Received by OCD: 3/23/2021 8:17:01 AM Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 <sup>1</sup> Revised July 18, 2013		
$\frac{11}{1625 \text{ N}.} \text{ French Dr., Hobbs, NM 88240} \\ \underline{\text{District II}} = (575) 748-1283 \\ 811 \text{ S. First St., Artesia, NM 88210} \\ \underline{\text{District III}} = (505) 334-6178 \\ 1000 \text{ Rio Brazos Rd., Aztec, NM 87410} \\ \underline{\text{District IV}} = (505) 476-3460 \\ 1220 \text{ S. St. Francis Dr., Santa Fe, NM} \\ 87505 \\ \end{array}$	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-48081 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH S Well 🔲 Other: Acid Gas Injection Well 🖂	7. Lease Name or Unit Agreement Name   Independence AGI   8. Well Number 1		
2. Name of Operator	lev Operating, LLC	9. OGRID Number 372224		
3. Address of Operator	ı, Ste 600, Austin, Tx. 78746	10. Pool name or Wildcat AGI: Devonian / Fusselman		
4. Well Location Unit Letter_C_: _829_feet from	m the _NORTH_ line and _1,443_feet from the _E	AST_line		
Section 20	Township25SRange36E1. Elevation (Show whether DR, RKB, RT, GR, etc.3,103 (GR)	NMPM County LEA		
12. Check App	propriate Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTE	INTION TO: SUB	SEQUENT REPORT OF:		

NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	$\boxtimes$	COMMENCE DRILLING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE	]					
CLOSED-LOOP SYSTEM						
OTHER:			OTHER:			
	1 1 / / / 1					

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

While drilling the 8  $\frac{1}{2}$ " Production section of the Independence AGI #1 the wellbore became unstable and a clean out run was performed in order to improve both the wellbore conditions as well as the mud properties prior to continuation of this section. At approximately 14,300', while performing the clean out run, a trip for a new bit was recommended and subsequently performed. Once on surface it was noticed that the bit, bit box and two joints of 5" HWDP was left in the hole.

Attempted to fish the lost tools without success.

Ameredev requests permission to set a cement plug (cement specifications below) from the depth of 14,200' to 13,235' MD (70bbls with 10% excess to give a total volume of 77bbls).

Once this plug is set Ameredev will then polish the cement from TOC of 13,235'MD to an approximate depth of 13,355'MD and begin time drilling approach to the south and west in order to create maximum displacement from the original borehole.

cpived by OCD: 2/23/2021 8:17:01 AM Overview						Page 2	of 3						
Plug Nr	Density (ppg)	Yield (cf/Sx)	Water, gps	Depth From (ft)	Depth To (ft)		Csg Exs%		Vol (bbl)	Vol Sx			
Plug 1	17.50	0.95	3.5	13,200	14,200	10%		165	77.0	455.0			

Plug 1 Spacer	
29 bbls Spacer: Fresh Water @ 8.34 ppg	
Plug 1	
Class H + 2% Salt BWOW + 0.2% CFL-1 + 0.8% CFR-1 + 0.2% CR-1 + 0.1% CR-2	

Class II + 2% Salt BWOW + 0.2% CFL-1 + 0.0% CFR-1 + 0.2% CR-1 + 0.1% CR-2								
Plug Depth	14,200 ft	Slurry Density	17.5 ppg	Temp (F)	165 °F			
Plug length	1,000 ft	Yield	0.95 cf/Sx					
Volume	455 Sx	Water	3.46 gps					

Plug 1 Displacement				
11 bbls Spacer: Fresh Water @ 8.34 ppg				
TBD bbls Displacement: Native Hole Mud @ TBD ppg				

Spud Date:

December 27, 2020

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>J.T. Wilkerson</i>	_TITLE	Drilling Manager	_DATE_03/22/21
Type or print name	E-mail addre	ss:	PHONE:
For State Use Only			
APPROVED BY: Thillip R. Loetze	TITLE UI	C Manager	DATE 03/24/2021
Conditions of Approval (if any)			

CONDITIONS

Action 21629

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## CONDITIONS OF APPROVAL

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Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Suite 600 Austin, TX78746	OGRID: 372224	Action Number: 21629	Action Type: C-103A
OCD Reviewer	Condition		
pagetze	None		