For State Use Only:

APPROVED BY:

Kurt Simmons

3/18/2021 9:25:14 AM

#### Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 293770 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-46725 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS GOBBLER 5 6 B3PM STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : 1280 feet from the S Unit Letter P line and feet 250 from the E Township 19S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3401 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 2/19/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Dpth Held Hole 02/21/21 Int1 FreshWater 12.25 9.625 40 hcl80 0 1140 375 2.17 С 0 1500 0 Υ 02/28/21 Int2 Mud 8.75 7 29 **HCP110** 0 9233 950 2.81 Н 0 1500 0 Υ 03/08/21 HCP110 Brine 13.5 0 18733 825 1.74 0 2500 Υ Liner1 6.125 4.5 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ TITLE SIGNATURE DATE Electronically Signed Vice President Operations 3/17/2021 Type or print name Monty Whetstone E-mail address Telephone No. 903-561-2900 prodmgr@mewbourne.com

Petroleum Specialist - A

### 02/21/21

TD'ed 12 ¼" hole @ 1155'. Ran 1140' of 9 5/8" 40# HCL80 LT&C csg. Cmt w/175sks Poz C (35:65:4) w/additives. Mixed @ 12.5#/g w/2.17 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/84 bbls of FW. Plug Down @ 8:45 P.M. 02/21/21. Circ 77 sks cmt to pit. Set Cameron mandrel hanger through BOP w/76k#. At 5:00 A.M. 02/22/21 tested csg to 1500#, held OK. FIT to 9.5 PPG EMW. Drilled out at 8 ¾".

# <u>7 IN</u>

## 02/28/21

TD'ed 8 ¾" hole @ 9250'. Ran 9233' of 7" 29# HCP110 LT&C csg. Cmt w/550 sks Class H Lite (50:50) w/additives. Mixed @ 11.5#/g w/2.81 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/341 bbls of OBM. Plug Down @ 4:45 P.M. 03/01/21. Circ 180 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/160k#. At 4:45 A.M. 03/02/21 tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

## <u>TD</u>

03/08/21

TD'ed 6 1/8" hole @ 18733' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ csg from 8120' (top of liner) to 18733'. Cmt w/825 sks Poz H (35:65) w/additives. Mixed @ 13.5#/g w/1.74 yd. Followed w/5 bbls sugar FW. Drop dart. Displaced w/242 bbls of sugar FW. Lift Pressure 3700# @ 3.5 BPM. Plug down @ 10:45 P.M. 03/09/21. Bumped plug w/4200#. Set packer w/140k#. Released from liner hanger. Displaced csg w/370 bbls of FW w/ polymer sweep. Circ 193 sks cmt off liner top to pits. At 12:15 A.M. 03/10/21, test liner top to 2500# for 30 min, held OK. Rig released to move @ 1:00 A.M. 03/11/21.

API: 30-015-46725

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Comments

Permit 293770

#### **DRILLING COMMENTS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Permit Number:
Hobbs, NM 88241	293770
	Permit Type:
	Drilling

Comment Date

Comment

Comments Created By

There are no Comments for this Permit