Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-34456
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	o. State on te das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7 Legga Nama an Unit Assess AN
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	THISTLE UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, LP	6137
3. Address of Operator	10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, OK 731024. Well Location	JASON RANCH WOLFCAMP (79335)
C:	rom theWestline
Township 23S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County, NM
3641' GL	
12. Check Appropriate Box to Indicate Nature of Notice	. Report or Other Data
NOTICE OF DITENTION TO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	BSEQUENT REPORT OF:
TEMPORALI VALUE VA	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	PINK
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed world). SEE BH E 10.16.7.14.20.14.4.	nd give posting at 1-4
or starting any proposed work). See RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellhore diagram of
, interest in the second of th	
proposed completion or recompletion.	t and the state of
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH.	The second congrum of
1/26/21- MIRU Equipment. 2000 psi on esg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250. Lay Down 1 if Leaving 425 its in well	
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12.250. Pooh lay down 107 its. Pump Plug 2 @ 9350'-0060' (60gys). Pool	
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Peri@ 5275-5274. 2/1/21- Opsi on well. Attempt to pump into perfs. failed. Called state officials. Approved to Plus with WL peric.	0 stands. Reverse Circulate well. Pooh 3 jts. oh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs).
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- Opsi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Soz. 12.34 bbls of coment/7/sys into OH 9.58 Left 17.03 bbl/7/sys in 7.18 Sobre delay.	0 stands. Reverse Circulate well. Pooh 3 jts. h laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2@ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Peri@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4P Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7"	0 stands. Reverse Circulate well. Pooh 3 jts. oh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs) 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump ars. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Pert@ 5275-5274. 2/11/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8. Left 17.03 bbl/72sxs in 7". Stby 4F Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39its. Set pkr 380'. Test PS@500psi. Pump Plug 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39its. Set pkr 380'. Test PS@500psi. Plug 2000 pkg. Plug 2000 pk	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- Opsi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12,34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4P Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/2 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped Plug 8 @ 140'-139'. Pumped	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12,34 bbls of cement/72sxs into OH 9 5/8. Left 17.03 bbl/72sxs in 7". Stby 4Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/2/1-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39its. Set pkr 380'. Test PS@500psi. PULL 1940'.	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4f Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/ 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf@ 140'-139'. Pumped into Perfs 2BPM @ 500nsi. Pumped Plug 7 @ 140'	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4f Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/ 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf@ 140'-139'. Pumped into Perfs 2BPM @ 500nsi. Pumped Plug 7 @ 140'	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4P Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH 'TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/ 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140 2/3/21- Cut 4' BLG and Cap with ID Plate with Well info. Build 4"x10' riser.	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4f Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/ 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf@ 140'-139'. Pumped into Perfs 2BPM @ 500nsi. Pumped Plug 7 @ 140'	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4P Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/\ 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140 2/3/21- Cut 4' BLG and Cap with ID Plate with Well info. Build 4"x10' riser.	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4f Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/2 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Cut 4' BLG and Cap with ID Plate with Well info. Build 4"x10' riser.	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. T'TOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9 WL. Perf@655'-654'. Pooh, Pump into perfs 7". Stby on cmt to set (4hrs). Release pkr and RIH. TTOC '-0' (45sxs). Pooh LD. Top of well with CMT.
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4P Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/\ 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140 2/3/21- Cut 4' BLG and Cap with ID Plate with Well info. Build 4"x10' riser.	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. T'TOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9 WL. Perf@655'-654'. Pooh, Pump into perfs 7". Stby on cmt to set (4hrs). Release pkr and RIH. TTOC '-0' (45sxs). Pooh LD. Top of well with CMT.
1/26/21- MIRU Equipment. 2000 psi on esg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8.Left 17.03 bbl/72sxs in 7". Stby 4f Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/ 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140' 2/3/21- Cut 4' BLG and Cap with ID Plate with Well info. Build 4"x10' riser. I hereby certify that the information above is true and complete to the best of my knowledge.	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. T'TOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9 WL. Perf@655'-654'. Pooh, Pump into perfs 7". Stby on cmt to set (4hrs). Release pkr and RIH. TTOC '-0' (45sxs). Pooh LD. Top of well with CMT.
1/26/21- MIRU Equipment. 2000 psi on esg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perr@ 5275-5274. 2/1/21- Opsi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8. Left 17.03 bbl/72sxs in 7". Stby 4ft Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-Opsi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Sct pkr 380'. Test BS@500psi. RIH w/2 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf@ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped plug 8 @ 140'-	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump urs. Release pkr, RIH. T'TOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9 WL. Perf@655'-654'. Pooh, Pump into perfs 7". Stby on cmt to set (4hrs). Release pkr and RIH. TTOC '-0' (45sxs). Pooh LD. Top of well with CMT.
1/26/21- MIRU Equipment. 2000 psi on esg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/2 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumpe	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump ars. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9 WL. Perf@655'-654'. Pooh, Pump into perfs 7". Stby on cmt to set (4hrs). Release pkr and RIH. TTOC '-0' (45sxs). Pooh LD. Top of well with CMT.
1/26/21- MIRU Equipment. 2000 psi on esg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- Opsi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8. Left 17.03 bbl/72sxs in 7". Stby 4f Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-Opsi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Sct pkr 380'. Test BS@500psi. RIH w/2 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. Rig w/WL Perf@ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM @ 500psi. Pumped Plug 7 @ 140'-2/3/21- Cut 4' BLG and Cap with ID Plate with Well info. Build 4"x10' riser. Spud Date:	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump ars. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9 WL. Perf@655'-654'. Pooh, Pump into perfs 7". Stby on cmt to set (4hrs). Release pkr and RIH. TTOC '-0' (45sxs). Pooh LD. Top of well with CMT.
1/26/21- MIRU Equipment. 2000 psi on csg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. Circulate well w 10# salt gel. (460bbls) Pumped Plug 1@ 12690'-12340' (35sxs) POOH 1 1/29/21- 0 Psi on well. RIH and Tagged 12,250. Pool lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poo Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Perf@ 5275-5274. 2/1/21- 0 psi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/2sxs into OH 9 5/8 Left 17.03 bbl/72sxs in 7". Stby 4# Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5.5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-0psi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz. 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. Rig w/WL Perf@ 140'-139'. Pumped into Perfs 2BPM@ 500psi. Pumped Plug 7 @ 140'-2/3/21- Cut 4' BLG and Cap with ID Plate with Well info. Build 4"x10' riser. Spud Date: Title Manager DAT Type or print name Trey Smith E-mail address: trsmith@spnws.com PHONE: 94 For State Use Only	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump ars. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9 WL. Perf@655'-654'. Pooh, Pump into perfs 7". Stby on cmt to set (4hrs). Release pkr and RIH. TTOC '-0' (45sxs). Pooh LD. Top of well with CMT.
1/26/21- MIRU Equipment. 2000 psi on esg. PU Tbg RIH. 1/27/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. RIH TTOC @ 13250, Lay Down 1 jt. Leaving 425 jts in well. 1/28/21- 0 Psi on well. RIH and Tagged 12,250. Pooh lay down 107 jts. Pump Plug 2 @ 9350'-9060' (60sxs). Poor Pooh lay down 78 jts and stood back 76 stands. PU X-1 Pkr, RIH set pkr @ 4770'. RIH WL Pert@ 5275-5274. 2/1/21- Opsi on well. Attempt to pump into perfs, failed. Called state officials. Approved to RIH with WL, perf at Plug 4 @ 5275'-4900'(125sxs) Sqz. 12.34 bbls of cement/72sxs into OH 9 5/8. Left 17.03 bbl/72sxs in 7". Stby 4f Pkr@1590'. Test 2 BPM@500psi. RIH 1900'-1899'. Pooh LD. Pump into Perfs@ 2 BPM@500psi. Pump plug 5 5/8, left 6.07 bbls/26 sxs of cmt in 7" 2/2/21-Opsi on well. Release pkr and RIH TTOC@1740'. Pooh LD 39jts. Set pkr 380'. Test BS@500psi. RIH w/N 2BPM@500psi. Pump Plug 6 @ 655-555' (35sxs) Sqz 3.49 bbls/15sxs cmt in 9 5/8 and left 4.74/20sxs of cmt in @ 550'. Pooh LD 10jts. RIg w/WL Perf@ 140'-139'. Pumped into Perfs 2BPM@ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM@ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM@ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM@ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM@ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM@ 500psi. Pumped Plug 7 @ 140'-139'. Pumped into Perfs 2BPM@ 500psi. Pumped Plug 7 @ 140'-139'. Pumped	0 stands. Reverse Circulate well. Pooh 3 jts. bh laying down 70 Jts. Pump Plug 3 @ 7200'-7050' (25sxs). 5225-5224'. Pump into perfs at 2 BPM @ 500psi. Pump ars. Release pkr, RIH. TTOC@4850'. LD 102 jts. Set @ 1900'-1760'(45sxs) Sqz 4.51 bbls of cement/19sxs in 9 WL. Perf@655'-654'. Pooh, Pump into perfs 7". Stby on cmt to set (4hrs). Release pkr and RIH. TTOC '-0' (45sxs). Pooh LD. Top of well with CMT.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 17937

COMMENTS

Operator:			OGRID:	Action Number:	Action Type:
DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	17937	C-103P

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	03/15/2021

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 17937

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	17937	C-103P

OCD Reviewer	Condition
kfortner	None