

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMNM58138
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM87110
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. WEST BISTI COAL 13 COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25N R13W NENE 0790FNL 0790FEL 36.406174 N Lat, 108.163559 W Lon		9. API Well No. 30-045-28388-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

08/03/20: MIRU. SITP 0 psi. SICP 60 psi. SIBHP 0 psi. Set CR at 1308 ft. PT casing to 600 psi. Test failed. PT BH. Test failed.

08/04/20: Ran CBL. Good bond throughout. Received BLM approval to continue plugging operations. Pumped 103 sx cement. Cut off Wellhead. Installed marker. Fallback 19 ft inside 4.5 x 7 inch annulus & 4.5 inch casing. Pumped 25 sx cement to top off. TOC at surface. Rig released on 08/04/20

Cement on Plug 1 was Class G, mixed at 15.8 ppg, yield 1.15 cu.ft per sack. Cement on remaining plugs was Type II mixed at 15.6 ppg, yield 1.18 cu.ft per sack, due to unavailability of Class G.

BLM & NMOCD approved the change.

Regulatory Representative on site: Jimmy Dobson, BLM

As-Plugged WBD and Marker is attached.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #527949 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 09/08/2020 (20JK0160SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/28/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title ENGINEER	Date 09/08/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #527949

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM58138	NMNM58138
Agreement:	NMNM87110	NMNM87110 (NMNM87110)
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1600 BROADWAY SUITE 1960 DENVER, CO 80202 Ph: 303-595-7433
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Location: State: County:	NM SAN JUAN	NM SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	WEST BISTI COAL 13 COM 1 Sec 13 T25N R13W Mer NMP NENE 790FNL 790FEL 36.406284 N Lat, 108.164290 W Lon	WEST BISTI COAL 13 COM 1 Sec 13 T25N R13W NENE 0790FNL 0790FEL 36.406174 N Lat, 108.163559 W Lon

DJR Operating, LLC
As-Plugged Wellbore Diagram and Plugging Operations

West Bisti Coal 13 Com 1

API # 30-045-28388
 NE/NE, Unit A, Sec 13, T25N, R13W
 San Juan County, NM

GL 6458'
 KB N/A
 Spud Date 11/26/1990

SURF CSG

Hole size 8.75"
 Csg Size: 7"
 Wt: 20#
 Grade: J-55
 ID: 6.456"
 Depth 134'
 casing cap ft³/ft: 0.2273
 TOC: Circ cmt
 to surface

FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	N/A
Fruitland	1162'
Pictured Cliffs	1387'

PROD CSG

Hole size 6.25"
 Csg Size: 4.5"
 Wt: 9.5#
 Grade: J-55
 ID: 4.09"
 Depth 1499'
 casing cap ft³/ft: 0.0912
 7x4.5 capacity ft³/ft: 0.1169
 TOC: Circ cmt
 to surface

Cement Ret. 1308'
 Fruitland Coal perms
 1336-54'

PBTD 1460'
 TD 1510'

PLUGGING OPERATIONS

Top off Plug: 8/4/2020: Pumped 25 sx cement to top off. TOC at surface.

Plug 2: 8/4/2020: Ran CBL. Good bond throughout. Received permission to continue with plugging operations. Mixed and pumped 103 sx Type II cement. Cut off WH. Installed PxA marker. Fallback=19' inside 4-1/2"x7" annulus. Cement to surface inside 4-1/2" casing.

Plug 1: 8/3/2020: Set CR at 1308'. Pumped 10 sx Class G cement through CR to Fruitland perms.

NOTES:

A-Plus Rig 9: MOLRU on 8/3/2020. SITP=0 psi. SICP=60 psi. SIBHP=0 psi.
 Set CR at 1308'. PT casing to 600 psi. Test failed. PT BH. Test failed.
 Ran CBL. Good bond throughout. Received approval to continue operations.
 Plug 1 was Class G, mixed at 15.8 ppg, yield 1.15 cu. ft./sack. Remaining plugs Type II mixed at 15.6 ppg, yield 1.18 cu. ft./sack, due to unavailability of Class G. BLM/NMOCD approved the change.
 Regulatory representative on site: Jimmy Dobson
 Attached are the PxA marker photo and the GPS coordinates
 Plugging and abandonment was completed on 8/4/2020 and the rig was released.



Lat: 36.406275 Long:
-108.164286

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22025

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	22025	Action Type:	C-103P
OCD Reviewer									Condition
ahvermersch									None