

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. <div style="text-align: center; font-weight: bold; font-size: 1.2em;">[325133]</div>
2. Name of Operator <div style="text-align: center; font-weight: bold; font-size: 1.2em;">[6137]</div>		9. API Well No. <div style="text-align: center; font-weight: bold; font-size: 1.2em;">30-025-48536</div>
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
13. State		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 03/09/2021

SL

(Continued on page 2)



Approval Date: 02/28/2021

 KZ
 03/09/2021

*(Instructions on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: NENW / 175 FNL / 2025 FWL / TWSP: 23S / RANGE: 32E / SECTION: 15 / LAT: 32.3114338 / LONG: -103.6645152 (TVD: 0 feet, MD: 0 feet)
PPP: NENW / 1 FNL / 2110 FWL / TWSP: 23S / RANGE: 32E / SECTION: 22 / LAT: 32.29736 / LONG: -103.66423 (TVD: 12400 feet, MD: 17400 feet)
PPP: SESW / 1 FSL / 2110 FWL / TWSP: 23S / RANGE: 32E / SECTION: 15 / LAT: 32.297393 / LONG: -103.66423 (TVD: 12400 feet, MD: 17388 feet)
PPP: NENW / 100 FNL / 2110 FWL / TWSP: 23S / RANGE: 32E / SECTION: 15 / LAT: 32.3116405 / LONG: -103.6642402 (TVD: 12061 feet, MD: 12069 feet)
BHL: SESW / 20 FSL / 2110 FWL / TWSP: 23S / RANGE: 32E / SECTION: 22 / LAT: 32.2829286 / LONG: -103.6642211 (TVD: 12400 feet, MD: 22650 feet)

BLM Point of Contact

Name: Candy Vigil
Title: LIE
Phone: (575) 234-5982
Email: cvigil@blm.gov

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Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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Grumpy Cat 15-22 Fed Com 712H

1. Geologic Formations

TVD of target	12400	Pilot hole depth	N/A
MD at TD:	22650	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	1208		
Salt	1548		
Base of Salt	4536		
Delaware	4830		
Bone Spring 1st	9840		
Bone Spring 2nd	10440		
Bone Spring 3rd	11715		
Wolfcamp	12100		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Grumpy Cat 15-22 Fed Com 712H

2. Casing Program (Primary Design)

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48.0	H40	STC	0	1233	0	1233
9 7/8	8 5/8	32.0	P110	TLW	0	11715	0	11715
7 7/8	5 1/2	17.0	P110	BTC	0	22650	0	12400

• All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for contingency casing.

3. Cementing Program (Primary Design)

Casing	# Sks	TOC	Wt. ppg	Yld (ft3/sack)	Slurry Description
Surface	931	Surf	13.2	1.44	Lead: Class C Cement + additives
Int 1	504	Surf	9	3.27	Lead: Class C Cement + additives
	465	4000' above	13.2	1.44	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	As Needed	Surf	13.2	1.44	Squeeze Lead: Class C Cement + additives
	504	Surf	9	3.27	Lead: Class C Cement + additives
	465	4000' above	13.2	1.44	Tail: Class H / C + additives
Production	117	9828	9.0	3.3	Lead: Class H / C + additives
	1432	11828	13.2	1.4	Tail: Class H / C + additives

Casing String	% Excess
Surface	50%
Intermediate 1	30%
Intermediate 1 (Two Stage)	25%
Prod	10%

Grumpy Cat 15-22 Fed Com 712H

4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?		Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-58"	5M	Annular		X	50% of rated working pressure
			Blind Ram		X	5M
			Pipe Ram			
			Double Ram		X	
			Other*			
Production	13-5/8"	10M	Annular (5M)		X	100% of rated working pressure
			Blind Ram		X	10M
			Pipe Ram			
			Double Ram		X	
			Other*			
			Annular (5M)			
			Blind Ram			
			Pipe Ram			
			Double Ram			
			Other*			
N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
Y	A variance is requested to run a 5 M annular on a 10M system					

Grumpy Cat 15-22 Fed Com 712H

5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Production	OBM	10-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH pressure at deepest TVD	6770
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.

N	H ₂ S is present
Y	H ₂ S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed

Grumpy Cat 15-22 Fed Com 712H

from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
 - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. A that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
 - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan
 Other, describe

Devon Energy

APD VARIANCE DATA

OPERATOR NAME: Devon Energy

1. SUMMARY OF Variance:

Devon Energy respectfully requests approval for the following additions to the drilling plan:

1. Potential utilization of a spudder rig to pre-set surface casing.

2. Description of Operations

1. A spudder rig contractor may move in their rig to drill the surface hole section and pre-set surface casing on this well.
 - a. After drilling the surface hole section, the rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
 - b. Rig will utilize fresh water based mud to drill surface hole to TD.
2. The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
3. A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wingvalves.
 - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
5. Drilling operation will be performed with the big rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
 - a. The BLM will be contacted / notified 24 hours before the big rig moves back on to the pad with the pre-set surface casing.
6. Devon Energy will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
7. Once the rig is removed, Devon Energy will secure the wellhead area by placing a guard rail around the cellar area.

WCDSC Permian NM

Lea County (NAD83 New Mexico East)

Sec 15-T23S-R32E

Grumpy Cat 15-22 Fed Com 712H

Wellbore #1

Plan: Permit Plan 1

Standard Planning Report - Geographic

25 August, 2020

Planning Report - Geographic

Database:	EDM r5000.141_Prod US	Local Co-ordinate Reference:	Well Grumpy Cat 15-22 Fed Com 712H
Company:	WCDSC Permian NM	TVD Reference:	RKB @ 3724.50ft
Project:	Lea County (NAD83 New Mexico East)	MD Reference:	RKB @ 3724.50ft
Site:	Sec 15-T23S-R32E	North Reference:	Grid
Well:	Grumpy Cat 15-22 Fed Com 712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permit Plan 1		

Project	Lea County (NAD83 New Mexico East)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Sec 15-T23S-R32E				
Site Position:		Northing:	477,833.18 usft	Latitude:	32.311899
From:	Map	Easting:	745,935.72 usft	Longitude:	-103.671069
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	0.35

Well	Grumpy Cat 15-22 Fed Com 712H					
Well Position	+N/-S	0.00 ft	Northing:	477,676.61 usft	Latitude:	32.311434
	+E/-W	0.00 ft	Easting:	747,961.33 usft	Longitude:	-103.664515
Position Uncertainty		0.50 ft	Wellhead Elevation:		Ground Level:	3,699.50 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	8/25/2020	6.66	60.09	47,650.06113805

Design	Permit Plan 1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	179.14

Plan Survey Tool Program	Date	8/25/2020		
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	22,650.14 Permit Plan 1 (Wellbore #1)	MWD+HDGM OWSG MWD + HDGM	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,698.47	0.98	34.22	2,698.46	0.70	0.48	1.00	1.00	0.00	34.22	
11,412.65	0.98	34.22	11,411.36	124.53	84.68	0.00	0.00	0.00	0.00	
11,478.30	0.00	0.00	11,477.00	125.00	85.00	1.50	-1.50	0.00	180.00	
11,828.34	0.00	0.00	11,827.04	125.00	85.00	0.00	0.00	0.00	0.00	
12,728.34	90.00	179.61	12,400.00	-447.95	88.85	10.00	10.00	0.00	179.61	PBHL - Grumpy Cat 1
22,650.14	90.00	179.61	12,400.00	-10,369.52	155.55	0.00	0.00	0.00	0.00	PBHL - Grumpy Cat 1

Planning Report - Geographic

Database:	EDM r5000.141_Prod US	Local Co-ordinate Reference:	Well Grumpy Cat 15-22 Fed Com 712H
Company:	WCDC Permian NM	TVD Reference:	RKB @ 3724.50ft
Project:	Lea County (NAD83 New Mexico East)	MD Reference:	RKB @ 3724.50ft
Site:	Sec 15-T23S-R32E	North Reference:	Grid
Well:	Grumpy Cat 15-22 Fed Com 712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permit Plan 1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
100.00	0.00	0.00	100.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
200.00	0.00	0.00	200.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
300.00	0.00	0.00	300.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
400.00	0.00	0.00	400.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
500.00	0.00	0.00	500.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
600.00	0.00	0.00	600.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
700.00	0.00	0.00	700.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
800.00	0.00	0.00	800.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
900.00	0.00	0.00	900.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,000.00	0.00	0.00	1,000.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,100.00	0.00	0.00	1,100.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,200.00	0.00	0.00	1,200.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,300.00	0.00	0.00	1,300.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,400.00	0.00	0.00	1,400.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,500.00	0.00	0.00	1,500.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,600.00	0.00	0.00	1,600.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,700.00	0.00	0.00	1,700.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,800.00	0.00	0.00	1,800.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
1,900.00	0.00	0.00	1,900.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
2,000.00	0.00	0.00	2,000.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
2,100.00	0.00	0.00	2,100.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
2,200.00	0.00	0.00	2,200.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
2,300.00	0.00	0.00	2,300.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
2,400.00	0.00	0.00	2,400.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
2,500.00	0.00	0.00	2,500.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
2,600.00	0.00	0.00	2,600.00	0.00	0.00	477,676.61	747,961.33	32.311434	-103.664515
2,698.47	0.98	34.22	2,698.46	0.70	0.48	477,677.31	747,961.80	32.311436	-103.664514
2,700.00	0.98	34.22	2,699.99	0.72	0.49	477,677.33	747,961.82	32.311436	-103.664514
2,800.00	0.98	34.22	2,799.98	2.14	1.46	477,678.75	747,962.78	32.311440	-103.664511
2,900.00	0.98	34.22	2,899.97	3.56	2.42	477,680.17	747,963.75	32.311444	-103.664508
3,000.00	0.98	34.22	2,999.95	4.98	3.39	477,681.60	747,964.72	32.311447	-103.664504
3,100.00	0.98	34.22	3,099.94	6.41	4.36	477,683.02	747,965.68	32.311451	-103.664501
3,200.00	0.98	34.22	3,199.92	7.83	5.32	477,684.44	747,966.65	32.311455	-103.664498
3,300.00	0.98	34.22	3,299.91	9.25	6.29	477,685.86	747,967.62	32.311459	-103.664495
3,400.00	0.98	34.22	3,399.89	10.67	7.25	477,687.28	747,968.58	32.311463	-103.664492
3,500.00	0.98	34.22	3,499.88	12.09	8.22	477,688.70	747,969.55	32.311467	-103.664489
3,600.00	0.98	34.22	3,599.86	13.51	9.19	477,690.12	747,970.51	32.311471	-103.664485
3,700.00	0.98	34.22	3,699.85	14.93	10.15	477,691.54	747,971.48	32.311475	-103.664482
3,800.00	0.98	34.22	3,799.83	16.35	11.12	477,692.96	747,972.45	32.311479	-103.664479
3,900.00	0.98	34.22	3,899.82	17.77	12.09	477,694.38	747,973.41	32.311482	-103.664476
4,000.00	0.98	34.22	3,999.80	19.20	13.05	477,695.81	747,974.38	32.311486	-103.664473
4,100.00	0.98	34.22	4,099.79	20.62	14.02	477,697.23	747,975.35	32.311490	-103.664470
4,200.00	0.98	34.22	4,199.77	22.04	14.99	477,698.65	747,976.31	32.311494	-103.664466
4,300.00	0.98	34.22	4,299.76	23.46	15.95	477,700.07	747,977.28	32.311498	-103.664463
4,400.00	0.98	34.22	4,399.74	24.88	16.92	477,701.49	747,978.24	32.311502	-103.664460
4,500.00	0.98	34.22	4,499.73	26.30	17.88	477,702.91	747,979.21	32.311506	-103.664457
4,600.00	0.98	34.22	4,599.71	27.72	18.85	477,704.33	747,980.18	32.311510	-103.664454
4,700.00	0.98	34.22	4,699.70	29.14	19.82	477,705.75	747,981.14	32.311514	-103.664451
4,800.00	0.98	34.22	4,799.68	30.56	20.78	477,707.17	747,982.11	32.311517	-103.664448
4,900.00	0.98	34.22	4,899.67	31.98	21.75	477,708.60	747,983.08	32.311521	-103.664444
5,000.00	0.98	34.22	4,999.66	33.41	22.72	477,710.02	747,984.04	32.311525	-103.664441
5,100.00	0.98	34.22	5,099.64	34.83	23.68	477,711.44	747,985.01	32.311529	-103.664438
5,200.00	0.98	34.22	5,199.63	36.25	24.65	477,712.86	747,985.98	32.311533	-103.664435
5,300.00	0.98	34.22	5,299.61	37.67	25.61	477,714.28	747,986.94	32.311537	-103.664432

Planning Report - Geographic

Database:	EDM r5000.141_Prod US	Local Co-ordinate Reference:	Well Grumpy Cat 15-22 Fed Com 712H
Company:	WCDC Permian NM	TVD Reference:	RKB @ 3724.50ft
Project:	Lea County (NAD83 New Mexico East)	MD Reference:	RKB @ 3724.50ft
Site:	Sec 15-T23S-R32E	North Reference:	Grid
Well:	Grumpy Cat 15-22 Fed Com 712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permit Plan 1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,400.00	0.98	34.22	5,399.60	39.09	26.58	477,715.70	747,987.91	32.311541	-103.664429
5,500.00	0.98	34.22	5,499.58	40.51	27.55	477,717.12	747,988.87	32.311545	-103.664425
5,600.00	0.98	34.22	5,599.57	41.93	28.51	477,718.54	747,989.84	32.311549	-103.664422
5,700.00	0.98	34.22	5,699.55	43.35	29.48	477,719.96	747,990.81	32.311552	-103.664419
5,800.00	0.98	34.22	5,799.54	44.77	30.45	477,721.38	747,991.77	32.311556	-103.664416
5,900.00	0.98	34.22	5,899.52	46.20	31.41	477,722.81	747,992.74	32.311560	-103.664413
6,000.00	0.98	34.22	5,999.51	47.62	32.38	477,724.23	747,993.71	32.311564	-103.664410
6,100.00	0.98	34.22	6,099.49	49.04	33.35	477,725.65	747,994.67	32.311568	-103.664407
6,200.00	0.98	34.22	6,199.48	50.46	34.31	477,727.07	747,995.64	32.311572	-103.664403
6,300.00	0.98	34.22	6,299.46	51.88	35.28	477,728.49	747,996.60	32.311576	-103.664400
6,400.00	0.98	34.22	6,399.45	53.30	36.24	477,729.91	747,997.57	32.311580	-103.664397
6,500.00	0.98	34.22	6,499.43	54.72	37.21	477,731.33	747,998.54	32.311584	-103.664394
6,600.00	0.98	34.22	6,599.42	56.14	38.18	477,732.75	747,999.50	32.311588	-103.664391
6,700.00	0.98	34.22	6,699.40	57.56	39.14	477,734.17	748,000.47	32.311591	-103.664388
6,800.00	0.98	34.22	6,799.39	58.98	40.11	477,735.60	748,001.44	32.311595	-103.664384
6,900.00	0.98	34.22	6,899.37	60.41	41.08	477,737.02	748,002.40	32.311599	-103.664381
7,000.00	0.98	34.22	6,999.36	61.83	42.04	477,738.44	748,003.37	32.311603	-103.664378
7,100.00	0.98	34.22	7,099.35	63.25	43.01	477,739.86	748,004.34	32.311607	-103.664375
7,200.00	0.98	34.22	7,199.33	64.67	43.98	477,741.28	748,005.30	32.311611	-103.664372
7,300.00	0.98	34.22	7,299.32	66.09	44.94	477,742.70	748,006.27	32.311615	-103.664369
7,400.00	0.98	34.22	7,399.30	67.51	45.91	477,744.12	748,007.23	32.311619	-103.664365
7,500.00	0.98	34.22	7,499.29	68.93	46.87	477,745.54	748,008.20	32.311623	-103.664362
7,600.00	0.98	34.22	7,599.27	70.35	47.84	477,746.96	748,009.17	32.311626	-103.664359
7,700.00	0.98	34.22	7,699.26	71.77	48.81	477,748.39	748,010.13	32.311630	-103.664356
7,800.00	0.98	34.22	7,799.24	73.20	49.77	477,749.81	748,011.10	32.311634	-103.664353
7,900.00	0.98	34.22	7,899.23	74.62	50.74	477,751.23	748,012.07	32.311638	-103.664350
8,000.00	0.98	34.22	7,999.21	76.04	51.71	477,752.65	748,013.03	32.311642	-103.664347
8,100.00	0.98	34.22	8,099.20	77.46	52.67	477,754.07	748,014.00	32.311646	-103.664343
8,200.00	0.98	34.22	8,199.18	78.88	53.64	477,755.49	748,014.96	32.311650	-103.664340
8,300.00	0.98	34.22	8,299.17	80.30	54.60	477,756.91	748,015.93	32.311654	-103.664337
8,400.00	0.98	34.22	8,399.15	81.72	55.57	477,758.33	748,016.90	32.311658	-103.664334
8,500.00	0.98	34.22	8,499.14	83.14	56.54	477,759.75	748,017.86	32.311661	-103.664331
8,600.00	0.98	34.22	8,599.12	84.56	57.50	477,761.17	748,018.83	32.311665	-103.664328
8,700.00	0.98	34.22	8,699.11	85.99	58.47	477,762.60	748,019.80	32.311669	-103.664324
8,800.00	0.98	34.22	8,799.09	87.41	59.44	477,764.02	748,020.76	32.311673	-103.664321
8,900.00	0.98	34.22	8,899.08	88.83	60.40	477,765.44	748,021.73	32.311677	-103.664318
9,000.00	0.98	34.22	8,999.06	90.25	61.37	477,766.86	748,022.70	32.311681	-103.664315
9,100.00	0.98	34.22	9,099.05	91.67	62.34	477,768.28	748,023.66	32.311685	-103.664312
9,200.00	0.98	34.22	9,199.04	93.09	63.30	477,769.70	748,024.63	32.311689	-103.664309
9,300.00	0.98	34.22	9,299.02	94.51	64.27	477,771.12	748,025.59	32.311693	-103.664306
9,400.00	0.98	34.22	9,399.01	95.93	65.23	477,772.54	748,026.56	32.311696	-103.664302
9,500.00	0.98	34.22	9,498.99	97.35	66.20	477,773.96	748,027.53	32.311700	-103.664299
9,600.00	0.98	34.22	9,598.98	98.77	67.17	477,775.39	748,028.49	32.311704	-103.664296
9,700.00	0.98	34.22	9,698.96	100.20	68.13	477,776.81	748,029.46	32.311708	-103.664293
9,800.00	0.98	34.22	9,798.95	101.62	69.10	477,778.23	748,030.43	32.311712	-103.664290
9,900.00	0.98	34.22	9,898.93	103.04	70.07	477,779.65	748,031.39	32.311716	-103.664287
10,000.00	0.98	34.22	9,998.92	104.46	71.03	477,781.07	748,032.36	32.311720	-103.664283
10,100.00	0.98	34.22	10,098.90	105.88	72.00	477,782.49	748,033.32	32.311724	-103.664280
10,200.00	0.98	34.22	10,198.89	107.30	72.96	477,783.91	748,034.29	32.311728	-103.664277
10,300.00	0.98	34.22	10,298.87	108.72	73.93	477,785.33	748,035.26	32.311731	-103.664274
10,400.00	0.98	34.22	10,398.86	110.14	74.90	477,786.75	748,036.22	32.311735	-103.664271
10,500.00	0.98	34.22	10,498.84	111.56	75.86	477,788.17	748,037.19	32.311739	-103.664268
10,600.00	0.98	34.22	10,598.83	112.99	76.83	477,789.60	748,038.16	32.311743	-103.664264
10,700.00	0.98	34.22	10,698.81	114.41	77.80	477,791.02	748,039.12	32.311747	-103.664261
10,800.00	0.98	34.22	10,798.80	115.83	78.76	477,792.44	748,040.09	32.311751	-103.664258

Planning Report - Geographic

Database:	EDM r5000.141_Prod US	Local Co-ordinate Reference:	Well Grumpy Cat 15-22 Fed Com 712H
Company:	WCDSO Permian NM	TVD Reference:	RKB @ 3724.50ft
Project:	Lea County (NAD83 New Mexico East)	MD Reference:	RKB @ 3724.50ft
Site:	Sec 15-T23S-R32E	North Reference:	Grid
Well:	Grumpy Cat 15-22 Fed Com 712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permit Plan 1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
10,900.00	0.98	34.22	10,898.78	117.25	79.73	477,793.86	748,041.06	32.311755	-103.664255	
11,000.00	0.98	34.22	10,998.77	118.67	80.70	477,795.28	748,042.02	32.311759	-103.664252	
11,100.00	0.98	34.22	11,098.75	120.09	81.66	477,796.70	748,042.99	32.311763	-103.664249	
11,200.00	0.98	34.22	11,198.74	121.51	82.63	477,798.12	748,043.95	32.311766	-103.664246	
11,300.00	0.98	34.22	11,298.73	122.93	83.59	477,799.54	748,044.92	32.311770	-103.664242	
11,400.00	0.98	34.22	11,398.71	124.35	84.56	477,800.96	748,045.89	32.311774	-103.664239	
11,412.65	0.98	34.22	11,411.36	124.53	84.68	477,801.14	748,046.01	32.311775	-103.664239	
11,478.30	0.00	0.00	11,477.00	125.00	85.00	477,801.61	748,046.33	32.311776	-103.664238	
11,500.00	0.00	0.00	11,498.71	125.00	85.00	477,801.61	748,046.33	32.311776	-103.664238	
11,600.00	0.00	0.00	11,598.71	125.00	85.00	477,801.61	748,046.33	32.311776	-103.664238	
11,700.00	0.00	0.00	11,698.71	125.00	85.00	477,801.61	748,046.33	32.311776	-103.664238	
11,800.00	0.00	0.00	11,798.71	125.00	85.00	477,801.61	748,046.33	32.311776	-103.664238	
11,828.00	0.00	0.00	11,826.71	125.00	85.00	477,801.61	748,046.33	32.311776	-103.664238	
KOP @ 11828' MD, 50' FNL, 2110' FWL										
11,828.34	0.00	0.00	11,827.04	125.00	85.00	477,801.61	748,046.33	32.311776	-103.664238	
11,900.00	7.17	179.61	11,898.52	120.52	85.03	477,797.13	748,046.36	32.311764	-103.664238	
12,000.00	17.17	179.61	11,996.15	99.48	85.17	477,776.09	748,046.50	32.311706	-103.664238	
12,069.00	24.07	179.61	12,060.69	75.20	85.33	477,751.81	748,046.66	32.311639	-103.664238	
FTP @ 12069' MD, 100' FNL, 2110' FWL										
12,100.00	27.17	179.61	12,088.64	61.79	85.42	477,738.41	748,046.75	32.311602	-103.664238	
12,200.00	37.17	179.61	12,173.18	8.63	85.78	477,685.24	748,047.11	32.311456	-103.664238	
12,300.00	47.17	179.61	12,247.21	-58.42	86.23	477,618.19	748,047.56	32.311272	-103.664237	
12,400.00	57.17	179.61	12,308.47	-137.29	86.76	477,539.32	748,048.09	32.311055	-103.664237	
12,500.00	67.17	179.61	12,355.10	-225.61	87.36	477,451.00	748,048.68	32.310812	-103.664237	
12,600.00	77.17	179.61	12,385.69	-320.68	88.00	477,355.93	748,049.32	32.310551	-103.664237	
12,700.00	87.17	179.61	12,399.30	-419.62	88.66	477,256.99	748,049.99	32.310279	-103.664237	
12,728.34	90.00	179.61	12,400.00	-447.95	88.85	477,228.67	748,050.18	32.310201	-103.664237	
12,800.00	90.00	179.61	12,400.00	-519.61	89.33	477,157.00	748,050.66	32.310004	-103.664237	
12,900.00	90.00	179.61	12,400.00	-619.61	90.01	477,057.01	748,051.33	32.309729	-103.664237	
13,000.00	90.00	179.61	12,400.00	-719.60	90.68	476,957.01	748,052.00	32.309454	-103.664236	
13,100.00	90.00	179.61	12,400.00	-819.60	91.35	476,857.01	748,052.68	32.309179	-103.664236	
13,200.00	90.00	179.61	12,400.00	-919.60	92.02	476,757.01	748,053.35	32.308905	-103.664236	
13,300.00	90.00	179.61	12,400.00	-1,019.60	92.69	476,657.02	748,054.02	32.308630	-103.664236	
13,400.00	90.00	179.61	12,400.00	-1,119.59	93.37	476,557.02	748,054.69	32.308355	-103.664236	
13,500.00	90.00	179.61	12,400.00	-1,219.59	94.04	476,457.02	748,055.37	32.308080	-103.664236	
13,600.00	90.00	179.61	12,400.00	-1,319.59	94.71	476,357.02	748,056.04	32.307805	-103.664236	
13,700.00	90.00	179.61	12,400.00	-1,419.59	95.38	476,257.03	748,056.71	32.307530	-103.664235	
13,800.00	90.00	179.61	12,400.00	-1,519.59	96.06	476,157.03	748,057.38	32.307255	-103.664235	
13,900.00	90.00	179.61	12,400.00	-1,619.58	96.73	476,057.03	748,058.05	32.306980	-103.664235	
14,000.00	90.00	179.61	12,400.00	-1,719.58	97.40	475,957.03	748,058.73	32.306706	-103.664235	
14,100.00	90.00	179.61	12,400.00	-1,819.58	98.07	475,857.04	748,059.40	32.306431	-103.664235	
14,200.00	90.00	179.61	12,400.00	-1,919.58	98.74	475,757.04	748,060.07	32.306156	-103.664235	
14,300.00	90.00	179.61	12,400.00	-2,019.57	99.42	475,657.04	748,060.74	32.305881	-103.664234	
14,400.00	90.00	179.61	12,400.00	-2,119.57	100.09	475,557.04	748,061.42	32.305606	-103.664234	
14,500.00	90.00	179.61	12,400.00	-2,219.57	100.76	475,457.05	748,062.09	32.305331	-103.664234	
14,600.00	90.00	179.61	12,400.00	-2,319.57	101.43	475,357.05	748,062.76	32.305056	-103.664234	
14,700.00	90.00	179.61	12,400.00	-2,419.56	102.11	475,257.05	748,063.43	32.304781	-103.664234	
14,800.00	90.00	179.61	12,400.00	-2,519.56	102.78	475,157.05	748,064.10	32.304507	-103.664234	
14,900.00	90.00	179.61	12,400.00	-2,619.56	103.45	475,057.06	748,064.78	32.304232	-103.664234	
15,000.00	90.00	179.61	12,400.00	-2,719.56	104.12	474,957.06	748,065.45	32.303957	-103.664233	
15,100.00	90.00	179.61	12,400.00	-2,819.56	104.80	474,857.06	748,066.12	32.303682	-103.664233	
15,200.00	90.00	179.61	12,400.00	-2,919.55	105.47	474,757.06	748,066.79	32.303407	-103.664233	
15,300.00	90.00	179.61	12,400.00	-3,019.55	106.14	474,657.07	748,067.47	32.303132	-103.664233	
15,400.00	90.00	179.61	12,400.00	-3,119.55	106.81	474,557.07	748,068.14	32.302857	-103.664233	

Planning Report - Geographic

Database:	EDM r5000.141_Prod US	Local Co-ordinate Reference:	Well Grumpy Cat 15-22 Fed Com 712H
Company:	WCDC Permian NM	TVD Reference:	RKB @ 3724.50ft
Project:	Lea County (NAD83 New Mexico East)	MD Reference:	RKB @ 3724.50ft
Site:	Sec 15-T23S-R32E	North Reference:	Grid
Well:	Grumpy Cat 15-22 Fed Com 712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permit Plan 1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
15,500.00	90.00	179.61	12,400.00	-3,219.55	107.48	474,457.07	748,068.81	32.302583	-103.664233
15,600.00	90.00	179.61	12,400.00	-3,319.54	108.16	474,357.07	748,069.48	32.302308	-103.664232
15,700.00	90.00	179.61	12,400.00	-3,419.54	108.83	474,257.08	748,070.15	32.302033	-103.664232
15,800.00	90.00	179.61	12,400.00	-3,519.54	109.50	474,157.08	748,070.83	32.301758	-103.664232
15,900.00	90.00	179.61	12,400.00	-3,619.54	110.17	474,057.08	748,071.50	32.301483	-103.664232
16,000.00	90.00	179.61	12,400.00	-3,719.54	110.85	473,957.08	748,072.17	32.301208	-103.664232
16,100.00	90.00	179.61	12,400.00	-3,819.53	111.52	473,857.09	748,072.84	32.300933	-103.664232
16,200.00	90.00	179.61	12,400.00	-3,919.53	112.19	473,757.09	748,073.52	32.300658	-103.664231
16,300.00	90.00	179.61	12,400.00	-4,019.53	112.86	473,657.09	748,074.19	32.300384	-103.664231
16,400.00	90.00	179.61	12,400.00	-4,119.53	113.53	473,557.09	748,074.86	32.300109	-103.664231
16,500.00	90.00	179.61	12,400.00	-4,219.52	114.21	473,457.10	748,075.53	32.299834	-103.664231
16,600.00	90.00	179.61	12,400.00	-4,319.52	114.88	473,357.10	748,076.21	32.299559	-103.664231
16,700.00	90.00	179.61	12,400.00	-4,419.52	115.55	473,257.10	748,076.88	32.299284	-103.664231
16,800.00	90.00	179.61	12,400.00	-4,519.52	116.22	473,157.10	748,077.55	32.299009	-103.664231
16,900.00	90.00	179.61	12,400.00	-4,619.52	116.90	473,057.10	748,078.22	32.298734	-103.664230
17,000.00	90.00	179.61	12,400.00	-4,719.51	117.57	472,957.11	748,078.89	32.298459	-103.664230
17,100.00	90.00	179.61	12,400.00	-4,819.51	118.24	472,857.11	748,079.57	32.298185	-103.664230
17,200.00	90.00	179.61	12,400.00	-4,919.51	118.91	472,757.11	748,080.24	32.297910	-103.664230
17,300.00	90.00	179.61	12,400.00	-5,019.51	119.58	472,657.11	748,080.91	32.297635	-103.664230
17,388.00	90.00	179.61	12,400.00	-5,107.50	120.18	472,569.12	748,081.50	32.297393	-103.664230
Cross section @ 17388' MD, 0' FNL, 2110' FWL									
17,400.00	90.00	179.61	12,400.00	-5,119.50	120.26	472,557.12	748,081.58	32.297360	-103.664230
17,500.00	90.00	179.61	12,400.00	-5,219.50	120.93	472,457.12	748,082.26	32.297085	-103.664229
17,600.00	90.00	179.61	12,400.00	-5,319.50	121.60	472,357.12	748,082.93	32.296810	-103.664229
17,700.00	90.00	179.61	12,400.00	-5,419.50	122.27	472,257.12	748,083.60	32.296535	-103.664229
17,800.00	90.00	179.61	12,400.00	-5,519.49	122.95	472,157.13	748,084.27	32.296260	-103.664229
17,900.00	90.00	179.61	12,400.00	-5,619.49	123.62	472,057.13	748,084.94	32.295986	-103.664229
18,000.00	90.00	179.61	12,400.00	-5,719.49	124.29	471,957.13	748,085.62	32.295711	-103.664229
18,100.00	90.00	179.61	12,400.00	-5,819.49	124.96	471,857.13	748,086.29	32.295436	-103.664229
18,200.00	90.00	179.61	12,400.00	-5,919.49	125.63	471,757.14	748,086.96	32.295161	-103.664228
18,300.00	90.00	179.61	12,400.00	-6,019.48	126.31	471,657.14	748,087.63	32.294886	-103.664228
18,400.00	90.00	179.61	12,400.00	-6,119.48	126.98	471,557.14	748,088.31	32.294611	-103.664228
18,500.00	90.00	179.61	12,400.00	-6,219.48	127.65	471,457.14	748,088.98	32.294336	-103.664228
18,600.00	90.00	179.61	12,400.00	-6,319.48	128.32	471,357.15	748,089.65	32.294061	-103.664228
18,700.00	90.00	179.61	12,400.00	-6,419.47	129.00	471,257.15	748,090.32	32.293787	-103.664228
18,800.00	90.00	179.61	12,400.00	-6,519.47	129.67	471,157.15	748,090.99	32.293512	-103.664227
18,900.00	90.00	179.61	12,400.00	-6,619.47	130.34	471,057.15	748,091.67	32.293237	-103.664227
19,000.00	90.00	179.61	12,400.00	-6,719.47	131.01	470,957.16	748,092.34	32.292962	-103.664227
19,100.00	90.00	179.61	12,400.00	-6,819.47	131.68	470,857.16	748,093.01	32.292687	-103.664227
19,200.00	90.00	179.61	12,400.00	-6,919.46	132.36	470,757.16	748,093.68	32.292412	-103.664227
19,300.00	90.00	179.61	12,400.00	-7,019.46	133.03	470,657.16	748,094.36	32.292137	-103.664227
19,400.00	90.00	179.61	12,400.00	-7,119.46	133.70	470,557.17	748,095.03	32.291862	-103.664226
19,500.00	90.00	179.61	12,400.00	-7,219.46	134.37	470,457.17	748,095.70	32.291588	-103.664226
19,600.00	90.00	179.61	12,400.00	-7,319.45	135.05	470,357.17	748,096.37	32.291313	-103.664226
19,700.00	90.00	179.61	12,400.00	-7,419.45	135.72	470,257.17	748,097.04	32.291038	-103.664226
19,800.00	90.00	179.61	12,400.00	-7,519.45	136.39	470,157.18	748,097.72	32.290763	-103.664226
19,900.00	90.00	179.61	12,400.00	-7,619.45	137.06	470,057.18	748,098.39	32.290488	-103.664226
20,000.00	90.00	179.61	12,400.00	-7,719.45	137.73	469,957.18	748,099.06	32.290213	-103.664226
20,100.00	90.00	179.61	12,400.00	-7,819.44	138.41	469,857.18	748,099.73	32.289938	-103.664225
20,200.00	90.00	179.61	12,400.00	-7,919.44	139.08	469,757.19	748,100.41	32.289663	-103.664225
20,300.00	90.00	179.61	12,400.00	-8,019.44	139.75	469,657.19	748,101.08	32.289389	-103.664225
20,400.00	90.00	179.61	12,400.00	-8,119.44	140.42	469,557.19	748,101.75	32.289114	-103.664225
20,500.00	90.00	179.61	12,400.00	-8,219.43	141.10	469,457.19	748,102.42	32.288839	-103.664225
20,600.00	90.00	179.61	12,400.00	-8,319.43	141.77	469,357.20	748,103.09	32.288564	-103.664225

Planning Report - Geographic

Database:	EDM r5000.141_Prod US	Local Co-ordinate Reference:	Well Grumpy Cat 15-22 Fed Com 712H
Company:	WCDSC Permian NM	TVD Reference:	RKB @ 3724.50ft
Project:	Lea County (NAD83 New Mexico East)	MD Reference:	RKB @ 3724.50ft
Site:	Sec 15-T23S-R32E	North Reference:	Grid
Well:	Grumpy Cat 15-22 Fed Com 712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permit Plan 1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
20,700.00	90.00	179.61	12,400.00	-8,419.43	142.44	469,257.20	748,103.77	32.288289	-103.664224
20,800.00	90.00	179.61	12,400.00	-8,519.43	143.11	469,157.20	748,104.44	32.288014	-103.664224
20,900.00	90.00	179.61	12,400.00	-8,619.42	143.79	469,057.20	748,105.11	32.287739	-103.664224
21,000.00	90.00	179.61	12,400.00	-8,719.42	144.46	468,957.21	748,105.78	32.287464	-103.664224
21,100.00	90.00	179.61	12,400.00	-8,819.42	145.13	468,857.21	748,106.46	32.287190	-103.664224
21,200.00	90.00	179.61	12,400.00	-8,919.42	145.80	468,757.21	748,107.13	32.286915	-103.664224
21,300.00	90.00	179.61	12,400.00	-9,019.42	146.47	468,657.21	748,107.80	32.286640	-103.664224
21,400.00	90.00	179.61	12,400.00	-9,119.41	147.15	468,557.22	748,108.47	32.286365	-103.664223
21,500.00	90.00	179.61	12,400.00	-9,219.41	147.82	468,457.22	748,109.15	32.286090	-103.664223
21,600.00	90.00	179.61	12,400.00	-9,319.41	148.49	468,357.22	748,109.82	32.285815	-103.664223
21,700.00	90.00	179.61	12,400.00	-9,419.41	149.16	468,257.22	748,110.49	32.285540	-103.664223
21,800.00	90.00	179.61	12,400.00	-9,519.40	149.84	468,157.23	748,111.16	32.285265	-103.664223
21,900.00	90.00	179.61	12,400.00	-9,619.40	150.51	468,057.23	748,111.83	32.284991	-103.664223
22,000.00	90.00	179.61	12,400.00	-9,719.40	151.18	467,957.23	748,112.51	32.284716	-103.664222
22,100.00	90.00	179.61	12,400.00	-9,819.40	151.85	467,857.23	748,113.18	32.284441	-103.664222
22,200.00	90.00	179.61	12,400.00	-9,919.40	152.52	467,757.24	748,113.85	32.284166	-103.664222
22,300.00	90.00	179.61	12,400.00	-10,019.39	153.20	467,657.24	748,114.52	32.283891	-103.664222
22,400.00	90.00	179.61	12,400.00	-10,119.39	153.87	467,557.24	748,115.20	32.283616	-103.664222
22,500.00	90.00	179.61	12,400.00	-10,219.39	154.54	467,457.24	748,115.87	32.283341	-103.664222
22,570.00	90.00	179.61	12,400.00	-10,289.39	155.01	467,387.24	748,116.34	32.283149	-103.664222
LTP @ 22570' MD, 100' FSL, 2110' FWL									
22,600.00	90.00	179.61	12,400.00	-10,319.39	155.21	467,357.24	748,116.54	32.283066	-103.664221
22,650.13	90.00	179.61	12,400.00	-10,369.52	155.55	467,307.12	748,116.88	32.282929	-103.664221
PBHL; 20' FSL, 2110' FWL									
22,650.14	90.00	179.61	12,400.00	-10,369.52	155.55	467,307.11	748,116.88	32.282929	-103.664221

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL - Grumpy Cat 15- - hit/miss target - Shape - Point	0.00	0.00	0.00	-10,369.52	155.55	467,307.11	748,116.88	32.282929	-103.664221
- plan misses target center by 10370.69ft at 0.00ft MD (0.00 TVD, 0.00 N, 0.00 E)									

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
11,828.00	11,826.71	125.00	85.00	KOP @ 11828' MD, 50' FNL, 2110' FWL	
12,069.00	12,060.69	75.20	85.33	FTP @ 12069' MD, 100' FNL, 2110' FWL	
17,388.00	12,400.00	-5,107.50	120.18	Cross section @ 17388' MD, 0' FNL, 2110' FWL	
22,570.00	12,400.00	-10,289.39	155.01	LTP @ 22570' MD, 100' FSL, 2110' FWL	
22,650.13	12,400.00	-10,369.52	155.55	PBHL; 20' FSL, 2110' FWL	

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Devon Energy Production Company LP
LEASE NO.:	NMNM095642
LOCATION:	Section 15, T.23 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Grumpy Cat 15-22 Fed Com 331H
SURFACE HOLE FOOTAGE:	176'/N & 1204'/W
BOTTOM HOLE FOOTAGE:	20'/S & 990'/W

WELL NAME & NO.:	Grumpy Cat 15-22 Fed Com 332H
SURFACE HOLE FOOTAGE:	175'/N & 2055'/W
BOTTOM HOLE FOOTAGE:	20'/S & 2310'/W

WELL NAME & NO.:	Grumpy Cat 15-22 Fed Com 611H
SURFACE HOLE FOOTAGE:	176'/N & 1144'/W
BOTTOM HOLE FOOTAGE:	20'/S & 330'/W

WELL NAME & NO.:	Grumpy Cat 15-22 Fed Com 612H
SURFACE HOLE FOOTAGE:	175'/N & 1995'/W
BOTTOM HOLE FOOTAGE:	20'/S & 1650'/W

WELL NAME & NO.:	Grumpy Cat 15-22 Fed Com 711H
SURFACE HOLE FOOTAGE:	176'/N & 1174'/W
BOTTOM HOLE FOOTAGE:	20'/S & 790'/W

WELL NAME & NO.:	Grumpy Cat 15-22 Fed Com 712H
SURFACE HOLE FOOTAGE:	175'/N & 2025'/W
BOTTOM HOLE FOOTAGE:	20'/S & 2110'/W

COA

H2S	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Potash	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Secretary	<input type="checkbox"/> R-111-P
Cave/Karst Potential	<input checked="" type="checkbox"/> Low	<input type="checkbox"/> Medium	<input type="checkbox"/> High
Cave/Karst Potential	<input type="checkbox"/> Critical		
Variance	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Flex Hose	<input type="checkbox"/> Other
Wellhead	<input type="checkbox"/> Conventional	<input type="checkbox"/> Multibowl	<input checked="" type="checkbox"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input checked="" type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated 500 feet prior to drilling into the **Diamondtail and Sand Dunes East pools of the Delaware Mountain Group**. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1291 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **8-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
Cement excess is less than 25%, more cement might be required.

Operator has proposed to pump down 13-3/8" X 8-5/8" annulus. Operator must run a CBL from TD of the 8-5/8" casing to surface. Submit results to BLM.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
Cement excess is less than 25%, more cement might be required.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
- 2.

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **10,000 (10M) psi**. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**

Option 2:

1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi**. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New

Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not

hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.



**Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-5015**

Hydrogen Sulfide (H₂S) Contingency Plan

For

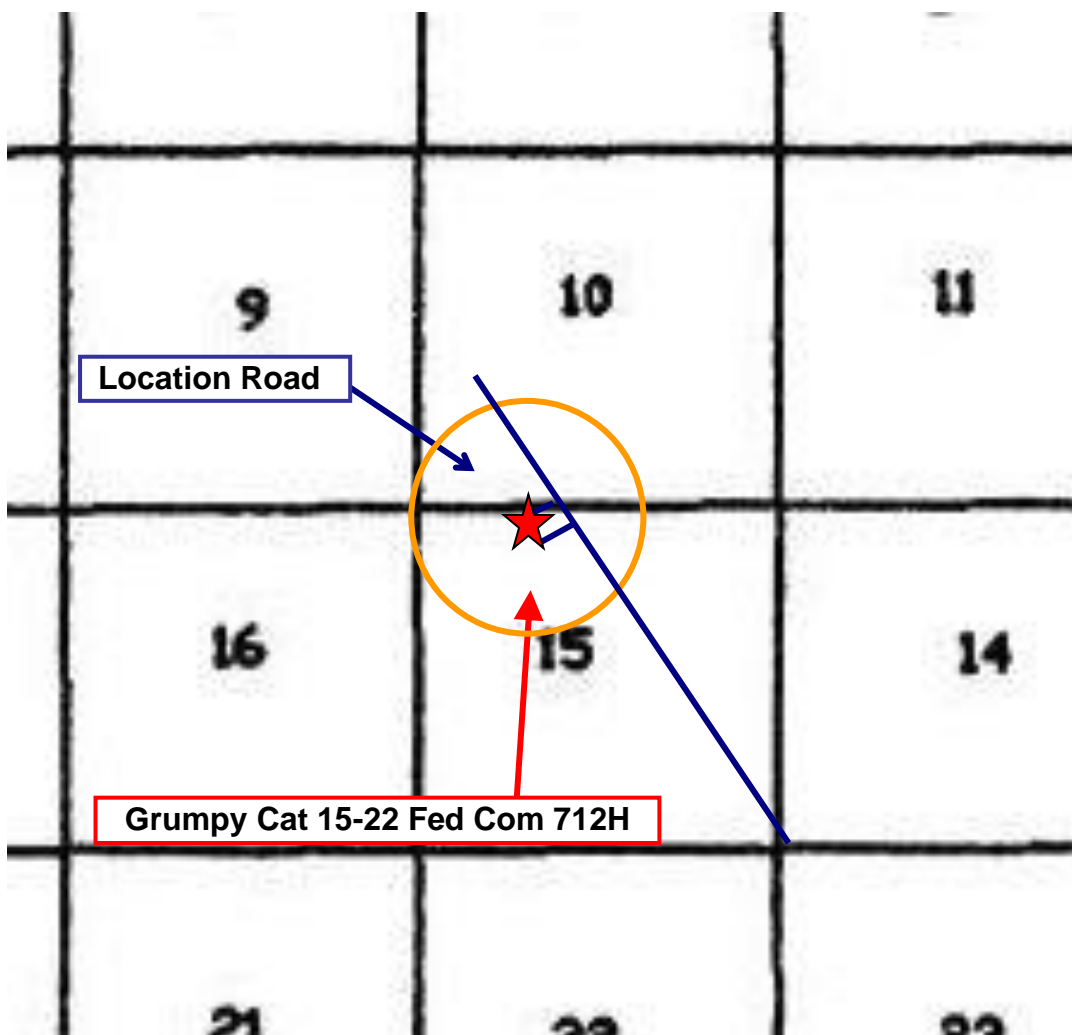
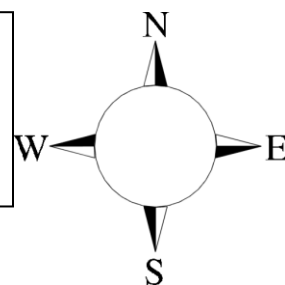
Grumpy Cat 15-22 Fed Com 712H

**Sec-15 T-23S R-32E
175' FNL & 2025' FWL
LAT. = 32.3114338' N (NAD83)
LONG = 103.6645152' W**

Lea County NM

Grumpy Cat 15-22 Fed Com 712H

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.



Assumed 100 ppm **ROE = 3000'** (Radius of Exposure)
100 ppm H₂S concentration shall trigger activation of this plan.

Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the “buddy system” to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H₂S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan.

II. HYDROGEN SULFIDE TRAINING

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S.

1. Well Control Equipment

- A. Flare line
- B. Choke manifold – Remotely Operated
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
- D. Auxiliary equipment may include if applicable: annular preventer and rotating head.
- E. Mud/Gas Separator

2. Protective equipment for essential personnel:

30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

3. H₂S detection and monitoring equipment:

Portable H₂S monitors positioned on location for best coverage and response. These units have warning lights which activate when H₂S levels reach 10 ppm and audible sirens which activate at 15 ppm. Sensor locations:

- Bell nipple
- Possum Belly/Shale shaker
- Rig floor
- Choke manifold
- Cellar

Visual warning systems:

- A. Wind direction indicators as shown on well site diagram
- B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

4. Mud program:

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices and the use of H₂S scavengers will minimize hazards when penetrating H₂S bearing zones.

5. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H₂S trim.
- B. All elastomers used for packing and seals shall be H₂S trim.

6. Communication:

- A. Company personnel have/use cellular telephones in the field.
- B. Land line (telephone) communications at Office

7. Well testing:

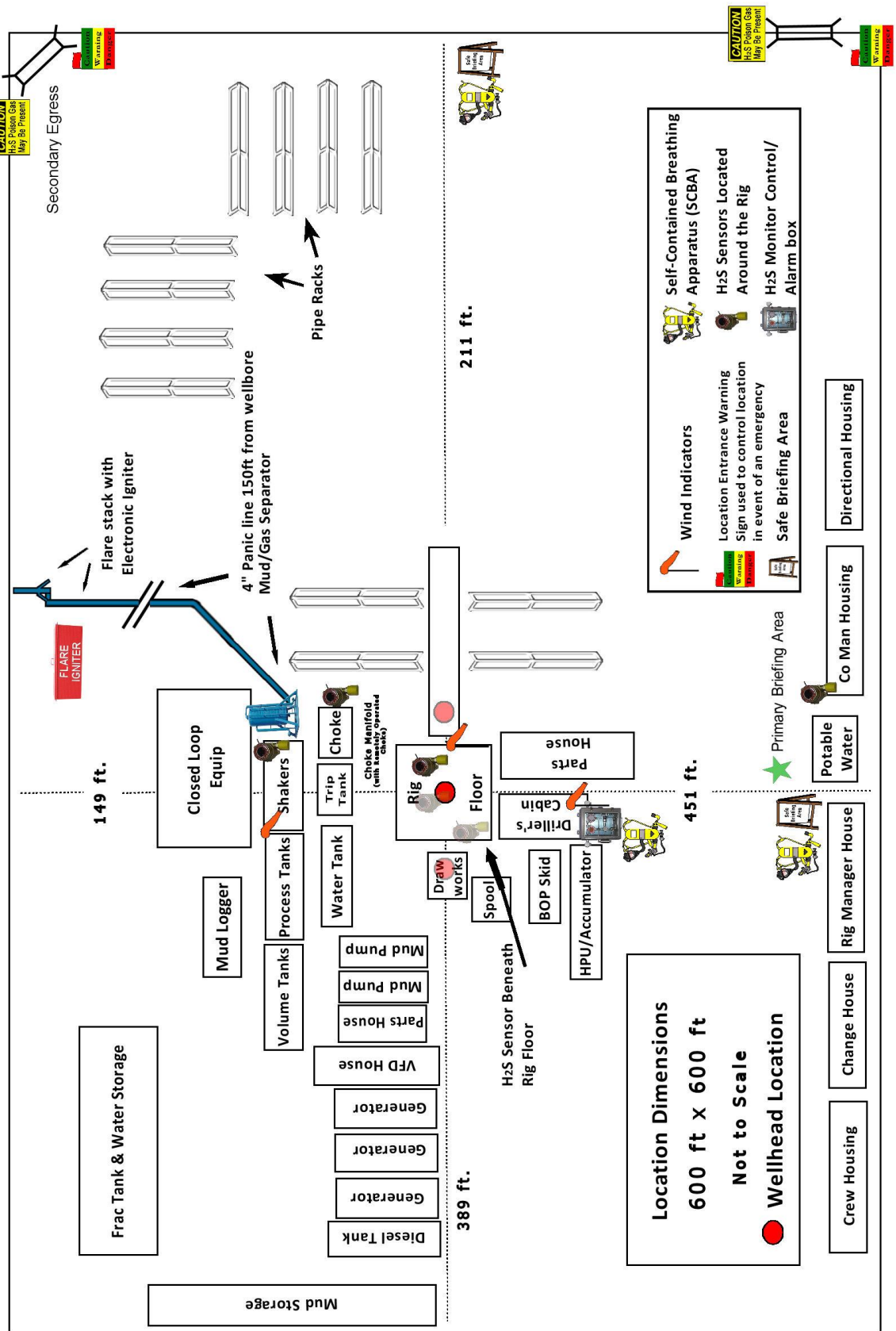
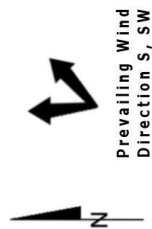
- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H₂S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

<u>Devon Energy Corp. Company Call List</u>		
Drilling Supervisor – Basin – Mark Kramer		405-823-4796
EHS Professional – Laura Wright		405-439-8129
<u>Agency Call List</u>		
<u>Lea County (575)</u>	Hobbs	
	Lea County Communication Authority	393-3981
	State Police	392-5588
	City Police	397-9265
	Sheriff's Office	393-2515
	Ambulance	911
	Fire Department	397-9308
	LEPC (Local Emergency Planning Committee)	393-2870
	NMOCD	393-6161
	US Bureau of Land Management	393-3612
<u>Eddy County (575)</u>	Carlsbad	
	State Police	885-3137
	City Police	885-2111
	Sheriff's Office	887-7551
	Ambulance	911
	Fire Department	885-3125
	LEPC (Local Emergency Planning Committee)	887-3798
	US Bureau of Land Management	887-6544
	NM Emergency Response Commission (Santa Fe)	(505) 476-9600
	24 HR	(505) 827-9126
	National Emergency Response Center	(800) 424-8802
	National Pollution Control Center: Direct	(703) 872-6000
	For Oil Spills	(800) 280-7118
	Emergency Services	
	Wild Well Control	(281) 784-4700
	Cudd Pressure Control	(915) 699-0139 (915) 563-3356
	Halliburton	(575) 746-2757
	B. J. Services	(575) 746-3569
<u>Give GPS position:</u>	Native Air – Emergency Helicopter – Hobbs	(575) 392-6429
	Flight For Life - Lubbock, TX	(806) 743-9911
	Aerocare - Lubbock, TX	(806) 747-8923
	Med Flight Air Amb - Albuquerque, NM	(575) 842-4433
	Lifeguard Air Med Svc. Albuquerque, NM	(800) 222-1222
	Poison Control (24/7)	(575) 272-3115
	Oil & Gas Pipeline 24 Hour Service	(800) 364-4366
	NOAA – Website - www.nhc.noaa.gov	

Prepared in conjunction with
Dave Small



Devon Energy - Well Pad Rig Location Layout Safety Equipment Location





Commitment Runs Deep



Design Plan
Operation and Maintenance Plan
Closure Plan

SENM - Closed Loop Systems
June 2010

I. Design Plan

Devon uses MI SWACO closed loop system (CLS). The MI SWACO CLS is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This insures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

Prior to installing a closed-loop system on site, the topsoil, if present, will be stripped and stockpiled for use as the final cover or fill at the time of closure.

Signs will be posted on the fence surrounding the closed-loop system unless the closed-loop system is located on a site where there is an existing well, that is operated by Devon.

II. Operations and Maintenance Plan

Primary Shakers: The primary shakers make the first removal of drill solids from the drilling mud as it leaves the well bore. The shakers are sized to handle maximum drilling rate at optimal screen size. The shakers normally remove solids down to 74 microns.

Mud Cleaner: The Mud Cleaner cleans the fluid after it leaves the shakers. A set of hydrocyclones are sized to handle 1.25 to 1.5 times the maximum circulating rate. This ensures all the fluid is being processed to an average cut point of 25 microns. The wet discharged is dewatered on a shaker equipped with ultra fine mesh screens and generally cut at 40 microns.



Closed Loop Schematic



Centrifuges: The centrifuges can be one or two in number depending on the well geometry or depth of well. The centrifuges are sized to maintain low gravity solids at 5% or below. They may or may not need a dewatering system to enhance the removal rates. The centrifuges can make a cut point of 8-10 microns depending on bowl speed, feed rate, solids loading and other factors.

The centrifuge system is designed to work on the active system and be flexible to process incoming fluids from other locations. This set-up is also dependant on well factors.

Dewatering System: The dewatering system is a chemical mixing and dosing system designed to enhance the solids removal of the centrifuge. Not commonly used in shallow wells. It may contain pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing. Chemical flocculation binds ultra fine solids into a mass that is within the centrifuge operating design. The

dewatering system improves the centrifuge cut point to infinity or allows for the return of clear water or brine fluid. This ability allows for the ultimate control of low gravity solids.

Cuttings Boxes: Cuttings boxes are utilized to capture drill solids that are discarded from the solids control equipment. These boxes are set upon a rail system that allows for the removal and replacement of a full box of cuttings with an empty one. They are equipped with a cover that insures no product is spilled into the environment during the transportation phase.

Process Tank: (Optional) The process tank allows for the holding and process of fluids that are being transferred into the mud system. Additionally, during times of lost circulation the process tank may hold active fluids that are removed for additional treatment. It can further be used as a mixing tank during well control conditions.

Sump and Sump Pump: The sump is used to collect storm water and the pump is used to transfer this fluid to the active system or to the tank for to hold in reserve. It can also be used to collect fluids that may escape during spills. The location contains drainage ditches that allow the location fluids to drain to the sump.

Reserve Fluids (Tank Farm): A series of frac tanks are used to replace the reserve pit. These are steel tanks that are equipped with a manifold system and a transfer pump. These tanks can contain any number of fluids used during the drilling process. These can include fresh water, cut brine, and saturated salt fluid. The fluid can be from the active well or reclaimed fluid from other locations. A 20 ml liner and berm system is employed to ensure the fluids do not migrate to the environment during a spill.

If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and testing will be performed to determine if a release has occurred.

All trash is kept in a wire mesh enclosure and removed to an approved landfill when full. All spent motor oils are kept in separate containers and they are removed and sent to an approved recycling center. Any spilled lubricants, pipe

dope, or regulated chemicals are removed from soil and sent to landfills approved for these products.

These operations are monitored by Mi Swaco service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

A MI SWACO field supervisor manages from 3-5 wells. They are responsible for training personnel, supervising installations, and inspecting sites for compliance of MI SWACO safety and operational policy.

III. Closure Plan

A maximum 340' X 340' caliche pad is built per well. All of the trucks and steel tanks fit on this pad. All fluid cuttings go to the steel tanks to be hauled by various trucking companies to an agency approved disposal.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48536	² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
⁴ Property Code 325133	⁵ Property Name GRUMPY CAT 15-22 FED COM	⁶ Well Number 712H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3699.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	23 S	32 E		175	NORTH	2025	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	23 S	32 E		20	SOUTH	2110	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> Signature Date 9-4-2020</p> <p>JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 21, 2020 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor: Certificate Number: 12797 Survey No. 8339</p>
--	---

Intent ☒ As Drilled ☐

API # 30-025-48536		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: GRUMPY CAT 15-22 FED COM	Well Number 712H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	23S	32E		50 FNL		2110 FWL		LEA
Latitude 32.31177600					Longitude -103.66423800				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	15	23S	32E		100	NORTH	2110	WEST	LEA
Latitude 32.3116405					Longitude 103.6642402				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	22	23S	32E		100	SOUTH	2110	WEST	LEA
Latitude 32.2831484					Longitude 103.6642214				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: August 24, 2020

☒ Original Devon & OGRID No.: Devon Energy Production Co., L.P. 6137
☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Devon to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	SHL FOOTAGES					Expected MCF/D	Flared or Vented	CTB
GRUMPY CAT 15-22 FED COM 521H		15-23S-32E	964	FWL	476	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 121H		15-23S-32E	994	FWL	476	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 531H		15-23S-32E	1024	FWL	476	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 611H		15-23S-32E	1144	FWL	176	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 711H		15-23S-32E	1174	FWL	176	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 331H		15-23S-32E	1204	FWL	176	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 522H		15-23S-32E	1815	FWL	475	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 122H		15-23S-32E	1845	FWL	475	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 532H		15-23S-32E	1875	FWL	475	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 612H		15-23S-32E	1995	FWL	175	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 712H	30-025-48536	15-23S-32E	2025	FWL	175	FNL			GRUMPY CAT 15 CTB 2
GRUMPY CAT 15-22 FED COM 332H		15-23S-32E	2055	FWL	175	FNL			GRUMPY CAT 15 CTB 2

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if DCP system is in place. The gas produced from production facility is dedicated to DCP and will be connected to DCP low/high pressure gathering system located in Lea County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. Devon provides (periodically) to DCP a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Devon and DCP have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DCP Processing Plant located in the reference table. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DCP system at that time. Based on current information, it is Devon's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Reference Table:

DCP Plant locations

Artesia Sec. 7, T18S, R28E,

Eunice Sec. 5, T21S, R36E

Linam Sec. 6, T19S, R37E

Zia II Sec. 19, T19S, R32E

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20167

CONDITIONS OF APPROVAL

Operator:	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID:	6137	Action Number:	20167	Action Type:	FORM 3160-3
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OCD Reviewer	Condition
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string