 of Well Location: T22S / R32E / SEC 8 / COM NENW / 32.410758 / -103.698282 Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name: Lease Number: NMNM 131588, **Unit or CA Name: Unit or CA Number:** NMNM131588 **US Well Number: 3002546741** Well Status: Approved Application for **Operator: CENTENNIAL** RESOURCE PRODUCTION LLC Permit to Drill Disturbance type: OTHER **Describe:** Flowlines **Surface Owner:** Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Military Local Office: USFWS Local Office:** Other Local Office: **USFS** Region: **USFS Forest/Grassland: USFS** Ranger District: Disturbance type: WELL PAD Describe: **Surface Owner:** Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Military Local Office: USFWS Local Office: Other Local Office: USFS** Region: **USFS Forest/Grassland: USFS** Ranger District:

County or Parish/State: LEA / of COM NENW / 32.410758 / -103.698282 Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name: Lease Number: NMNM 131588, **Unit or CA Name: Unit or CA Number:** NMNM131588 **US Well Number: 3002546741** Well Status: Approved Application for **Operator: CENTENNIAL** RESOURCE PRODUCTION LLC Permit to Drill Disturbance type: EXISTING ACCESS ROAD Describe: **Surface Owner:** Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Military Local Office: USFWS Local Office:** Other Local Office: **USFS** Region: **USFS Forest/Grassland: USFS** Ranger District: Disturbance type: NEW ACCESS ROAD Describe: **Surface Owner:** Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Military Local Office: USFWS Local Office: Other Local Office: USFS** Region: **USFS Forest/Grassland: USFS** Ranger District:

Well Location: T22S / R32E / SEC 8 /

Well Location: T22S / R32E / SEC 8 /

County or Parish/State: LEA/

NENW / 32.410758 / -103.698282

Well Status: Approved Application for

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM 131588,

US Well Number: 3002546741

Unit or CA Name:

Unit or CA Number:

NMNM131588

Well Number: 603H

Operator: CENTENNIAL

Permit to Drill

RESOURCE PRODUCTION LLC

Section 12 - Other Information

Right of Way needed? NO

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information: We are working on ROW application.

Use a previously conducted onsite? YES

Previous Onsite information: Dana Ginanni from GMT and Richard Crawford from Centennial performed an onsite with Colleen Rios on June 27, 2017.

Other SUPO Attachment

PWD

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Page 21 of 26

eived by OCD: 2/24/2021 11:12:01 AM Well Name: MOZZARELLA FEDERAL

COM

Well Location: T22S / R32E / SEC 8 / NENW / 32.410758 / -103.698282

County or Parish/State: Page 22 of

Well Number: 603H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Well Location: T22S / R32E / SEC 8 /

NENW / 32.410758 / -103.698282

County or Parish/State: LEA /

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: Injection PWD discharge volume (bbl/day): PWD disturbance (acres):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Page 23 of 26

eived by OCD: 2/24/2021 11:12:01 AM Well Name: MOZZARELLA FEDERAL

COM

Well Location: T22S / R32E / SEC 8 /

NENW / 32.410758 / -103.698282

County or Parish/State: LEA

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM 131588,

NMNM131588

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

RESOURCE PRODUCTION LLC

Operator: CENTENNIAL

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

Operator Certification

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Kanicia Schlichting Signed on: 01/18/2021

Title: Sr. Regulatory Analyst

Street Address: 1001 17th Street, Suite 1800

State: CO City: Denver Zip: 80202

Phone: (720)499-1537

Email address: Kanicia.schlichting@cdevinc.com

Field Representative

Page 24 of 26

County or Parish/State: LEA/ Well Location: T22S / R32E / SEC 8 / COM NENW / 32.410758 / -103.698282 Well Number: 603H Type of Well: OIL WELL **Allottee or Tribe Name:** Lease Number: NMNM 131588, **Unit or CA Name: Unit or CA Number:** NMNM131588 **US Well Number:** 3002546741 Well Status: Approved Application for **Operator:** CENTENNIAL RESOURCE PRODUCTION LLC Permit to Drill **Representative Name: Street Address:** City: State: Zip: Phone:

Email address:

NENW / 32.410758 / -103.698282

County or Parish/State: LEA Well Location: T22S / R32E / SEC 8 /

Well Number: 603H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM 131588,

Unit or CA Name:

Unit or CA Number:

NMNM131588

US Well Number: 3002546741

Well Status: Approved Application for

Permit to Drill

Operator: CENTENNIAL RESOURCE PRODUCTION LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SCHLICHTING Signed on: JAN 18, 2021 07:59 PM

Name: CENTENNIAL RESOURCE PRODUCTION LLC

Title: Sr. Regulatory Analyst

Street Address: 1001 17th Street, Suite 1800 City: Denver State: CO

Phone: (720) 499-1400

Email address:

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Approved Disposition Date: 02/24/2021

Signature: Chris Walls

Page 26 of 26

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46741	•	² Pool Code 5695	BILBREY BASIN; BONE SPR	ING
326979			roperty Name RELLA FED COM	⁶ Well Number 751H
⁷ OGRID No. 372165			perator Name OURCE PRODUCTION, LLC	⁹ Elevation 3703.7'

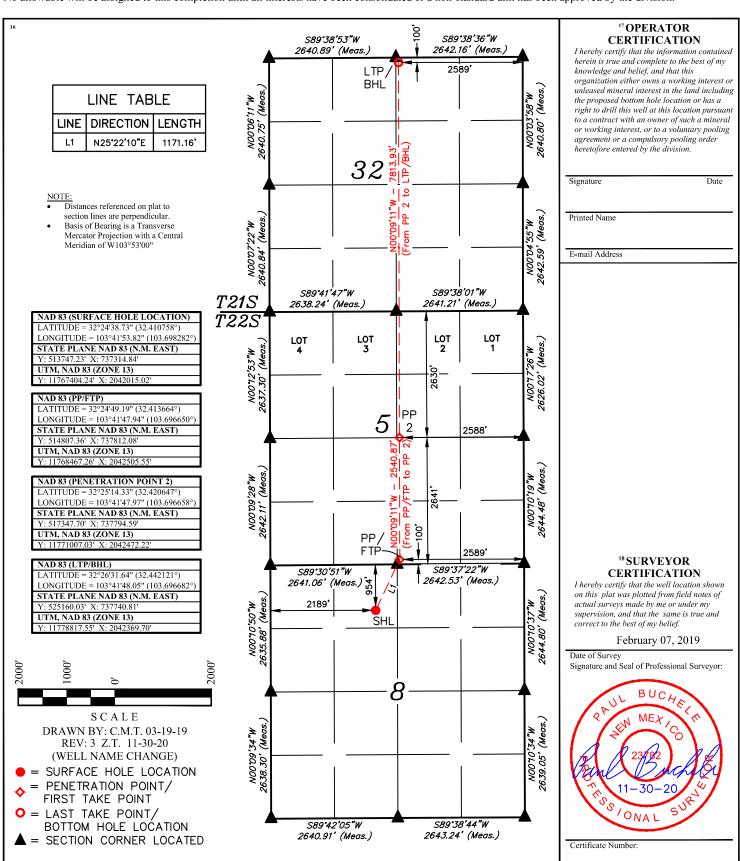
¹⁰ Surface Location

C	8	228	32E		954	NORTH	2189	WEST	LEA
UL or lot no.	Section	Township	Range	Lot Ian	Feet from the	North/South line	Feet from the	East/West line	County

"Bottom Hole Location If Different From Surface

UL or lot no. B	Section 32	on	Township 21S	Range 32E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 2589	East/West line EAST	County LEA
12 Dedicated Acre 319.67	es	¹³ Jo	int or Infill	14 Conso	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 3/3/2021 11:47:00 AM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 18749

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
CENTENNIAL RESOURCE PRODUCTION	1001 17th Street, Suite 1800	Denver, CO80202	372165	18749	C-103Z

OCD Reviewer	Condition
pkautz	None