

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
I149IND7971

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
BUENA SUERTE 29 G 1T

2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD
E-Mail: sford@djrllc.com

9. API Well No.
30-045-32025-00-S1

3a. Address 1 ROAD 3263 AZTEC, NM 87410
3b. Phone No. (include area code) Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T26N R11W SWSE 690FSL 1945FEL
36.453691 N Lat, 108.021438 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was Plugged & Abandoned on 08/11/20 as described below.

08/07/20: MIRU. SITP 42 psi. SICP 50 psi. SIBHP 0 psi.
08/10/20: Set CR at 1220 ft. Pumped 10 sc Type II cement through CR into Fruitland perms. PT casing to 650 psi. Test failed.
8/11/20: Ran CBL. Good bond throughout. Received BLM approval to continue plugging operations. Pumped 138 sx Type II cement. Cut off Wellhead. Installed maker. Fallback 27 ft inside 5.5 x 8.625 annulus. 0 ft inside 5.5 casing. Pumped 30 sx cement to top off. TOC at surface
Rig released on 08/11/20
All cement used was Type II, mixed at 15.6 ppg, yield 1.18 cu.ft per sack.
Regulatory Representative on site: Bill Diers, BLM
As-Plugged WBD and Marker is attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #527855 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/28/2020 (20JH0166SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/28/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOE KILLINS
Title PETROLEUM ENGINEER

Date 08/28/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #527855

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	I149IND7971	I149IND7971
Agreement:		
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	BUENA SUERTE 29 G 1T Sec 29 T26N R11W Mer NMP SWSE 690FSL 1945FEL 36.453680 N Lat, 108.025108 W Lon	BUENA SUERTE 29 G 1T Sec 29 T26N R11W SWSE 690FSL 1945FEL 36.453691 N Lat, 108.021438 W Lon

DJR Operating, LLC
As-Plugged Wellbore Diagram and Plugging Operations

Buena Suerte 29G 1T

API # 30-045-32025
 SW/SE, Unit O, Sec 29, T26N, R11W
 San Juan County, NM

GL 6175'
 KB N/A
 Spud Date 2/17/2006

SURF CSG

Hole size 12.25"
 Csg Size: 8.625"
 Wt: 24#
 Grade: K-55
 ID: 6.336"
 Depth 146'
 casing cap ft3/ft: 0.3575
 TOC: Circ cmt to surface

FORMATION TOPS

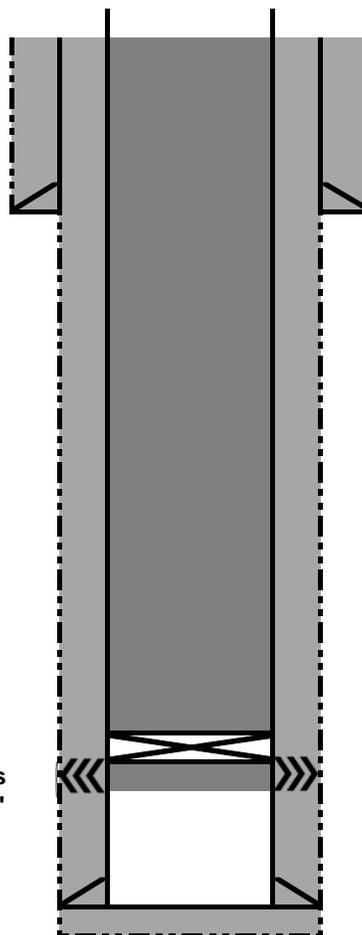
Nacimiento	Surface
Ojo Alamo	281'
Kirtland	391'
Fruitland	1027'
Pictured Cliffs	1273'

PROD CSG

Hole size 7.625"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: K-55
 ID: 4.95"
 Depth 1406'
 casing cap ft3/ft: 0.1336
 8.625x5.5 cap ft3/ft 0.1926
 TOC: Circ cmt to surface

Cement Ret. 1220'
 Fruitland Coal perfs
 1246-1268'

PBTD 1360'
 TD 1415'



PLUGGING OPERATIONS

Top off plug: 8/11/2020: Pumped 30 sx Type II cement to top off. TOC at surface.

Plug 2: 8/11/2020: Ran CBL. Good bond throughout. Received permission to continue with plugging operations. Mixed and pumped 138 sx Type II cement. Cut off WH. Installed PxA marker. Fallback=27' inside 5-1/2" x 8-5/8" annulus and 0' inside 5-1/2" casing.

Plug 1: 8/10/2020: Set CR at 1220'. Pumped 10 sx Type II cement through CR to Fruitland perfs.

NOTES:

A-Plus Rig 9: MOLRU on 8/7/2020. SITP=42 psi. SICP=50 psi. SIBHP=0 psi. SD until 8/10.
 Set CR at 1220'. PT casing to 650 psi. Test failed.
 Ran CBL. Good bond throughout. Received approval to continue operations.
 All plugs Type II cement mixed at 15.6 ppg, yield 1.18 cu. ft./sack.
 Regulatory representative on site: Bill Diers
 Attached are the PxA marker photo and the GPS coordinates
 Plugging and abandonment was completed on 8/11/2020 and the rig was released.



36°27'13" N 108°1'30" W
Bloomfield, NM
6170 ft Elevation

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22056

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	22056	Action Type:	C-103P
OCD Reviewer	ahvermersch			Condition	None				