

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 11/15/2020	
⁴ API Number 30 - 025-46390	⁵ Pool Name WC025 G08 S253235G; LOWER BONE SPRING		⁶ Pool Code 97903
⁷ Property Code 313191	⁸ Property Name GEM 36 STATE COM		⁹ Well Number 504H

II. ¹⁰ Surface Location

UL or lot no. B	Section 36	Township 25S	Range 32E	Lot Idn	Feet from the 250	North/South Line NORTH	Feet from the 2642	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. O	Section 36	Township 25S	Range 32E	Lot Idn	Feet from the 114	North/South line SOUTH	Feet from the 2160	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 11/09/2019	²² Ready Date 11/15/2020	²³ TD 15,748'	²⁴ PBTD 15,724'	²⁵ Perforations 11,095 - 15,724'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"		13 3/8"		893'	645 SXS CL C/CIRC
12 1/4"		9 5/8"		4701'	1730 SXS CL C/TOC 250' CALC
8 1/2"		5 1/2"		15,753'	1980 SXS CL H TOC 2320' CBL

V. Well Test Data

³¹ Date New Oil 11/15/2020	³² Gas Delivery Date 11/15/2020	³³ Test Date 11/19/2020	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 535
³⁷ Choke Size 128	³⁸ Oil 1927	³⁹ Water 3798	⁴⁰ Gas 3933		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: Patricia Martinez		
Title: SENIOR REGULATORY SPECIALIST			Title: LM II		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 1/20/2021		
Date: 12/17/2020		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46390	² Pool Code 97903	³ Pool Name WC025 G08 S253235G; LOWER BONE SPRING
⁴ Property Code 313191	⁵ Property Name GEM 36 STATE COM	⁶ Well Number 504H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3410'

¹⁰Surface Location

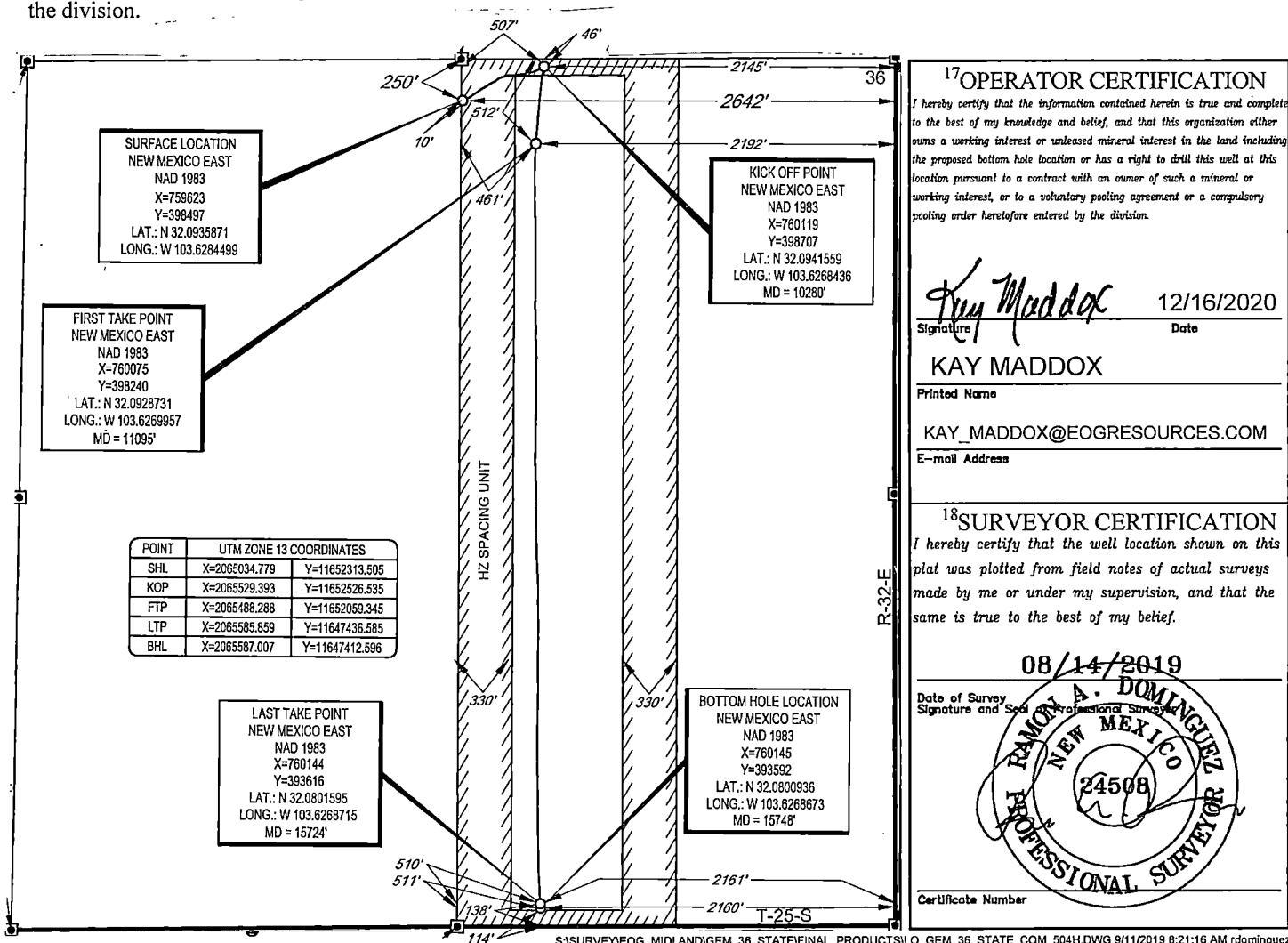
UL or lot no. B	Section 36	Township 25-S	Range 32-E	Lot Idn -	Feet from the 250'	North/South line NORTH	Feet from the 2642'	East/West line EAST	County LEA
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¹¹Bottom Hole Location If Different From Surface

UL or lot no. O	Section 36	Township 25-S	Range 32-E	Lot Idn -	Feet from the 114'	North/South line SOUTH	Feet from the 2160	East/West line EAST	County LEA
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¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/16/2020
Signature Date

KAY MADDOX

Printed Name

KAY_MADDOX@EOGRESOURCES.COM

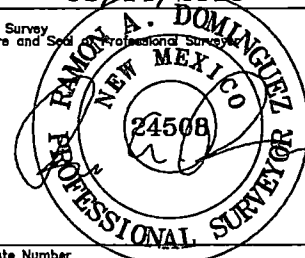
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

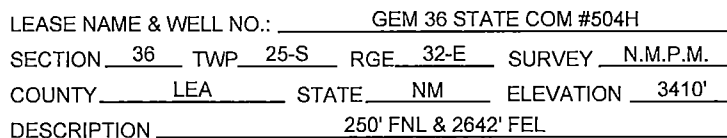
08/14/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\EOG_MIDLAND\GEM_36_STATE\FINAL_PRODUCTS\LO_GEM_36_STATE_COM_504H.DWG 9/11/2019 8:21:16 AM rdominguez



Ramon A. Dominguez, P.S. No. 24508
October 15, 2020



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

GEM 36 STATE COM #504H AS-COMPLETED	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 10/15/2020			
FILE:AD_GEM_36_STATE_COM_503H			
DRAWN BY: A.V.F.			
SHEET: 1 OF 1			



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Gem 36 State Com

#504H

OH

Design: OH

Midland PVA

12 December, 2019



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #504H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3435.0usft
Site:	Gem 36 State Com	MD Reference:	KB = 25 @ 3435.0usft
Well:	#504H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Gem 36 State Com		
Site Position:		Northing:	393,686.00 usft
From:	Map	Easting:	759,213.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 4' 49.331 N
		Longitude:	103° 37' 47.552 W
		Grid Convergence:	0.37 °

Well	#504H		
Well Position	+N-S	0.0 usft	Northing:
	+E-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft		Wellhead Elevation:
			usft
			Latitude:
			32° 5' 36.912 N
			Longitude:
			103° 37' 42.421 W
			Ground Level:
			3,410.0 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination
	IGRF2015	9/18/2019	6.73
			Dip Angle
			59.90
			Field Strength
			47,623.38363617

Design	OH		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N-S	+E-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			173.92

Survey Program	Date	12/12/2019		
From	To	Survey (Wellbore)	Tool Name	Description
(usft)	(usft)			
174.0	15,748.0	Drilltech MWD (OH)	MWD	OWSG MWD - Standard

12/12/2019 9:33:35AM

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COMPASS 5000.15 Build 91



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #504H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3435.0usft
Site:	Gem 36 State Com	MD Reference:	KB = 25 @ 3435.0usft
Well:	#504H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
174.0	0.88	177.38	174.0	-1.3	0.1	0.51	0.51	0.00	-1.3	0.0
232.0	1.14	185.99	232.0	-2.4	0.0	0.52	0.45	14.84	-2.3	0.3
291.0	1.41	162.52	291.0	-3.6	0.2	0.99	0.46	-39.78	-3.5	-0.9
350.0	1.32	160.59	350.0	-5.0	0.6	0.17	-0.15	-3.27	-4.9	-1.1
409.0	1.23	186.87	408.9	-6.2	0.8	0.99	-0.15	44.54	-6.1	1.5
468.0	1.06	192.23	467.9	-7.4	0.6	0.34	-0.29	9.08	-7.1	2.1
528.0	0.88	195.13	527.9	-8.4	0.3	0.31	-0.30	4.83	-8.0	2.5
588.0	0.62	230.46	587.9	-9.0	0.0	0.86	-0.43	58.88	-5.8	6.9
648.0	0.70	267.20	647.9	-9.3	-0.6	0.70	0.13	61.23	-1.1	9.2
711.0	0.79	263.33	710.9	-9.3	-1.5	0.16	0.14	-6.14	-2.5	9.1
806.0	1.23	283.99	805.9	-9.2	-3.1	0.59	0.46	21.75	-0.8	9.6
965.0	1.32	296.10	964.9	-7.9	-6.4	0.18	0.06	7.62	-1.5	9.9
1,059.0	0.62	347.17	1,058.8	-7.0	-7.5	1.11	-0.74	54.33	7.6	5.2
1,153.0	2.20	59.41	1,152.8	-5.6	-6.0	2.23	1.68	76.85	1.3	-10.5
1,247.0	4.04	67.15	1,246.7	-3.3	-1.4	2.00	1.96	8.23	-11.8	-17.1
1,342.0	6.42	65.13	1,341.3	0.2	6.5	2.51	2.51	-2.13	-26.5	-25.0
1,436.0	8.09	61.44	1,434.5	5.6	17.0	1.84	1.78	-3.93	-42.7	-34.7
1,530.0	7.65	59.68	1,527.6	11.9	28.3	0.53	-0.47	-1.87	-60.5	-44.0
1,624.0	7.47	58.27	1,620.8	18.3	38.8	0.27	-0.19	-1.50	-77.5	-53.5
1,718.0	7.30	56.95	1,714.0	24.7	49.1	0.26	-0.18	-1.40	-93.8	-63.5
1,812.0	7.03	55.72	1,807.3	31.2	58.8	0.33	-0.29	-1.31	-109.6	-73.7
1,907.0	6.95	55.81	1,901.6	37.7	68.4	0.08	-0.08	0.09	-126.7	-81.8
2,001.0	6.77	55.99	1,994.9	44.0	77.7	0.19	-0.19	0.19	-143.6	-89.4
2,095.0	6.51	55.46	2,088.3	50.1	86.6	0.28	-0.28	-0.56	-159.0	-98.9
2,190.0	6.16	52.21	2,182.7	56.3	95.1	0.53	-0.37	-3.42	-168.6	-116.7
2,284.0	5.98	48.87	2,276.2	62.6	102.8	0.42	-0.19	-3.55	-175.8	-135.4



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #504H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3435.0usft
Site:	Gem 35 State Com	MD Reference:	KB = 25 @ 3435.0usft
Well:	#504H	North Reference:	Gtd
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	EW (usft)	D-leg (°100usft)	Build (°100usft)	Turn (°100usft)	High to Plan (usft)	Right to Plan (usft)
	2,378.0	6.33	56.43	2,369.6	68.7	110.8	0.94	0.37	8.04	-207.7	-118.4
	2,472.0	6.86	63.46	2,463.0	74.1	120.1	1.03	0.56	7.48	-237.9	-98.6
	2,566.0	6.77	61.26	2,556.4	79.3	130.0	0.29	-0.10	-2.34	-251.2	-115.5
	2,661.0	6.86	58.80	2,650.7	84.9	139.8	0.32	0.09	-2.59	-263.0	-134.6
	2,755.0	7.03	57.30	2,744.0	90.9	149.4	0.26	0.18	-1.60	-276.3	-149.7
	2,849.0	7.21	55.89	2,837.3	97.3	159.1	0.26	0.19	-1.39	-288.7	-164.5
	2,943.0	7.56	60.47	2,930.5	103.7	169.4	0.72	0.37	4.77	-319.9	-149.3
	3,037.0	7.39	65.13	3,023.7	109.3	180.3	0.67	-0.18	4.96	-349.9	-128.0
	3,131.0	7.03	61.00	3,116.9	114.6	190.8	0.67	-0.38	-4.39	-357.5	-161.1
	3,225.0	6.86	57.22	3,210.3	120.4	200.6	0.52	-0.18	-4.02	-362.8	-193.0
	3,319.0	7.56	53.53	3,303.5	127.1	210.2	0.89	0.74	-3.93	-366.1	-225.4
	3,413.0	7.47	57.80	3,396.7	134.1	220.4	0.53	-0.10	4.01	-388.2	-208.0
	3,508.0	6.95	67.94	3,491.0	139.6	230.9	1.51	-0.55	11.20	-449.2	-135.0
	3,602.0	6.33	66.71	3,584.3	143.8	240.9	0.68	-0.66	-1.31	-463.9	-151.5
	3,696.0	5.98	70.40	3,677.8	147.5	250.3	0.56	-0.37	3.93	-490.2	-126.9
	3,790.0	5.72	75.60	3,771.3	150.3	259.4	0.62	-0.28	5.43	-517.1	-87.5
	3,884.0	5.89	79.63	3,864.8	152.3	268.7	0.48	0.18	4.39	-539.8	-54.4
	3,979.0	5.45	83.58	3,958.4	153.7	278.0	0.62	-0.46	4.16	-560.3	-20.9
	4,073.0	5.36	89.38	4,052.9	154.3	286.8	0.59	-0.10	6.17	-577.3	33.4
	4,167.0	5.45	94.83	4,146.5	153.9	295.7	0.55	0.10	5.80	-598.6	86.3
	4,261.0	5.54	94.48	4,240.1	153.2	304.6	0.10	0.10	-0.37	-608.5	79.8
	4,355.0	5.19	85.25	4,333.7	153.2	313.4	0.98	-0.37	-9.82	-630.8	-25.4
	4,450.0	5.45	74.44	4,428.3	154.8	322.0	1.09	0.27	-11.38	-631.0	-151.6
	4,544.0	5.80	75.69	4,521.8	157.1	330.9	0.39	0.37	1.22	-651.0	-144.7
	4,639.0	5.54	79.10	4,616.4	159.0	340.1	0.52	-0.27	4.53	-677.8	-99.5
	4,821.0	4.48	79.10	4,797.7	162.0	355.7	0.58	-0.58	-0.43	-708.2	-119.0
	4,915.0	4.22	78.13	4,891.4	163.4	362.7	0.29	-0.28	-1.03	-721.3	-136.5

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COMPASS 5000.15 Build 91



Midland PVA

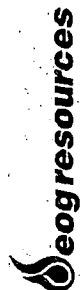
Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #504H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3435.0usft
Site:	Gem 36 State Com	MD Reference:	KB = 25 @ 3435.0usft
Well:	#504H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
5,009.0	4.31	80.16	4,985.1	164.7	369.6	0.19	0.10	2.16	-741.0	-115.7	
5,103.0	4.31	77.43	5,078.9	166.1	376.5	0.22	0.00	-2.90	-749.7	-156.9	
5,197.0	4.22	80.51	5,172.6	167.5	383.4	0.26	-0.10	3.28	-772.4	-120.9	
5,291.0	4.13	81.03	5,266.3	168.6	390.1	0.10	-0.10	0.55	-788.7	-118.8	
5,385.0	3.87	84.55	5,360.1	169.4	396.6	0.38	-0.28	3.74	-809.8	-73.9	
5,480.0	3.96	83.85	5,454.9	170.0	403.1	0.11	0.09	-0.74	-824.0	-88.6	
5,574.0	3.96	85.08	5,548.7	170.7	409.5	0.09	0.00	1.31	-841.0	-75.1	
5,669.0	3.87	85.61	5,643.5	171.2	416.0	0.10	-0.09	0.56	-857.0	-71.6	
5,763.0	4.75	67.50	5,737.2	172.9	422.7	1.71	0.94	-19.27	-804.9	-345.2	
5,857.0	5.01	64.69	5,830.8	176.2	430.1	0.38	0.28	-2.99	-801.3	-392.3	
5,952.0	4.75	65.57	5,925.5	179.6	437.4	0.28	-0.27	0.93	-822.3	-386.7	
6,046.0	4.84	65.39	6,019.2	182.8	444.5	0.10	0.10	-0.19	-834.9	-395.6	
6,140.0	4.75	64.86	6,112.8	186.1	451.7	0.11	-0.10	-0.56	-842.4	-405.9	
6,234.0	4.57	66.01	6,206.5	189.3	458.6	0.22	-0.19	1.22	-858.8	-388.5	
6,329.0	3.25	42.10	6,301.3	192.9	463.9	2.18	-1.39	-25.17	-634.1	-704.6	
6,423.0	2.81	4.83	6,395.2	197.1	465.8	2.11	-0.47	-39.65	-83.0	-946.2	
6,517.0	3.08	0.09	6,489.1	201.9	466.0	0.39	0.29	-5.04	-9.4	-950.0	
6,612.0	2.99	2.28	6,583.9	207.0	466.1	0.15	-0.09	2.31	-50.7	-948.9	
6,706.0	3.08	7.29	6,677.8	211.9	466.6	0.30	0.10	5.33	-138.2	-940.6	
6,800.0	0.53	35.86	6,771.8	214.8	467.1	2.79	-2.71	30.39	-574.0	-758.7	
6,895.0	0.53	71.28	6,866.7	215.3	467.8	0.34	0.00	37.28	-908.3	-285.3	
6,989.0	0.53	75.76	6,960.7	215.5	468.6	0.04	0.00	4.77	-928.7	-213.5	
7,083.0	0.53	74.97	7,054.7	215.8	469.5	0.01	0.00	-0.84	-926.5	-226.3	
7,177.0	0.62	90.35	7,148.7	215.9	470.4	0.19	0.10	16.36	-954.3	27.7	
7,271.0	0.53	106.44	7,242.7	215.7	471.3	0.20	-0.10	17.12	-910.1	291.2	
7,366.0	0.53	122.87	7,337.7	215.4	472.1	0.16	0.00	17.29	-791.5	536.9	
7,460.0	0.88	152.84	7,431.7	214.5	472.8	0.53	0.37	31.88	-418.5	860.7	

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COMPASS 5000.15 Build 91



Midland PVA

Company: EOG Resources - Midland Project: Lea County, NM (NAD 83 NME) Site: Gem 36 State Com Well: #504H Wellbore: OH Design: OH				Local Co-ordinate Reference: TVD Reference: IMD Reference: North Reference: Survey Calculation Method: Database:				Well #504H KB = 25 @ 3435.0usft KB = 25 @ 3435.0usft Grid Minimum Curvature EDM			
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	EW (usft)	D/Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
7,541.9	0.96	141.20	7,513.7	213.4	473.5	0.25	0.09	-14.20	-584.8	758.5	
Brushy Top (Gem 36 State Com #504H)											
7,554.0	0.97	139.66	7,525.7	213.2	473.7	0.25	0.12	-12.80	-605.2	742.5	
7,648.0	1.14	133.95	7,619.7	212.0	474.9	0.21	0.18	-6.07	-577.8	678.5	
7,742.0	1.06	132.19	7,713.7	210.8	476.2	0.09	-0.09	-1.87	-700.1	657.3	
7,837.0	1.32	121.29	7,808.7	209.6	477.8	0.36	0.27	-11.47	-813.7	512.9	
7,931.0	1.58	121.64	7,902.6	208.4	479.8	0.28	0.28	0.37	-812.9	517.9	
8,025.0	1.67	122.08	7,996.6	206.9	482.1	0.10	0.10	0.47	-811.6	524.2	
8,119.0	1.32	119.00	8,090.6	205.7	484.2	0.38	-0.37	-3.28	-841.1	479.7	
8,214.0	1.41	119.09	8,185.5	204.6	486.1	0.09	0.09	0.09	-842.6	481.0	
8,308.0	1.23	132.63	8,279.5	203.4	487.9	0.38	-0.19	14.40	-708.7	565.2	
8,402.0	1.32	129.46	8,373.5	202.0	489.5	0.12	0.10	-3.37	-746.4	624.9	
8,496.0	1.06	136.49	8,467.5	200.7	490.9	0.32	-0.28	7.48	-686.3	711.7	
8,591.0	1.14	146.34	8,562.4	199.2	492.0	0.22	0.08	10.37	-536.5	815.3	
8,685.0	0.88	147.04	8,656.4	197.9	492.9	0.28	-0.28	0.74	-528.2	821.8	
8,780.0	1.06	154.78	8,751.4	196.4	493.7	0.23	0.19	8.15	-414.3	885.6	
8,874.0	0.88	153.72	8,845.4	195.0	494.4	0.19	-0.19	-1.13	-432.3	877.8	
8,968.0	0.88	159.17	8,939.4	193.7	495.0	0.09	0.00	5.80	-348.4	914.9	
9,062.0	0.53	159.08	9,033.4	192.6	495.4	0.37	-0.37	-0.10	-351.0	914.3	
9,156.0	0.35	166.38	9,127.4	191.9	495.6	0.20	-0.19	7.77	-232.7	951.6	
9,250.0	0.53	149.68	9,221.4	191.3	495.9	0.23	0.19	-17.77	-497.0	844.5	
9,345.0	0.62	158.99	9,316.4	190.4	496.3	0.14	0.09	9.80	-354.8	913.9	
9,439.0	0.26	149.59	9,410.4	189.8	496.6	0.39	-0.38	-10.00	-500.0	843.6	
9,533.0	0.62	356.40	9,504.4	190.1	496.7	0.91	0.38	-162.97	65.5	-978.5	
9,627.0	0.88	353.06	9,598.4	191.3	496.6	0.28	0.28	-3.55	121.1	-973.1	
9,722.0	1.14	349.72	9,693.3	193.0	496.3	0.28	0.27	-3.52	175.9	-964.4	
9,816.0	1.58	352.70	9,787.3	195.2	496.0	0.47	0.47	3.17	123.3	-972.2	

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COMPASS 5000.15 Build 91

COMPASS 5000.15 Build 91

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Survey											
MD	Inc	Azi (azimuth)	TVD	N/S	EW	Dleg	Build	Turn	High to Plan	Right to Plan	
(usft)	(")	(°)	(usft)		(usft)	(/100usft)	(/100usft)	(/100usft)	(usft)	(usft)	(usft)
9,910.0	1.85	350.07	9,881.3	197.9	495.5	0.30	0.29	-2.80	165.0	-975.9	-965.6
10,004.0	2.20	4.48	9,975.2	201.2	495.4	0.65	0.37	15.33	-83.7	-975.9	-966.9
10,099.0	1.93	8.70	10,070.2	204.6	495.8	0.33	-0.28	4.44	-158.6	-974.2	-974.2
10,193.0	2.11	5.62	10,164.1	207.9	496.2	0.22	0.19	-3.28	-109.8	-974.2	-974.2
10,242.0	2.02	357.10	10,213.1	209.7	496.3	0.65	-0.18	-17.39	33.9	-979.8	-979.8
10,280.0	0.57	220.00	10,251.1	210.2	496.1	6.50	-3.81	-360.79	642.4	-740.4	-740.4
KOP, MD:10280.0', TVD:10251.1', N/S:210.2', EW:496.1', INC:0.57											
10,313.0	2.64	193.10	10,284.0	209.3	495.8	6.50	6.27	-81.51	236.8	950.9	950.9
10,407.0	14.77	193.97	10,376.8	198.5	492.4	12.90	12.90	0.93	234.8	947.9	947.9
10,502.0	18.29	189.05	10,467.9	169.1	487.2	3.98	3.71	-5.18	145.1	960.5	960.5
10,595.5	22.39	187.81	10,503.0	156.2	485.3	10.99	10.93	-3.30	121.0	962.0	962.0
FTP Crossing, MD:10539.5', TVD:10503.0', N/S:156.2', EW:485.3', INC:22.39											
10,596.0	28.58	186.59	10,554.0	132.1	482.3	10.99	10.95	-2.16	94.8	962.1	962.1
10,690.0	41.42	185.62	10,630.8	78.6	476.6	13.67	13.66	-1.03	62.1	959.6	959.6
10,784.0	48.54	184.04	10,697.3	12.4	471.1	7.67	7.57	-1.68	28.7	956.3	956.3
10,836.5	52.72	183.99	10,730.6	-28.1	468.2	7.96	7.96	-0.10	21.8	954.0	954.0
FTP (Gem 36 State Com #504H)											
10,879.0	58.10	183.95	10,755.3	-62.6	465.8	7.96	7.96	-0.09	17.0	952.1	952.1
10,973.0	61.38	184.75	10,804.1	-142.6	459.7	5.66	5.62	0.85	19.6	946.6	946.6
11,067.0	72.63	183.52	10,840.7	-228.8	453.5	12.03	11.97	-1.31	3.8	941.4	941.4
11,149.0	81.25	182.55	10,859.2	-308.5	449.3	10.58	10.51	-1.18	-4.6	937.8	937.8
11,257.0	88.11	179.91	10,869.2	-415.9	447.0	6.80	6.35	-2.44	-6.0	936.5	936.5
11,351.0	88.29	179.38	10,872.2	-509.9	447.6	0.60	0.19	-0.56	-4.7	937.9	937.9
11,445.0	89.16	178.77	10,874.3	-603.9	449.1	1.13	0.93	-0.65	-3.8	940.3	940.3
11,539.0	90.48	177.45	10,874.6	-697.8	452.2	1.99	1.40	-1.40	-4.1	944.2	944.2
11,568.2	89.94	178.10	10,874.5	-726.9	453.4	2.89	-1.85	2.22	-5.1	945.6	945.6
TOT#1(Gem 36 State Com #504H)											



Midland PVA



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #504H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3435.0usft
Site:	Gem 36 State Com	MD Reference:	KB = 25 @ 3435.0usft
Well:	#504H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,634.0	88.72	179.56	10,875.3	-792.8	454.7	2.89	-1.85	2.22	-5.7	947.5
11,728.0	88.02	179.21	10,877.9	-886.7	455.7	0.83	-0.74	-0.37	-5.1	949.4
11,822.0	88.81	179.30	10,880.5	-980.7	456.9	0.85	0.84	0.10	-3.9	951.5
11,916.0	87.49	179.56	10,883.6	-1,074.6	457.9	1.43	-1.40	0.28	-2.9	953.2
12,010.0	87.58	180.35	10,887.6	-1,168.5	457.9	0.85	0.10	0.84	0.0	954.2
12,104.0	88.99	178.59	10,890.4	-1,262.5	458.8	2.40	1.50	-1.87	0.7	955.9
12,198.0	88.55	178.15	10,892.4	-1,356.4	461.5	0.66	-0.47	-0.47	0.6	959.4
12,292.0	88.72	178.15	10,894.7	-1,450.3	464.5	0.18	0.18	0.00	1.2	963.3
12,386.0	89.34	179.30	10,896.3	-1,544.3	466.6	1.39	0.66	1.22	1.7	966.2
12,480.0	87.85	179.38	10,898.6	-1,638.3	467.7	1.59	-1.59	0.09	1.8	968.1
12,574.0	88.55	180.44	10,901.5	-1,732.2	467.8	1.35	0.74	1.13	3.8	969.1
12,668.0	89.16	180.79	10,903.4	-1,826.2	466.8	0.75	0.65	0.37	4.0	969.0
12,763.0	90.22	179.47	10,903.9	-1,921.2	466.6	1.78	1.12	-1.39	2.8	969.6
12,803.6	89.01	180.15	10,904.2	-1,961.7	466.8	3.43	-2.99	1.68	2.2	970.1
TGT#2(Gem 36 State Com #504H)										
12,857.0	87.41	181.05	10,905.9	-2,015.2	466.2	3.43	-2.99	1.68	3.4	970.0
12,951.0	88.55	179.12	10,909.2	-2,109.1	466.1	2.38	1.21	-2.05	4.0	970.7
13,045.0	89.52	178.68	10,910.8	-2,203.1	467.9	1.13	1.03	-0.47	4.3	973.4
13,139.0	90.57	177.63	10,910.7	-2,297.0	470.9	1.58	1.12	-1.12	3.2	977.2
13,233.0	88.46	179.56	10,911.5	-2,391.0	473.2	3.04	-2.24	2.05	1.4	980.4
13,327.0	88.46	179.38	10,914.0	-2,484.9	474.1	0.19	0.00	-0.19	2.2	982.1
13,421.0	88.64	177.89	10,916.4	-2,578.9	476.3	1.60	0.19	-1.59	2.3	985.2
13,516.0	90.04	179.12	10,917.5	-2,673.8	478.8	1.96	1.47	1.29	2.8	988.5
13,610.0	87.85	177.19	10,919.2	-2,767.7	481.8	3.11	-2.33	-2.05	0.7	992.4
13,704.0	87.32	177.28	10,923.2	-2,861.6	486.3	0.57	-0.56	0.10	2.5	997.8
13,766.1	86.91	177.97	10,926.3	-2,923.5	488.9	1.30	-0.66	1.12	4.8	1,000.9
TGT#3(Gem 36 State Com #504H)										



Midland PVA

Company: EOG Resources - Midland		Local Co-ordinate Reference: Well #504H	
Project: Lea County, NM (NAD 83 NME)		TVD Reference: KB = 25 @ 3435.0usft	
Site: Gem 36 State Com		MD Reference: KB = 25 @ 3435.0usft	
Well: #504H		North Reference: Grid	
Wellbore: OH		Survey Calculation Method: Minimum Curvature	
Design: OH		Database: EDM	

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,798.0	86.70	178.33	10,928.1	-2,955.4	489.9	1.30	-0.66	1.12	6.2	1,002.2
13,893.0	89.16	179.21	10,931.5	-3,050.3	492.0	2.75	2.59	0.93	9.9	1,005.1
13,987.0	90.75	180.53	10,931.6	-3,144.3	492.2	2.20	1.69	1.40	8.9	1,006.2
14,082.0	89.43	179.47	10,931.4	-3,239.3	492.2	1.78	-1.39	-1.12	7.1	1,007.0
14,176.0	90.84	180.09	10,931.2	-3,333.2	492.5	1.64	1.50	0.66	5.8	1,008.2
14,271.0	89.87	179.12	10,930.6	-3,428.2	493.2	1.44	-1.02	-1.02	3.6	1,009.7
14,365.0	91.28	178.95	10,929.7	-3,522.2	494.8	1.51	1.50	-0.18	1.8	1,012.1
14,459.0	89.25	180.79	10,929.2	-3,616.2	495.0	2.91	-2.16	1.96	-0.6	1,013.2
14,553.0	89.25	180.88	10,930.5	-3,710.2	493.6	0.10	0.00	0.10	-0.8	1,012.7
14,647.0	88.29	180.35	10,932.5	-3,804.2	492.6	1.17	-1.02	-0.56	-0.4	1,012.5
14,742.0	88.46	178.77	10,935.2	-3,899.1	493.3	1.67	0.18	-1.66	0.1	1,014.1
14,836.0	89.25	180.26	10,937.1	-3,993.1	494.1	1.79	0.84	1.59	1.4	1,015.7
14,930.0	89.43	178.07	10,938.1	-4,087.1	495.5	2.34	0.19	-2.33	0.6	1,018.0
15,025.0	90.04	179.47	10,938.6	-4,182.0	497.5	1.61	0.64	1.47	0.1	1,020.9
15,150.0	89.08	178.59	10,939.5	-4,307.0	499.7	1.04	-0.77	-0.70	-1.5	1,024.1
15,213.0	89.52	178.68	10,940.3	-4,370.0	501.2	0.71	0.70	0.14	-1.4	1,026.2
15,308.0	90.66	178.59	10,940.2	-4,465.0	503.4	1.20	1.20	-0.09	-2.3	1,029.3
15,402.0	88.72	179.03	10,940.7	-4,558.9	505.4	2.12	-2.06	0.47	-4.2	1,032.1
15,496.0	88.90	177.89	10,942.6	-4,652.9	507.9	1.23	0.19	-1.21	-4.0	1,035.4
15,591.0	89.43	176.48	10,944.0	-4,747.8	512.6	1.59	0.56	-1.48	-3.9	1,041.0
Last MWD Survey (MD=15591.0')										
15,701.0	89.43	176.48	10,945.1	-4,857.5	519.3	0.00	0.00	0.00	-4.5	1,048.7
PBHL (Gem 36 State Com #504H)										
15,748.0	89.43	176.48	10,945.6	-4,904.5	522.2	0.00	0.00	0.00	-4.8	1,052.0
Projection to Bit (MD=15748.0')										



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #504H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3435.0usft
Site:	Gem 36 State Com	MD Reference:	KB = 25 @ 3435.0usft
Well:	#504H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,280.0	10,251.1	210.2	496.1	KOP, MD:10280.0', TVD:10251.1', N/S:210.2', E/W:496.1', INC:0.57
10,539.5	10,503.0	156.2	485.3	FTP Crossing, MD:10539.5', TVD:10503.0', N/S:156.2', E/W:485.3', INC:22.39
15,591.0	10,944.0	-4,747.8	512.6	Last MWD Survey (MD=15591.0')
15,748.0	10,945.6	-4,904.5	522.2	Projection to Bit (MD=15748.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 12/17/20
Signed Date



Lea County, NM (NAD 83 NME)

Gem 36 State Com #504H

OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level

WELL DETAILS: #504H

KB = 25 @ 3435.0usft 3410.0
 Northing 398497.00 Easting 759823.00 Latitude 32° 5' 36.912 N Longitude 103° 37' 42.421 W

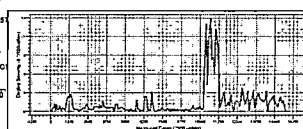
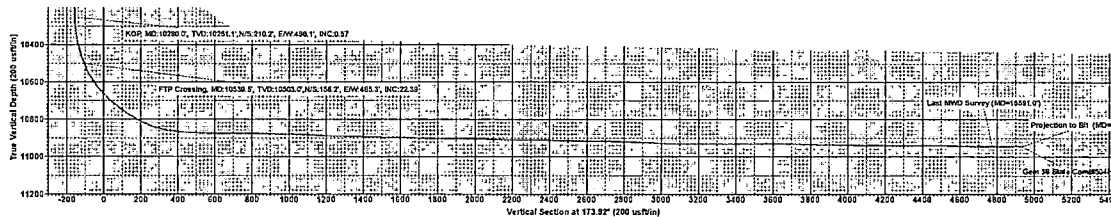
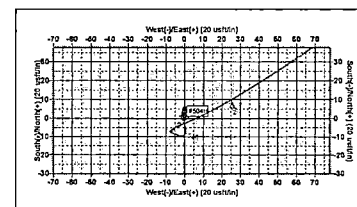
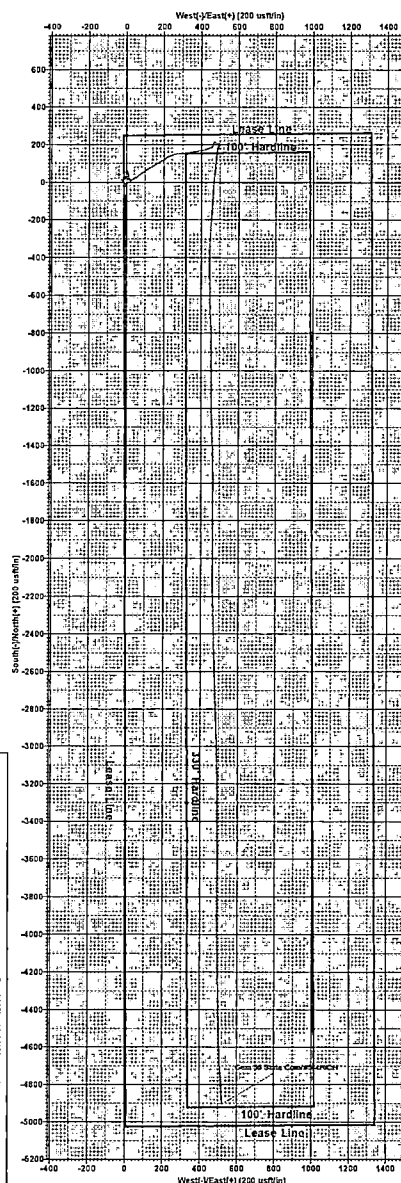
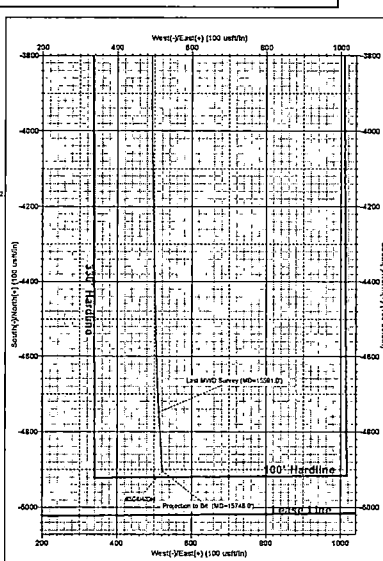
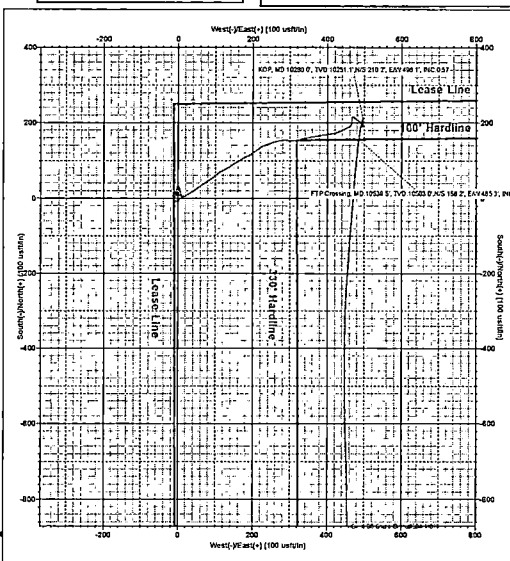
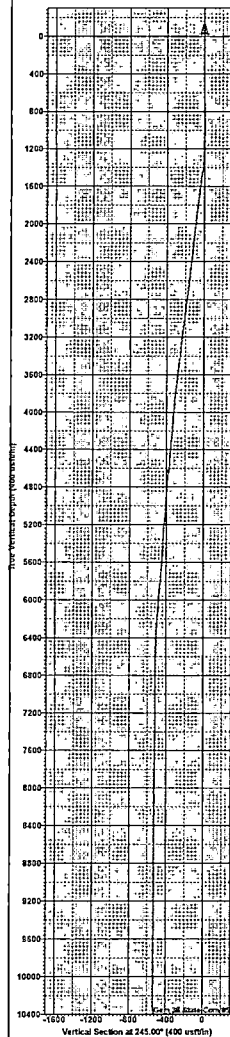
SECTION DETAILS

No plan data is available

CASING DETAILS
 No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top (Gem 36 State Com #504H)	7522.0	194.0	-454.0	398891.00	759139.00
FTP (Gem 36 State Com #504H)	10967.0	144.0	-454.0	398541.00	759139.00
PBHL (Gem 36 State Com #504H)	10950.0	-4922.0	-530.0	393795.00	759093.00
TGT#1 (Gem 36 State Com #504H)	10880.0	-761.6	-492.5	397745.40	759130.50
TGT#2 (Gem 36 State Com #504H)	10992.0	-1857.4	-453.3	395539.60	759119.66
TGT#3 (Gem 36 State Com #504H)	10920.0	-2962.2	-512.4	395534.80	759110.62



LAST DATE: 12/17/2020
 8:31 AM

Intent ☐ As Drilled ☒ XXX

API # 30-025-46390		
Operator Name: EOG RESOURCES, INC	Property Name: GEM 36 STATE COM	Well Number 504H

Kick Off Point (KOP)

UL B	Section 36	Township 25S	Range 32E	Lot	Feet 46	From N/S NORTH	Feet 2145	From E/W EAST	County LEA
Latitude 32.0941559					Longitude 103.626843				NAD 1983

First Take Point (FTP)

UL B	Section 36	Township 25S	Range 32E	Lot	Feet 515	From N/S NORTH	Feet 2192	From E/W EAST	County LEA
Latitude 32.0928731					Longitude 103.6269957				NAD 1983

Last Take Point (LTP)

UL O	Section 36	Township 25S	Range 32E	Lot	Feet 138	From N/S SOUTH	Feet 2161	From E/W EAST	County LEA
Latitude 32.0801595					Longitude 103.6268715				NAD 1983

Is this well the defining well for the Horizontal Spacing Unit? ☒ YESIs this well an infill well? ☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: EOG RESOURCES, INC	Property Name:	Well Number

KZ 06/29/2018

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-46390
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GEM 36 STATE COM
8. Well Number 504H
9. OGRID Number 7377
10. Pool name or Wildcat WC025 G08 S253235G:LOWER BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>B</u> : <u>250'</u> feet from the <u>NORTH</u> line and <u>2642'</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3410' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: <u>Completion</u> ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/2019 RIG RELEASED
 12/02/2019 MIRU PREP TO FRAC, TEST VOID TO 5000 PSI, SEALS & FLANGES TO 8500 PSI
 10/03/2020 BEGIN PERF AND FRAC
 10/08/2020 FINISH 16 STAGES PERF & FRAC, 11,095-15,724" 960 3 1/8" SHOTS, FRAC 11,373,642 PROPPANT, 179,649 BBLS LOAD FLUID
 10/10/2020 DRILLED OUT PLUGS AND CLEANED OUT WELLBORE
 11/15/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION

WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY

Spud Date:

11/09/2019

Rig Release Date:

11/30/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE Regulatory Analyst DATE 12/17/2020

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name GEM 36 STATE COM		
								6. Well Number: 504H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat WC025 G08 S253235G; LOWER BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	25S	32E		250'	NORTH	2642'	EAST	LEA
BH:	O	36	25S	32E		114'	SOUTH	2160'	EAST	LEA
13. Date Spudded 11/09/2019	14. Date T.D. Reached 11/28/2019		15. Date Rig Released 11/30/2019			16. Date Completed (Ready to Produce) 11/15/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3410' GR		
18. Total Measured Depth of Well MD 15,748' TVD 10,945'			19. Plug Back Measured Depth MD 15,724' TVD 10,945'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name LOWER BONE SPRING 11,095-15,724'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		893'		17 1/2"		645 SXS CL C/CIRC		
9 5/8"		40# J-55		4,701'		12 1/4'		1730 SXS CL C/TOC		250' CALC
5 1/2"		20# ICYP 110		15,753'		8 1/2'		1980 SXS CL/C&H TOC @ 2320' CBL		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
26. Perforation record (interval, size, and number) 11,095 -15,724' 3 1/8" 960 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,095 - 15, 724"		Frac w/ 11,373,642 lbs proppant; 179,649 bbls load fld		
28. PRODUCTION										
Date First Production 11/15/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 11/19/2020	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 1927	Gas - MCF 3933	Water - Bbl. 3798	Gas - Oil Ratio 2041			
Flow Tubing Press.	Casing Pressure 535	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 47				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature KAY MADDOX Name Kay Maddox Title Regulatory Analyst Date 12/16/2020 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>RUSTLER 740'</u>	T. Canyon <u>BRUSHY 7,522'</u>	T. Ojo Alamo	T. Penn A "
T. Salt <u>1,116'</u>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt <u>4,562'</u>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 9,919'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING SAND 10,523"	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

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1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 12499

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	12499	Action Type:	C-104C
OCD Reviewer									Condition
plmartinez									None