

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address DJR Operating, LLC 1 Road 3263 Aztec, NM 87410		² OGRID Number 371838	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30-043-21214	⁵ Pool Name Alamito N; Mancos (Oil)		⁶ Pool Code 98174
⁷ Property Code 325267	⁸ Property Name North Alamito Unit		⁹ Well Number 333H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	31	23N	7W		2215	South	2531	East	Sandoval

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	5	22N	7W		2316	North	2432	East	Sandoval
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date 01/27/21		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining Company, LP	O
	6500 Townbridge Drive, El Paso, TX 79905	
151618	Enterprise Field Services, LLC	G
	Post Office Box 4503, Houston, TX 77001	

IV. Well Completion Data

²¹ Spud Date 02/05/2020	²² Ready Date 12/13/2020	²³ TD 11,798’ MD 5,107’ TVD	²⁴ PBTD 11,779’ MD 5,107’ TVD	²⁵ Perforations 5,570’-11,725’ MD 5,096’-5,121’ TVD Frac Sleeve @ 11,754’	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
12.25		9.625” 36# J55		369’	109
8.75		7” 26# J55		5,465’	Lead: 384 Tail: 232
6.125		4.5” 11.6# P110		TOL: 5,141’ BOL: 11,793’	564
		2 7/8” 6.5# L80 (Tubing)		5,433’	

V. Well Test Data

³¹ Date New Oil 12/09/20	³² Gas Delivery Date 01/27/21	³³ Test Date 12/10/20	³⁴ Test Length 24	³⁵ Tbg. Pressure 768	³⁶ Csg. Pressure 1031
³⁷ Choke Size 28/64	³⁸ Oil 336	³⁹ Water 1043	⁴⁰ Gas 2799		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Shaw-Marie Ford</i>		OIL CONSERVATION DIVISION Approved by: Title: Approval Date:	
Printed name: Shaw-Marie Ford			
Title: Regulatory Specialist			
E-mail Address: sford@djrlc.com			
Date: 01/27/2021	Phone: 505-716-3297		

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM6681

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____ b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
						7. Unit or CA Agreement Name and No. NMNM135229A	
2. Name of Operator DJR OPERATING LLC						Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com	
3. Address 1 ROAD 3263 AZTEC, NM 87410				3a. Phone No. (include area code) Ph: 505-632-3476		9. API Well No. 30-043-21214-00-X1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 31 T23N R7W Mer NMP NWSE 2215FSL 2531FEL 36.182089 N Lat, 107.615097 W Lon Sec 31 T23N R7W Mer NMP NWSE 1677FSL 1952FEL 36.180605 N Lat, 107.613136 W Lon Sec 5 T22N R7W Mer NMP SWNE 2316FNL 2432FEL 36.169578 N Lat, 107.597135 W Lon						10. Field and Pool, or Exploratory BASIN MANCOS	
						11. Sec., T., R., M., or Block and Survey or Area Sec 31 T23N R7W Mer NMP	
						12. County or Parish SANDOVAL	
14. Date Spudded 02/05/2020		15. Date T.D. Reached 03/05/2020		16. Date Completed ☐ D & A ☒ Ready to Prod. 12/08/2020		17. Elevations (DF, KB, RT, GL)* 6979 GL	
18. Total Depth: MD TVD		11798 5107	19. Plug Back T.D.: MD TVD		11779 5107	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE					22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)		

23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5433							

25. Producing Intervals

20. Producing Intervals			20. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	5107	11779	5570 TO 11725	0.350	570	OPEN
B)						
C)						
D)						

26. Perforation Record

20. Producing Intervals			20. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	5107	11779	5570 TO 11725	0.350	570	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5570 TO 11725	POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/09/20	12/10/20	24	→	193	2494	551			Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	768	1031	→	336	2799	1043	19573	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #540604 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	890	930	WATER	OJO ALAMO	890
FRUITLAND	1173	1458	GAS	FRUITLAND	1173
PICTURED CLIFFS	1458	1626	WATER	PICTURED CLIFFS	1458
MENEFEE	2948	3849	GAS	MENEFEE	2948
MANCOS	4364	4862	OIL, GAS	MANCOS	4364
GALLUP	4862	5080	OIL, GAS	GALLUP	4862

32. Additional remarks (include plugging procedure):

Gas will be flared until N2 & O2 is cleaned from the wellbore.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #540604 Verified by the BLM Well Information System.

For DJR OPERATING LLC, sent to the Farmington

Committed to AFMSS for processing by JOE KILLINS on 01/14/2021 (21JK0016SE)

Name (*please print*) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 12/14/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #540604

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM6681	NMNM6681
Agreement:	NMNM135229A	NMNM135229A (NMNM135229A)
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Well Name: Number:	NORTH ALAMITO UNIT 333H	NORTH ALAMITO UNIT 333H
Location: State: County: S/T/R: Surf Loc:	NM SANDOVAL Sec 31 T23N R7W Mer NWSE 2215FSL 2531FEL 36.182089 N Lat, 107.615097 W Lon	NM SANDOVAL Sec 31 T23N R7W Mer NMP NWSE 2215FSL 2531FEL 36.182089 N Lat, 107.615097 W Lon
Field/Pool:	N. ALAMITO UNIT MANCOS	BASIN MANCOS
Logs Run:	NONE	NONE
Producing Intervals - Formations:	GALLUP	GALLUP
Porous Zones:	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS SILT GALLUP GALLUP C	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS GALLUP
Markers:	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS SILT GALLUP GALLUP C	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS GALLUP



Casing & Cement Schematic

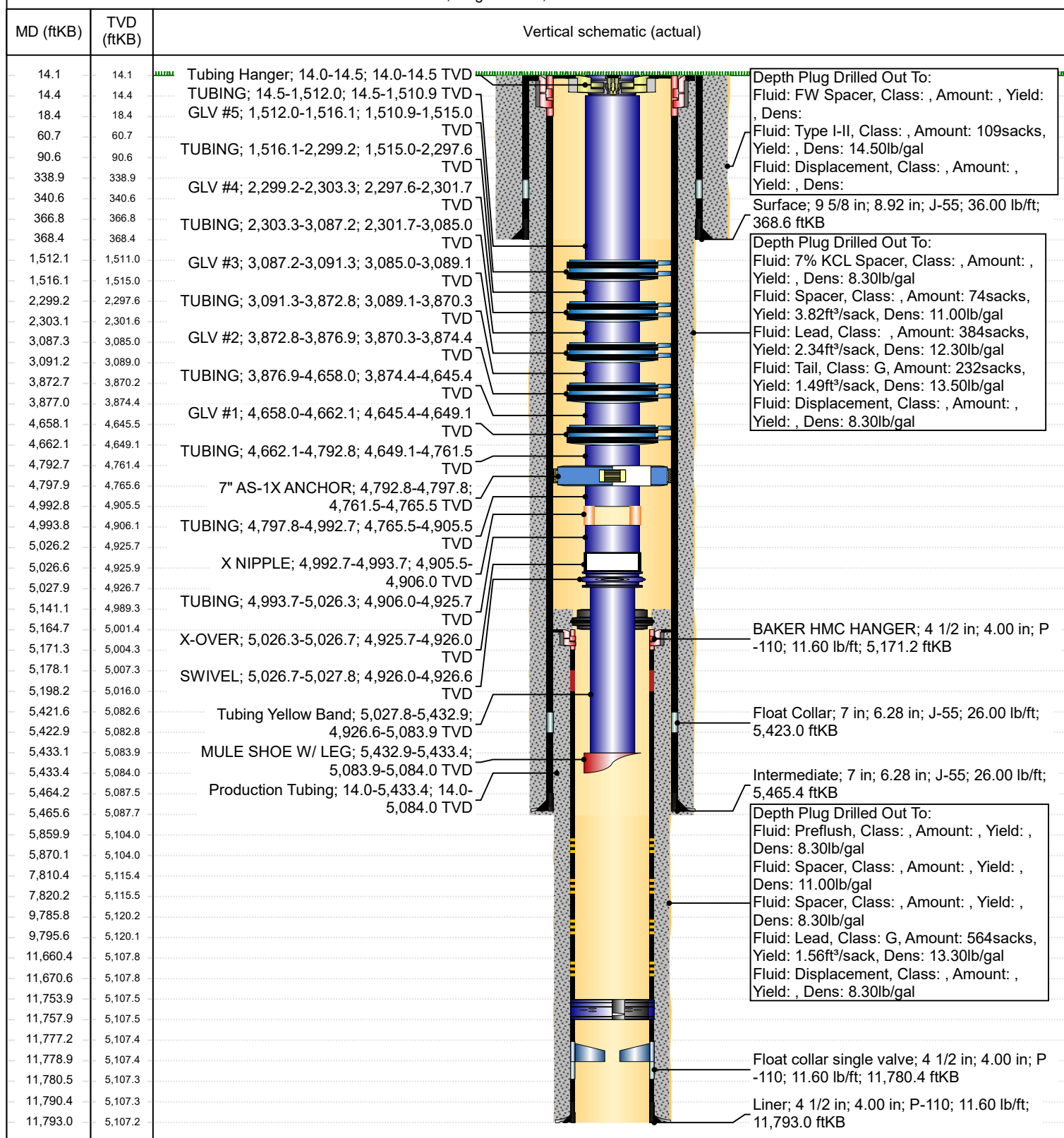
Well Name: North Alamito Unit 333H

API/UWI 30043212140000	Surface Legal Location J-31-23N-7W	Field Name San Juan	License #	State/Province New Mexico	Well Configuration Type Horizontal
Original KB Elevation (ft) 6,993.00	KB-Tubing Head Distance (ft)	Spud Date 2/5/2020 08:15	Final Drig RR Date 3/7/2020 00:00	Total Depth (ftKB) 11,798.0	Total Depth All (TVD) (ftKB) Original Hole - 5,107.2

Most Recent Job

Job Category Completion/Workover	Primary Job Type Initial Completion	Secondary Job Type	Job Start Date 10/1/2020	Job End Date
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Horizontal, Original Hole, 1/14/2021 7:50:51 AM



DJR Wellview SaaS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20928

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	20928	Action Type:	C-104C
OCD Reviewer									Condition
ahvermersch									None