Office District I – (575) 393-		AM Sta	te of New Me	exico		Form C-183		
		Energy, Mir	erals and Natu	ıral Resources	WELL ADI	Revised July 18, 2013		
1625 N. French Dr., H District II – (575) 748					WELL API	NO. 30-015-46279		
811 S. First St., Artesi	a, NM 88210				5. Indicate Type of Lease			
<u>District III</u> – (505) 334 1000 Rio Brazos Rd.,		1220 South St. Francis Dr.			STATE X FEE			
<u>District IV</u> - (505) 470	5-3460	Saı	nta Fe, NM 87	7505	6. State Oil	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr 87505	., Santa Fe, NM							
07303	SUNDRY NOTI	CES AND REPOR	TS ON WELLS	5	7. Lease Na	ame or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A								
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				STATE COM				
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other						8. Well Number 705H		
2. Name of Opera	ator SOURCES, INC	<u> </u>			9. OGRID	9. OGRID Number 7377		
3. Address of Op		,			10 Pool na	10. Pool name or Wildcat		
_		D, TEXAS 79702				98220 PURPLE SAGE WOLFCAMP (GAS)		
4. Well Location	(220) 11113271111	5, 12,010 10102			90220 FUN	FLE SAGE WOLF CAWF (GAS)		
Unit Lett	er D ·	485 feet from	m the NORTH	line and	240 fe	eet from the WEST line		
Section				ange 30E	NMPM	County EDDY		
Bection		11. Elevation (Sh	•			County 255.		
			3207 GL	, 1112, 111, 011,	,			
TEMPORARILY APULL OR ALTER DOWNHOLE COI CLOSED-LOOP S OTHER:	CASING	CHANGE PLANS MULTIPLE COM	PL	CASING/CEM	DRILLING CSG			
13. Describe pof starting proposed of the control o	any proposed wo completion or reco	rk). SEE RULE 19 ompletion.	9.15.7.14 NMA	C. For Multiple	Completions: At	nt dates, including estimated dat ttach wellbore diagram of		
13. Describe pof starting proposed of the star	any proposed wo completion or reconstruction or reconstruction or reconstruction of the conductor of the con	rk). SEE RULE 19 ompletion. 15'	P.15.7.14 NMAG	C. For Multiple	Completions: At	ttach wellbore diagram of		
13. Describe profession of starting proposed of the starting proposed o	any proposed wo completion or reconstruction or reconstruction or reconstruction of the conductor of the information and the information are completed with the information and complete with the	rk). SEE RULE 19 ompletion. 15' late and spud da	Rig Release Da	C. For Multiple	ate of 11-06-19	ttach wellbore diagram of		
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	tate of New Mexico	Form C-103 ² of 3		
Office <u>District I</u> – (575) 393-6161 Energy, M	linerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-46279		
811 S. First St., Artesia, NM 88210 OIL CO	S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			
1000 Rio Brazos Rd Aztec NM 87410	0 South St. Francis Dr.	5. Indicate Type of Lease STATE ▼ FEE □		
<u>District IV</u> – (505) 476-3460	anta Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORT OF THE	7. Lease Name or Unit Agreement Name			
PROPOSALS.)	QUAIL 2 STATE COM			
71 # —	Other	8. Well Number 705H		
Name of Operator EOG RESOURCES, INC		9. OGRID Number 7377		
3. Address of Operator		10. Pool name or Wildcat		
PO BOX 2267 MIDLAND, TX 7	9702	98220 PURPLE SAGE WOLFCAMP (GAS)		
4. Well Location				
Unit Letter D: 485 feet f	rom the NORTH line and 2	feet from the WEST line		
	nship 26S Range 30E	NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.			
	3207 GL			
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data		
11 1		•		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND AE		—		
TEMPORARILY ABANDON CHANGE PLA				
PULL OR ALTER CASING MULTIPLE CO	MPL	T JOB 🖳		
				
DOWNHOLE COMMINGLE				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COTHER:	☐ OTHER: DRII	LLING CSG		
CLOSED-LOOP SYSTEM	(Clearly state all pertinent details, an	LLING CSG d give pertinent dates, including estimated date		
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 14144

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	7377	14144	C-103N

OCD Reviewer	Condition
jagarcia	None