

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35343
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name OUTLAND STATE UNIT
4. Well Location Unit Letter <u>U</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>21S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3695'GR		9. OGRID Number 372137
		10. Pool name or Wildcat OSUDO ATOKA GAS, SOUTHWEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/06/2021-RIH, POOH 170 JTS OF 2 3/8" P-110 TUBING

02/07/2021-RIH, POOK 220 JTS OF 2 3/8" P-110 TUBING

02/09/2021-RIH TO 12170' MD, CLEANOUT

-RIH W/ CIBP; SET CIBP @ 12,150'MD

-DUMP BAIL 35' CLASS C CMNT

-TOC @ 12,115'MD

02/17/2021-NOTIFY OCD OF MIT

02/22/2021-PRESSURE UP TO 575 PSI; RUN MIT; NO PRESSURE DROP; GOOD MIT

-WELL TEMPORARILY ABANDONED

Spud Date:

02/01/2001

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 03/01/2021

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

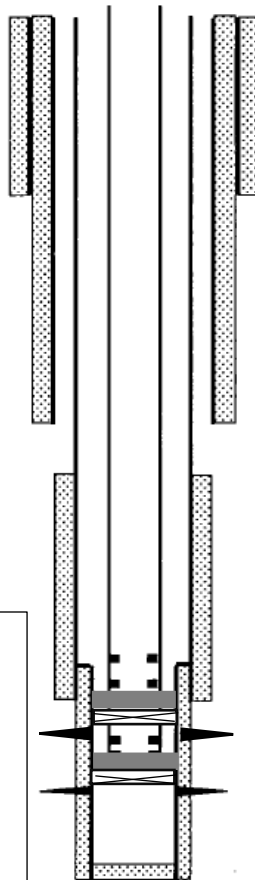
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**WELLBORE SCHEMATIC****PROPOSED TEMPORARILY ABANDON**

WELL NAME: Outland State Unit # 4			FIELD: Wilson Morrow Gas			
LOCATION: 660' FSL & 660' FWL, SEC 1-T21S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3695'; KB=3714'			SPUD DATE: 02/1/01		COMP DATE:	
API#: 30-025-35343		PREPARED BY: B. Greenlees			DATE: 4/4/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1417'	13 3/8"	54.5#	J-55		17 1/2"
CASING:	0' - 5725'	9 5/8"	40#	N-80/HCK-55		12 1/4"
CASING:	0' - 12435'	7"	26#	HCP-110	LT&C	8 3/4"
LINER:	12087' - 13400'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:		2 3/8"	4.7#	P-110	EUE 8rd mod	

☐ CURRENT☒ PROPOSED  
TEMPORARILY ABANDON

OPERATOR:  
CHISHOLM ENERGY OPERATING, LLC

13 3/8" CASING @ 1417' W/1200 SXS. TOC @ SURFACE (circ 128 sx)

9 5/8" CASING @ 5725' W/2250 SXS. TOC @ SURFACE (circ 150 sx)  
(ECP @ 3565'; DV @ 3555')

7" CASING @ 12435' W/500 SXS. TOC @ 9210' (CBL)

**DETAIL OF PERFORATIONS****MORROW: PROPOSED 13110-13138'**

"F" Profile Nipple (1.81" ID) @ approx 12929'  
On-off tool w/ 1.81" "F" profile @ approx 12960'  
10K W/L set PACKER @ approx 12961'  
"F" Profile (1.81" ID) @ approx 12999'  
"R" Profile (1.81" ID) w/ 1.76" btm no-go @ approx 13009'

PERFORATIONS: 13110' to 13138'

4 1/2" LINER @ 12106'- 13400' W/200 SXS. ZXP liner packer @ 12087'  
PBTD @ 13316'  
TD @ 13400'

CIBP w/ 35' class C Cmt @  
12,254'

Perforations 12,304-12,324' 4  
SPF total 80 holes.

Existing CIBP @ 13,080 w/ 35'  
cement

13,110 -13,138" perforations  
below CIBP

# **WELLBORE SCHEMATIC** **TEMPORARILY ABANDON**

WELL NAME: Outland State Unit # 5			FIELD: Wilson Morrow Gas		
LOCATION: 1980' FNL & 1650' FEL, SEC 11-T21S-R34E			COUNTY: LEA		STATE: NM
ELEVATION: GL=3699'; KB=3718'			SPUD DATE: 09/11/01		COMP DATE: 1/15/2002
API#: 30-025-35665		PREPARED BY: Karen Cottom			DATE: 2/19/02
	DEPTH	SIZE	WEIGHT	GRADE	HOLE SIZE
CASING:	0' - 1438'	13 3/8"	54.5#	J-55	17 1/2"
CASING:	0' - 5834'	9 5/8"	40#	N-80/HCK-55	12 1/4"
CASING:	0' - 12352'	7"	26#	HCP-110	LT&C 8 3/4"
LINER:	12014' - 13600'	4 1/2"	13.5#	P-110	LT&C 6 1/8"
TUBING:	12,102'	2 3/8"	4.7#	P-110	EUE 8rd mod

☒ CURRENT      ☐ PROPOSED  
TEMPORARILY ABANDON

OPERATOR:  
**CHISHOLM ENERGY OPERATING, LLC**

POOH 390 jts of 2 3/8" Tubing

13 3/8" CASING @ 1438' W/1200 SXS. TOC @ SURFACE (circ 129sx)

9 5/8" CASING @ 5834' W/750 sx + 1100sx. Circ 25 sx.

7" CASING @ 12352' W/400sx + 925 SXS. TOC @ 9796' (CBL)  
DV @ 9874'.

"F" Profile Nipple (1.81" ID) @ approx 12171

On-off tool w/ 1.81" "F" profile @ approx 12204'

10K PACKER @ approx 12206'

"F" Profile (1.81" ID) @ approx 12220'

"R" Profile (1.81" ID) w/ 1.76" btm no-go @ approx 12254'

Baker Mechanical Gun Release @ 12,287'

## DETAIL OF PERFORATIONS

Atoka: 12,332' - 12,344' (4 JSFP)

Cast Iron Bridge Plug @ 12,970' (35' Cmt - PBTD @ 12,935')

Morrow "A": 13,006' - 13,120' (6JSFP)

Morrow "CB": 13,137' - 13,152' (6JSFP)

Cement retainer @ 13,195' (had been 13,170')

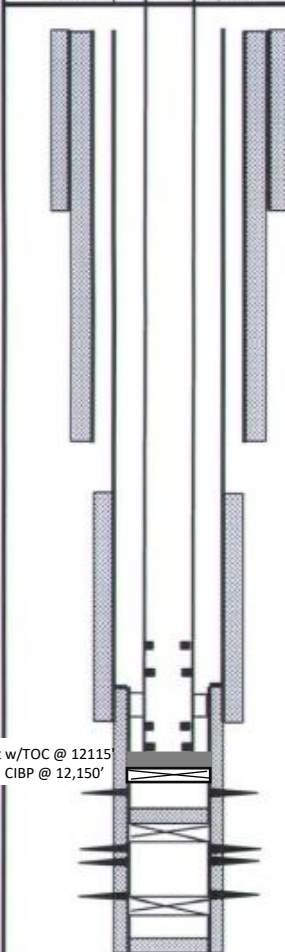
PERFORATIONS: 13180' to 13209' squeezed

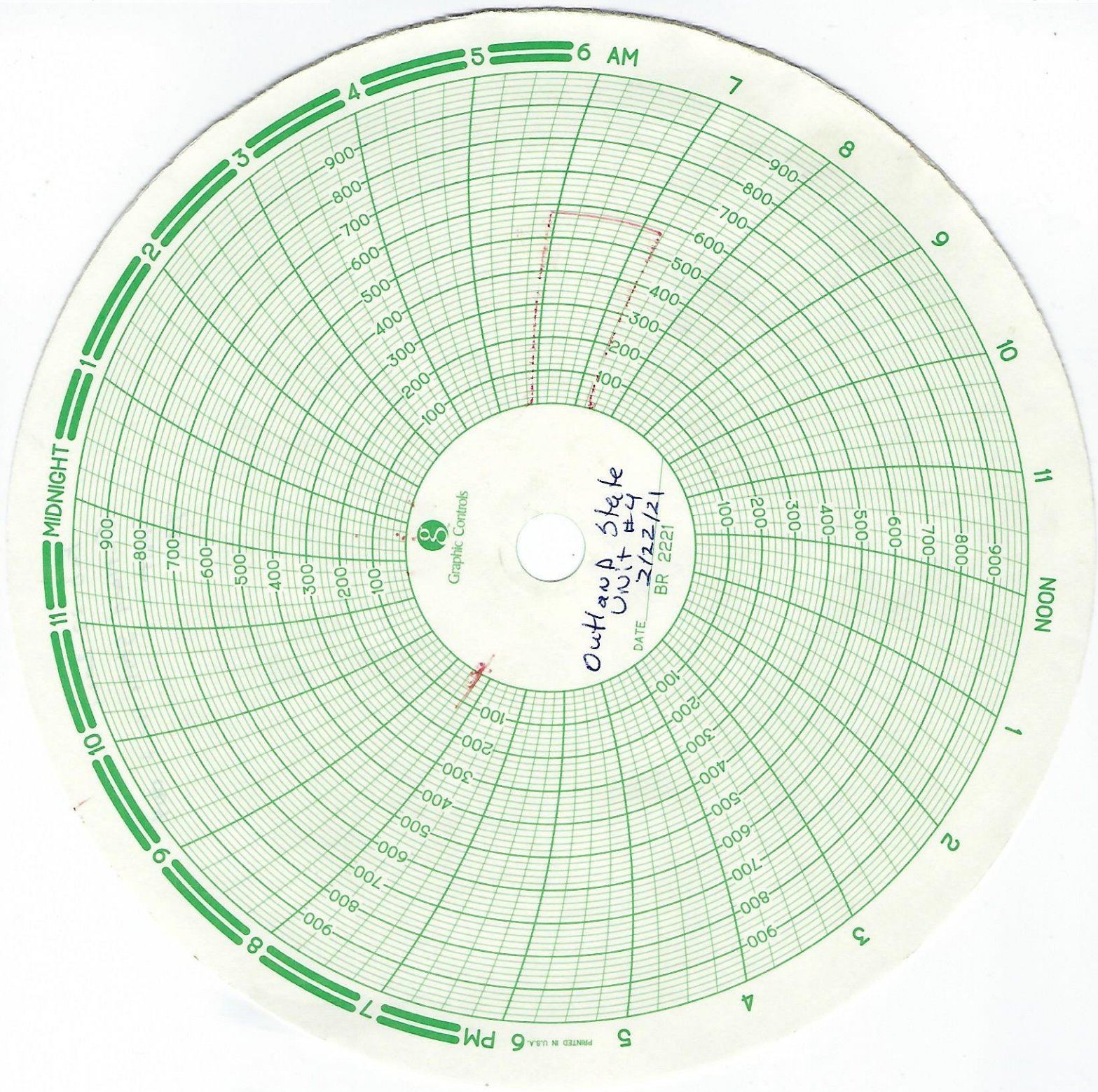
4 1/2" LINER @ 12014' - 13600' W/245 SXS. Ran ZXP liner packer.

PBTD @ 13513'

TD @ 13600'

35' Class C cmt w/TOC @ 12115'  
CIBP @ 12,150'





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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 19312

**CONDITIONS OF APPROVAL**

Operator:	CHISHOLM ENERGY OPERATING, LLC	801 Cherry Street	Fort Worth, TX76102	OGRID:	372137	Action Number:	19312	Action Type:	C-103Z
OCD Reviewer	Condition								
ksimmons	None								