

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 9/25/20
⁴ API Number 30-025-46788	⁵ Pool Name Sand Dunes; Bone Spring, South	⁶ Pool Code 53805 KZ
⁷ Property Code 327016	⁸ Property Name Purrito 18-19 Fed Com	⁹ Well Number 212H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	23S	32E		525	North	1820	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	23S	32E		169	South	2222	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/25/20	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date	SL			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
2/10/20	9/25/20	20392	20373	10780 - 20363	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1053'	1125 sx CIC; Circ 418 sx		
12.25	9.625	8943'	1655 sx cmt; Circ 0 sx		
8.75 & 8.5	5.5	20,377'	2135 sx cmt; Circ 0 sx		
	Tubing:	0	Squeeze - 1725 sx CIC		

V. Well Test Data

³¹ Date New Oil 10/18/20	³² Gas Delivery Date 10/18/20	³³ Test Date 10/18/20	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1234 bbl	³⁹ Water 3762 bbl	⁴⁰ Gas 1663 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: LINE II		
E-mail Address: Rebecca.Deal@dvn.com			Approval Date: 3/11/2021		
Date: 10/21/2020		Phone: 405-228-8429	FILE 3160-4 WITHIN 10 DAYS TO NMOCDD AFTER BLM APPROVAL.		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46788	² Pool Code 53805	³ Pool Name SAND DUNES; BONE SPRING, SOUTH KZ
⁴ Property Code 327016	⁵ Property Name PURRITO 18-19 FED COM	⁶ Well Number 212H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3556.5

¹⁰ Surface Location

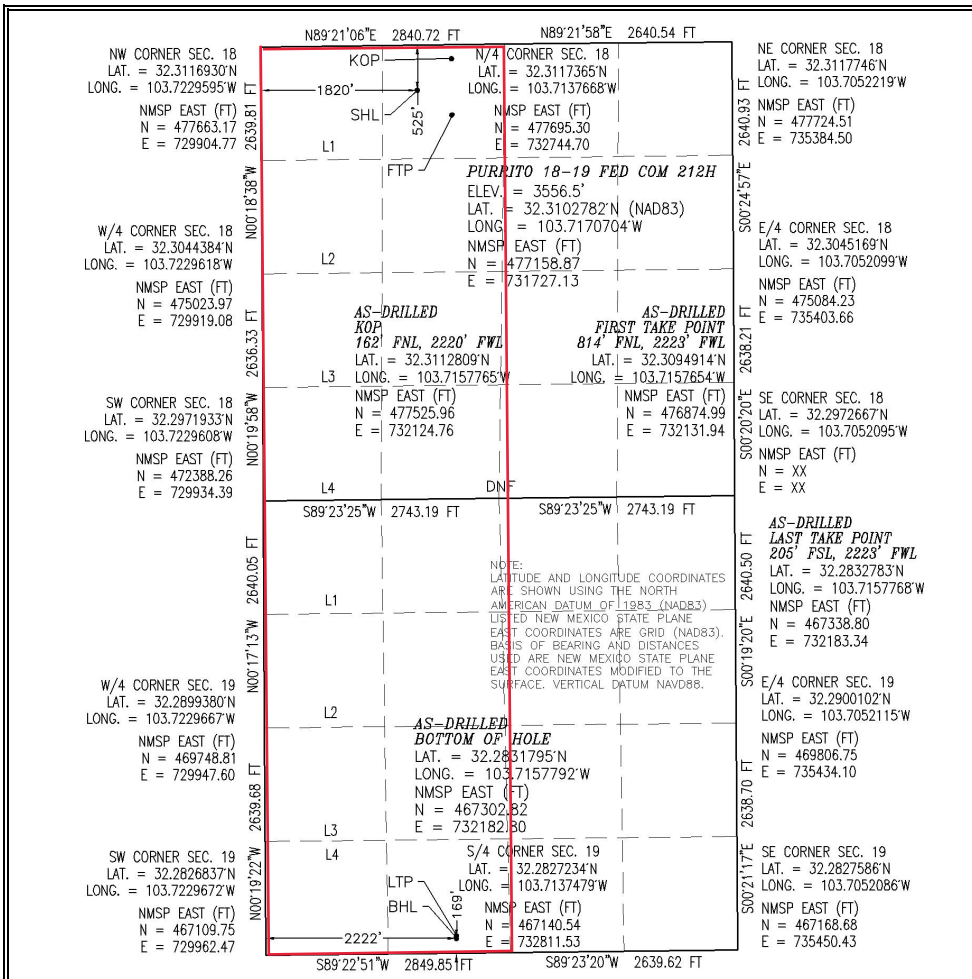
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	23 S	32 E		525	NORTH	1820	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	23 S	32 E		169	SOUTH	2222	WEST	LEA

¹² Dedicated Acres 689.36	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal **10/20/2020**
Signature Date

Rebecca Deal, Regulatory Analyst

Printed Name

rebecca.deal@dvn.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 10, 2019
Date of Survey

William F. Jaramillo
Signature and Seal of Professional Surveyor:

Certificate Number: **12797**
Survey No. 7278

Intent ☐ As Drilled ☒

API # 30-025-46788		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: PURRITO 18-19 FED COM	Well Number 212H

Kick Off Point (KOP)

UL C	Section 18	Township 23S	Range 32E	Lot	Feet 162	From N/S NORTH	Feet 2220	From E/W WEST	County LEA
Latitude 32.3112809					Longitude 103.7157765			NAD 83	

First Take Point (FTP)

UL C	Section 18	Township 23S	Range 32E	Lot	Feet 814	From N/S NORTH	Feet 2223	From E/W WEST	County LEA
Latitude 32.3094914					Longitude 103.7157654			NAD 83	

Last Take Point (LTP)

UL N	Section 19	Township 23S	Range 32E	Lot	Feet 205	From N/S SOUTH	Feet 2223	From E/W WEST	County LEA
Latitude 32.2832783					Longitude 103.7157768			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: PURRITO 18-19 FED COM	Well Number 211H

KZ 06/29/2018

Devon

SURVEY REPORT

Purrito 18-19 Fed Com 212H

Patterson 575

I, Deanna Jacobs, certify the surveys supplied on
Purrito 18-19 Fed Com 212H are correct and accurate to the best of my
knowledge and are supported by actual field data.

Deanna Jacobs

Date: 4/9/2020



The **Ultimate Partner** In Wellbore Placement



Devon Energy

Lea County, NM (NAD83 NME)
Purrito 18-19 Fed Com
212H

OH

Design: As Drilled

Standard Survey Report

25 June, 2020



www.scientificdrilling.com





Scientific Drilling, Intl

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well 212H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Site:	Purrito 18-19 Fed Com	MD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Well:	212H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Project	Lea County, NM (NAD83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		Using geodetic scale factor

Site	Purrito 18-19 Fed Com		
Site Position:		Northing:	477,158.17 usft
From:	Map	Easting:	731,667.14 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.310277
		Longitude:	-103.717265
		Grid Convergence:	0.33 °

Well	212H, 2BSSS Upper		
Well Position	+N/-S	0.00 usft	Northing: 477,158.87 usft
	+E/-W	0.00 usft	Easting: 731,727.13 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	3,581.00 usft
		Latitude:	32.310278
		Longitude:	-103.717071
		Ground Level:	3,557.00 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination (°)
	HDGM	11/14/2019	6.73
			Dip Angle (°) 60.00
			Field Strength (nT) 47,931.60000000

Design	As Drilled		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 177.28

Survey Program	Date 6/25/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name
208.00	20,362.00	Survey #1 (OH)	MWD+HDGM
			Description OWSG MWD + HDGM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
208.00	0.17	303.83	208.00	0.17	-0.26	-0.18	0.08	0.08	0.00
297.00	0.27	355.56	297.00	0.45	-0.38	-0.47	0.24	0.11	58.12
388.00	0.48	354.18	388.00	1.05	-0.44	-1.07	0.23	0.23	-1.52
479.00	0.45	4.90	478.99	1.78	-0.45	-1.80	0.10	-0.03	11.78
571.00	0.73	8.13	570.99	2.72	-0.33	-2.74	0.31	0.30	3.51
662.00	0.80	5.08	661.98	3.93	-0.19	-3.93	0.09	0.08	-3.35
752.00	0.88	0.49	751.97	5.25	-0.13	-5.25	0.12	0.09	-5.10
843.00	0.82	4.02	842.96	6.59	-0.08	-6.59	0.09	-0.07	3.88
933.00	0.97	351.15	932.95	7.99	-0.15	-7.99	0.28	0.17	-14.30



Scientific Drilling, Intl

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well 212H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Site:	Purrito 18-19 Fed Com	MD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Well:	212H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
983.00	0.93	341.22	982.94	8.79	-0.35	-8.80	0.34	-0.08	-19.86
1,155.00	0.78	358.99	1,154.92	11.28	-0.82	-11.31	0.18	-0.09	10.33
1,246.00	0.79	346.91	1,245.92	12.51	-0.97	-12.55	0.18	0.01	-13.27
1,337.00	0.75	343.33	1,336.91	13.70	-1.28	-13.74	0.07	-0.04	-3.93
1,428.00	0.57	332.22	1,427.90	14.67	-1.67	-14.73	0.24	-0.20	-12.21
1,520.00	0.74	317.62	1,519.90	15.51	-2.28	-15.60	0.26	0.18	-15.87
1,609.00	1.93	16.02	1,608.87	17.38	-2.25	-17.46	1.87	1.34	65.62
1,704.00	3.05	22.56	1,703.78	21.25	-0.84	-21.26	1.21	1.18	6.88
1,799.00	2.99	25.07	1,798.65	25.83	1.18	-25.74	0.15	-0.06	2.64
1,895.00	2.95	26.46	1,894.52	30.31	3.34	-30.11	0.09	-0.04	1.45
1,990.00	3.41	33.73	1,989.38	34.84	6.00	-34.52	0.64	0.48	7.65
2,085.00	4.09	48.31	2,084.17	39.45	10.10	-38.92	1.23	0.72	15.35
2,180.00	4.14	53.07	2,178.93	43.76	15.37	-42.98	0.36	0.05	5.01
2,275.00	3.77	54.54	2,273.70	47.63	20.65	-46.60	0.40	-0.39	1.55
2,370.00	4.51	52.46	2,368.45	51.72	26.16	-50.42	0.79	0.78	-2.19
2,465.00	5.22	54.09	2,463.11	56.53	32.62	-54.92	0.76	0.75	1.72
2,560.00	5.07	51.91	2,557.73	61.66	39.42	-59.72	0.26	-0.16	-2.29
2,655.00	6.43	44.69	2,652.25	68.03	46.47	-65.75	1.62	1.43	-7.60
2,750.00	7.61	43.99	2,746.54	76.33	54.58	-73.66	1.25	1.24	-0.74
2,845.00	7.29	43.61	2,840.73	85.22	63.11	-82.14	0.34	-0.34	-0.40
2,940.00	7.03	43.73	2,934.99	93.79	71.28	-90.31	0.27	-0.27	0.13
3,035.00	6.73	43.45	3,029.31	102.03	79.13	-98.17	0.32	-0.32	-0.29
3,130.00	7.21	42.17	3,123.61	110.49	86.96	-106.25	0.53	0.51	-1.35
3,224.00	7.56	44.03	3,216.83	119.31	95.22	-114.66	0.45	0.37	1.98
3,319.00	6.83	44.56	3,311.08	127.83	103.52	-122.78	0.77	-0.77	0.56
3,413.00	6.22	43.66	3,404.47	135.49	110.96	-130.08	0.66	-0.65	-0.96
3,508.00	7.03	40.67	3,498.83	143.63	118.30	-137.86	0.93	0.85	-3.15
3,604.00	7.57	39.73	3,594.06	152.95	126.17	-146.79	0.58	0.56	-0.98
3,697.00	8.50	44.91	3,686.14	162.52	134.94	-155.95	1.27	1.00	5.57
3,793.00	8.79	53.78	3,781.06	171.88	145.87	-164.78	1.42	0.30	9.24
3,888.00	8.13	60.18	3,875.02	179.51	157.55	-171.85	1.21	-0.69	6.74
3,983.00	7.10	60.20	3,969.18	185.77	168.48	-177.58	1.08	-1.08	0.02
4,078.00	7.28	57.01	4,063.44	191.97	178.62	-183.29	0.46	0.19	-3.36
4,173.00	9.31	58.32	4,157.44	199.28	190.21	-190.04	2.15	2.14	1.38
4,268.00	8.89	62.56	4,251.24	206.70	203.26	-196.84	0.83	-0.44	4.46
4,363.00	8.65	65.00	4,345.13	213.10	216.25	-202.61	0.47	-0.25	2.57
4,457.00	7.58	63.75	4,438.19	218.83	228.22	-207.77	1.15	-1.14	-1.33
4,552.00	6.94	63.14	4,532.43	224.20	238.96	-212.62	0.68	-0.67	-0.64
4,648.00	7.05	55.31	4,627.72	230.17	248.98	-218.11	1.00	0.11	-8.16
4,743.00	8.00	52.17	4,721.90	237.54	258.99	-225.00	1.09	1.00	-3.31
4,838.00	7.97	52.54	4,815.98	245.60	269.44	-232.56	0.06	-0.03	0.39
4,933.00	7.92	52.72	4,910.07	253.57	279.88	-240.02	0.06	-0.05	0.19
5,028.00	7.54	45.02	5,004.20	261.94	289.49	-247.93	1.16	-0.40	-8.11
5,123.00	7.59	40.10	5,098.38	271.15	297.94	-256.72	0.68	0.05	-5.18



Scientific Drilling, Intl Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well 212H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Site:	Purrito 18-19 Fed Com	MD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Well:	212H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,218.00	7.79	38.89	5,192.52	280.96	306.03	-266.14	0.27	0.21	-1.27
5,313.00	8.27	38.99	5,286.59	291.28	314.37	-276.06	0.51	0.51	0.11
5,408.00	7.45	42.00	5,380.70	301.17	322.79	-285.53	0.97	-0.86	3.17
5,502.00	7.16	42.87	5,473.94	309.99	330.85	-293.96	0.33	-0.31	0.93
5,597.00	7.01	42.32	5,568.21	318.61	338.78	-302.20	0.17	-0.16	-0.58
5,692.00	7.24	43.23	5,662.48	327.26	346.79	-310.46	0.27	0.24	0.96
5,787.00	5.96	46.03	5,756.85	335.05	354.44	-317.88	1.39	-1.35	2.95
5,882.00	5.78	47.37	5,851.35	341.71	361.51	-324.20	0.24	-0.19	1.41
5,977.00	5.96	47.65	5,945.85	348.28	368.67	-330.41	0.19	0.19	0.29
6,072.00	5.13	47.37	6,040.40	354.47	375.44	-336.29	0.87	-0.87	-0.29
6,167.00	4.83	46.54	6,135.05	360.10	381.47	-341.62	0.32	-0.32	-0.87
6,263.00	4.20	45.00	6,230.75	365.37	386.89	-346.62	0.67	-0.66	-1.60
6,358.00	3.23	39.15	6,325.55	369.90	391.04	-350.96	1.09	-1.02	-6.16
6,453.00	2.15	36.15	6,420.44	373.42	393.78	-354.34	1.15	-1.14	-3.16
6,549.00	1.73	40.14	6,516.39	375.98	395.77	-356.80	0.46	-0.44	4.16
6,644.00	1.70	35.85	6,611.34	378.22	397.52	-358.96	0.14	-0.03	-4.52
6,739.00	1.51	27.19	6,706.31	380.47	398.92	-361.14	0.32	-0.20	-9.12
6,834.00	1.49	24.88	6,801.27	382.71	400.01	-363.32	0.07	-0.02	-2.43
6,930.00	1.17	17.96	6,897.25	384.77	400.84	-365.35	0.37	-0.33	-7.21
7,025.00	1.01	19.24	6,992.23	386.49	401.42	-367.03	0.17	-0.17	1.35
7,120.00	1.10	11.97	7,087.21	388.17	401.88	-368.69	0.17	0.09	-7.65
7,215.00	0.72	359.29	7,182.20	389.66	402.06	-370.17	0.45	-0.40	-13.35
7,311.00	0.55	8.46	7,278.20	390.72	402.12	-371.22	0.21	-0.18	9.55
7,406.00	0.61	0.74	7,373.19	391.67	402.20	-372.17	0.10	0.06	-8.13
7,501.00	0.38	313.45	7,468.19	392.39	401.97	-372.91	0.47	-0.24	-49.78
7,603.00	0.52	336.86	7,570.19	393.05	401.55	-373.58	0.22	0.14	22.95
7,698.00	0.34	341.14	7,665.18	393.72	401.29	-374.26	0.19	-0.19	4.51
7,792.00	0.32	332.13	7,759.18	394.21	401.07	-374.76	0.06	-0.02	-9.59
7,888.00	0.20	344.87	7,855.18	394.61	400.90	-375.17	0.14	-0.13	13.27
7,982.00	0.24	29.66	7,949.18	394.94	400.96	-375.50	0.18	0.04	47.65
8,077.00	0.07	115.41	8,044.18	395.09	401.11	-375.64	0.26	-0.18	90.26
8,172.00	0.11	307.62	8,139.18	395.12	401.09	-375.67	0.19	0.04	-176.62
8,268.00	0.24	238.26	8,235.18	395.07	400.85	-375.63	0.24	0.14	-72.25
8,363.00	0.36	206.78	8,330.18	394.70	400.54	-375.27	0.21	0.13	-33.14
8,458.00	0.30	151.49	8,425.18	394.21	400.53	-374.79	0.33	-0.06	-58.20
8,553.00	0.68	142.80	8,520.17	393.55	400.99	-374.10	0.41	0.40	-9.15
8,649.00	0.95	161.59	8,616.16	392.34	401.58	-372.87	0.39	0.28	19.57
8,744.00	1.12	167.12	8,711.15	390.68	402.04	-371.19	0.21	0.18	5.82
8,839.00	1.06	170.39	8,806.13	388.91	402.39	-369.41	0.09	-0.06	3.44
8,892.00	0.89	162.11	8,859.12	388.04	402.60	-368.52	0.42	-0.32	-15.62
9,003.00	0.51	130.92	8,970.11	386.89	403.24	-367.35	0.47	-0.34	-28.10
9,099.00	0.89	150.11	9,066.11	385.97	403.93	-366.39	0.46	0.40	19.99
9,194.00	0.86	182.42	9,161.10	384.62	404.27	-365.03	0.51	-0.03	34.01



Scientific Drilling, Intl

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well 212H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Site:	Purrito 18-19 Fed Com	MD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Well:	212H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,289.00	0.80	225.28	9,256.09	383.44	403.77	-363.87	0.64	-0.06	45.12
9,384.00	1.08	227.82	9,351.07	382.37	402.63	-362.86	0.30	0.29	2.67
9,480.00	1.21	203.33	9,447.06	380.83	401.56	-361.37	0.52	0.14	-25.51
9,575.00	2.26	197.17	9,542.01	378.12	400.61	-358.71	1.12	1.11	-6.48
9,670.00	2.31	202.38	9,636.94	374.56	399.33	-355.22	0.22	0.05	5.48
9,751.00	2.19	200.58	9,717.87	371.60	398.16	-352.32	0.17	-0.15	-2.22
9,837.00	5.92	180.45	9,803.65	365.63	397.55	-346.38	4.58	4.34	-23.41
9,932.00	18.88	176.98	9,896.23	345.29	398.33	-326.03	13.66	13.64	-3.65
9,979.00	24.57	178.23	9,939.88	327.92	399.03	-308.64	12.15	12.11	2.66
10,026.00	28.13	179.10	9,981.99	307.06	399.50	-287.79	7.62	7.57	1.85
10,073.00	29.65	180.65	10,023.14	284.36	399.55	-265.11	3.60	3.23	3.30
10,122.00	34.53	177.81	10,064.64	258.35	399.94	-239.10	10.42	9.96	-5.80
10,169.00	40.18	176.10	10,101.99	229.88	401.48	-210.60	12.22	12.02	-3.64
10,217.00	43.26	175.75	10,137.81	198.03	403.75	-178.67	6.43	6.42	-0.73
10,264.00	45.70	177.29	10,171.34	165.16	405.74	-145.75	5.68	5.19	3.28
10,311.00	46.49	180.04	10,203.94	131.31	406.53	-111.90	4.54	1.68	5.85
10,359.00	50.20	180.08	10,235.84	95.45	406.49	-76.08	7.73	7.73	0.08
10,407.00	53.84	181.34	10,265.37	57.63	406.01	-38.33	7.86	7.58	2.63
10,455.00	56.29	182.49	10,292.86	18.31	404.69	0.89	5.47	5.10	2.40
10,502.00	60.59	181.01	10,317.45	-21.71	403.48	40.81	9.53	9.15	-3.15
10,550.00	65.64	180.19	10,339.15	-64.51	403.04	83.53	10.63	10.52	-1.71
10,597.00	69.81	180.27	10,356.96	-107.99	402.86	126.96	8.87	8.87	0.17
10,645.00	70.15	180.67	10,373.39	-153.09	402.49	171.99	1.06	0.71	0.83
10,692.00	74.44	179.01	10,387.68	-197.85	402.63	216.71	9.73	9.13	-3.53
10,740.00	78.99	178.59	10,398.71	-244.54	403.60	263.39	9.52	9.48	-0.88
10,787.00	81.44	177.69	10,406.70	-290.83	405.11	309.70	5.54	5.21	-1.91
10,835.00	82.16	177.48	10,413.55	-338.30	407.11	357.21	1.56	1.50	-0.44
10,883.00	84.08	179.04	10,419.30	-385.93	408.56	404.85	5.14	4.00	3.25
10,931.00	87.48	179.90	10,422.83	-433.79	409.00	452.68	7.31	7.08	1.79
10,978.00	88.25	178.96	10,424.58	-480.75	409.47	499.61	2.58	1.64	-2.00
11,074.00	88.22	179.86	10,427.53	-576.70	410.45	595.50	0.94	-0.03	0.94
11,169.00	91.31	180.45	10,427.92	-671.69	410.20	690.37	3.31	3.25	0.62
11,264.00	91.21	180.34	10,425.84	-766.66	409.54	785.21	0.16	-0.11	-0.12
11,360.00	91.45	182.03	10,423.61	-862.61	407.56	880.95	1.78	0.25	1.76
11,455.00	91.58	181.55	10,421.10	-957.53	404.59	975.63	0.52	0.14	-0.51
11,551.00	89.23	179.78	10,420.42	-1,053.51	403.48	1,071.45	3.06	-2.45	-1.84
11,646.00	88.79	181.31	10,422.06	-1,148.49	402.57	1,166.28	1.68	-0.46	1.61
11,741.00	89.43	178.98	10,423.53	-1,243.47	402.33	1,261.14	2.54	0.67	-2.45
11,835.00	89.56	179.65	10,424.36	-1,337.46	403.46	1,355.08	0.73	0.14	0.71
11,931.00	89.53	178.66	10,425.13	-1,433.45	404.87	1,451.02	1.03	-0.03	-1.03
12,026.00	90.00	177.55	10,425.51	-1,528.39	408.01	1,546.01	1.27	0.49	-1.17
12,122.00	91.04	179.15	10,424.64	-1,624.34	410.78	1,641.98	1.99	1.08	1.67
12,216.00	91.31	178.65	10,422.72	-1,718.31	412.58	1,735.93	0.60	0.29	-0.53



Scientific Drilling, Intl

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well 212H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Site:	Purrito 18-19 Fed Com	MD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Well:	212H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,311.00	91.61	178.67	10,420.30	-1,813.25	414.80	1,830.87	0.32	0.32	0.02
12,407.00	92.22	178.35	10,417.09	-1,909.16	417.30	1,926.79	0.72	0.64	-0.33
12,501.00	92.52	177.64	10,413.20	-2,003.02	420.58	2,020.70	0.82	0.32	-0.76
12,595.00	93.22	177.46	10,408.49	-2,096.82	424.60	2,114.58	0.77	0.74	-0.19
12,689.00	91.24	178.92	10,404.84	-2,190.69	427.56	2,208.49	2.62	-2.11	1.55
12,784.00	90.17	179.07	10,403.67	-2,285.67	429.23	2,303.44	1.14	-1.13	0.16
12,879.00	90.91	178.48	10,402.77	-2,380.64	431.26	2,398.41	1.00	0.78	-0.62
12,974.00	91.78	179.59	10,400.54	-2,475.60	432.86	2,493.33	1.48	0.92	1.17
13,068.00	92.15	178.96	10,397.32	-2,569.54	434.05	2,587.22	0.78	0.39	-0.67
13,162.00	93.09	178.76	10,393.02	-2,663.42	435.92	2,681.08	1.02	1.00	-0.21
13,257.00	91.31	179.04	10,389.38	-2,758.33	437.74	2,775.97	1.90	-1.87	0.29
13,353.00	92.15	180.38	10,386.48	-2,854.28	438.22	2,871.84	1.65	0.88	1.40
13,447.00	92.75	179.56	10,382.46	-2,948.19	438.27	2,965.65	1.08	0.64	-0.87
13,543.00	93.86	180.27	10,376.92	-3,044.03	438.42	3,061.39	1.37	1.16	0.74
13,638.00	91.41	178.67	10,372.56	-3,138.92	439.30	3,156.21	3.08	-2.58	-1.68
13,734.00	91.88	180.14	10,369.80	-3,234.87	440.29	3,252.10	1.61	0.49	1.53
13,830.00	91.65	179.56	10,366.84	-3,330.82	440.54	3,347.96	0.65	-0.24	-0.60
13,925.00	89.16	177.82	10,366.17	-3,425.78	442.71	3,442.91	3.20	-2.62	-1.83
14,019.00	88.46	179.84	10,368.12	-3,519.74	444.63	3,536.85	2.27	-0.74	2.15
14,139.00	89.30	182.27	10,370.47	-3,639.69	442.42	3,656.56	2.14	0.70	2.03
14,234.00	86.87	182.54	10,373.64	-3,734.54	438.44	3,751.12	2.57	-2.56	0.28
14,329.00	86.20	182.38	10,379.39	-3,829.28	434.37	3,845.56	0.73	-0.71	-0.17
14,425.00	86.23	182.49	10,385.72	-3,924.98	430.30	3,940.97	0.12	0.03	0.11
14,520.00	85.90	182.31	10,392.24	-4,019.68	426.33	4,035.36	0.40	-0.35	-0.19
14,615.00	86.31	182.57	10,398.70	-4,114.37	422.30	4,129.76	0.51	0.43	0.27
14,710.00	86.98	181.62	10,404.26	-4,209.14	418.83	4,224.26	1.22	0.71	-1.00
14,805.00	87.75	177.54	10,408.63	-4,304.02	419.53	4,319.06	4.37	0.81	-4.29
14,901.00	89.13	176.52	10,411.24	-4,399.85	424.50	4,415.02	1.79	1.44	-1.06
14,996.00	90.97	177.54	10,411.16	-4,494.72	429.42	4,510.02	2.21	1.94	1.07
15,092.00	91.58	177.92	10,409.02	-4,590.62	433.22	4,605.99	0.75	0.64	0.40
15,187.00	92.22	178.11	10,405.87	-4,685.51	436.51	4,700.93	0.70	0.67	0.20
15,282.00	92.45	178.13	10,402.00	-4,780.38	439.63	4,795.84	0.24	0.24	0.02
15,378.00	91.07	179.10	10,399.05	-4,876.30	441.94	4,891.77	1.76	-1.44	1.01
15,472.00	90.97	178.63	10,397.38	-4,970.27	443.81	4,985.72	0.51	-0.11	-0.50
15,567.00	91.34	178.14	10,395.46	-5,065.21	446.48	5,080.68	0.65	0.39	-0.52
15,662.00	90.97	177.94	10,393.55	-5,160.14	449.73	5,175.65	0.44	-0.39	-0.21
15,757.00	91.14	177.66	10,391.80	-5,255.05	453.38	5,270.63	0.34	0.18	-0.29
15,853.00	90.77	177.71	10,390.20	-5,350.96	457.26	5,366.61	0.39	-0.39	0.05
15,947.00	90.84	177.67	10,388.88	-5,444.87	461.04	5,460.60	0.09	0.07	-0.04
16,042.00	90.77	177.78	10,387.54	-5,539.79	464.81	5,555.59	0.14	-0.07	0.12
16,138.00	91.51	177.93	10,385.63	-5,635.70	468.41	5,651.57	0.79	0.77	0.16
16,233.00	90.23	178.26	10,384.19	-5,730.64	471.56	5,746.54	1.39	-1.35	0.35
16,328.00	90.40	177.94	10,383.67	-5,825.58	474.71	5,841.53	0.38	0.18	-0.34
16,423.00	90.00	180.78	10,383.34	-5,920.57	475.77	5,936.46	3.02	-0.42	2.99



Scientific Drilling, Intl

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well 212H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Site:	Purrito 18-19 Fed Com	MD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Well:	212H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,519.00	89.53	180.85	10,383.73	-6,016.55	474.41	6,032.28	0.49	-0.49	0.07
16,614.00	90.27	181.31	10,383.90	-6,111.54	472.62	6,127.07	0.92	0.78	0.48
16,709.00	88.59	181.10	10,384.84	-6,206.51	470.62	6,221.84	1.78	-1.77	-0.22
16,804.00	87.92	181.21	10,387.73	-6,301.44	468.71	6,316.58	0.71	-0.71	0.12
16,900.00	88.16	180.96	10,391.02	-6,397.37	466.89	6,412.31	0.36	0.25	-0.26
16,995.00	88.19	181.14	10,394.04	-6,492.31	465.15	6,507.05	0.19	0.03	0.19
17,091.00	89.80	179.78	10,395.73	-6,588.28	464.38	6,602.89	2.20	1.68	-1.42
17,184.00	90.27	179.87	10,395.67	-6,681.28	464.66	6,695.80	0.51	0.51	0.10
17,280.00	90.10	179.34	10,395.36	-6,777.28	465.33	6,791.72	0.58	-0.18	-0.55
17,374.00	90.03	179.57	10,395.25	-6,871.27	466.22	6,885.65	0.26	-0.07	0.24
17,469.00	89.97	179.97	10,395.25	-6,966.27	466.60	6,980.56	0.43	-0.06	0.42
17,564.00	91.64	179.59	10,393.92	-7,061.26	466.97	7,075.46	1.80	1.76	-0.40
17,659.00	92.08	179.51	10,390.84	-7,156.21	467.71	7,170.33	0.47	0.46	-0.08
17,755.00	92.11	179.33	10,387.33	-7,252.14	468.68	7,266.20	0.19	0.03	-0.19
17,850.00	92.22	178.95	10,383.74	-7,347.06	470.11	7,361.08	0.42	0.12	-0.40
17,945.00	92.55	178.91	10,379.78	-7,441.96	471.88	7,455.96	0.35	0.35	-0.04
18,040.00	90.57	180.30	10,377.20	-7,536.92	472.53	7,550.84	2.55	-2.08	1.46
18,135.00	90.00	179.91	10,376.73	-7,631.91	472.36	7,645.72	0.73	-0.60	-0.41
18,230.00	89.83	179.46	10,376.87	-7,726.91	472.88	7,740.64	0.51	-0.18	-0.47
18,325.00	88.59	179.64	10,378.18	-7,821.90	473.63	7,835.55	1.32	-1.31	0.19
18,420.00	87.52	178.77	10,381.40	-7,916.83	474.95	7,930.44	1.45	-1.13	-0.92
18,516.00	90.60	179.97	10,382.97	-8,012.80	476.00	8,026.35	3.44	3.21	1.25
18,611.00	90.40	179.95	10,382.15	-8,107.80	476.07	8,121.25	0.21	-0.21	-0.02
18,707.00	90.64	180.06	10,381.27	-8,203.79	476.06	8,217.13	0.28	0.25	0.11
18,802.00	90.03	180.23	10,380.72	-8,298.79	475.82	8,312.01	0.67	-0.64	0.18
18,897.00	89.33	180.69	10,381.25	-8,393.78	475.06	8,406.87	0.88	-0.74	0.48
18,992.00	89.09	180.98	10,382.56	-8,488.76	473.67	8,501.67	0.40	-0.25	0.31
19,088.00	88.19	181.47	10,384.84	-8,584.71	471.62	8,597.42	1.07	-0.94	0.51
19,183.00	90.03	180.62	10,386.31	-8,679.68	469.89	8,692.20	2.13	1.94	-0.89
19,278.00	90.07	180.35	10,386.23	-8,774.68	469.08	8,787.05	0.29	0.04	-0.28
19,373.00	91.68	180.34	10,384.78	-8,869.66	468.51	8,881.90	1.69	1.69	-0.01
19,467.00	90.87	180.39	10,382.69	-8,963.64	467.91	8,975.74	0.86	-0.86	0.05
19,562.00	89.73	180.05	10,382.19	-9,058.63	467.55	9,070.61	1.25	-1.20	-0.36
19,657.00	90.91	179.69	10,381.66	-9,153.63	467.76	9,165.51	1.30	1.24	-0.38
19,752.00	88.73	179.83	10,381.96	-9,248.62	468.16	9,260.42	2.30	-2.29	0.15
19,847.00	90.07	180.63	10,382.95	-9,343.61	467.78	9,355.28	1.64	1.41	0.84
19,941.00	92.04	180.90	10,381.22	-9,437.58	466.53	9,449.09	2.12	2.10	0.29
20,036.00	90.44	181.76	10,379.17	-9,532.53	464.32	9,543.83	1.91	-1.68	0.91
20,130.00	88.29	182.24	10,380.21	-9,626.46	461.04	9,637.50	2.34	-2.29	0.51
20,226.00	86.04	181.22	10,384.96	-9,722.30	458.15	9,733.08	2.57	-2.34	-1.06
20,326.00	88.63	180.87	10,389.61	-9,822.16	456.32	9,832.75	2.61	2.59	-0.35
Last Svy 20326 MD									
20,362.00	88.63	180.87	10,390.47	-9,858.15	455.78	9,868.67	0.00	0.00	0.00



Scientific Drilling, Intl

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well 212H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Site:	Purrito 18-19 Fed Com	MD Reference:	Cactus 167 3557 GL + 24 KB @ 3581.00usft
Well:	212H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
PTB 20362 MD - BHL: 169.4 FSL 2223.5 FWL									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
20,326.00	10,389.61	-9,822.16	456.32	Last Svy 20326 MD
20,362.00	10,390.47	-9,858.15	455.78	PTB 20362 MD
20,362.00	10,390.47	-9,858.15	455.78	BHL: 169.4 FSL 2223.5 FWL

Checked By: _____ Approved By: _____ Date: _____

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM139370
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-228-8429		8. Well Name and No. PURRITO 18-19 FED COM 212H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T23S R32E NENW 525FNL 1820FWL 32.310280 N Lat, 103.717072 W Lon		9. API Well No. 30-025-46788-00-X1
		10. Field and Pool or Exploratory Area SAND DUNES
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Hydraulic Fracture	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completion Ops Summary

7/22/20 - 9/25/20: MIRU WL & PT. TIH & ran CBL, found TOC @ 5666'. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,780'-20,363'. Frac totals 18,728,015# prop, 750 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 20,373'. CHC, FWB, ND BOP. No tubing ran. TOP.

KZ

14. I hereby certify that the foregoing is true and correct. Electronic Submission #534918 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/23/2020 (21PP0283SE)	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 10/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 10/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #534918 that would not fit on the form

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Sundry Notice #534918

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	HF SR	HF SR
Lease:	NMNM139370	NMNM139370
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SAND DUNE; BONE SPRING	SAND DUNES
Well/Facility:	PURRITO 18-19 FED COM 212H Sec 18 T23S R32E Mer NMP NENW 525FNL 1820FWL	PURRITO 18-19 FED COM 212H Sec 18 T23S R32E NENW 525FNL 1820FWL 32.310280 N Lat, 103.717072 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18232

CONDITIONS OF APPROVAL

Operator:	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID:	6137	Action Number:	18232	Action Type:	C-104C
OCD Reviewer	Condition								
plmartinez	None								