ccejued by Och: 3/39/2021 1:04:30 PM	State of New Mexico	Form C-103 ¹ of 6		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-34963		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		, i zouse runne or emerzgroomenvriume		
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	MONTURA FED COM		
, , , , , , , , , , , , , , , , , , ,	Well Other	8. Well Number 2		
2. Name of Operator		9. OGRID Number		
CHISHOLM ENERGY OPE		372137		
3. Address of Operator 801 CHERRY FORT WORT		10. Pool name or Wildcat		
4. Well Location	H, 1X /0102	HAPPY VALLEY, MORROW (78060)		
	92 feet from the SOUTH line and	994 feet from the <u>EAST</u> line		
Section 15	Township 22S Range 26E	NMPM County EDDY		
	1. Elevation (Show whether DR, RKB, RT, GR, e	,		
	3317' GR			
NOTICE OF INTE PERFORM REMEDIAL WORK PH TEMPORARILY ABANDON COPULL OR ALTER CASING MOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed	LUG AND ABANDON	BSEQUENT REPORT OF: ORK ALTERING CASING DESILLING OPNS. P AND A DENT JOB D		
Spud Date:	Rig Release Date:			
I nereby certify that the information above	we is true and complete to the best of my knowle	age and belief.		
SIGNATURE Gennifer Els	TITLE Sr. Regulatory Analyst	DATE03/29/2021		
Type or print name	E-mail address: jelrod @chishol	Mmenergy.com PHONE: 817-953-3728		
APPROVED BY:Conditions of Approval (if any):	TITLE Staff Ma	nager DATE <u>3/31/2021</u>		

P.O. BOX 166 HOBBS, NM 88240

T0:TRM

DATE: 2/02/21

This is to certify that:

I, Justin Harris , Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

12" Pressure recorder

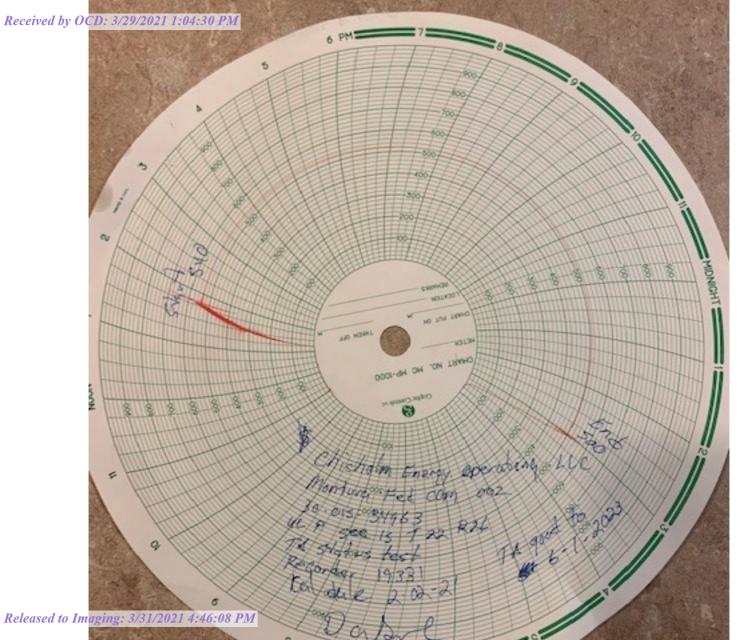
Ser.# 19331

at these points.

Pressure#			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0		- 0			-
- 500		- 500	-		-
- 700		- 700			-
- 1000		- 1000	17.00	107/6-	
- 200	-	- 200	-3		0.00
- 0		- 0			

Remarks:

Signature:



Adrienne Sandoval, Division Director Oil Conservation Division

Page 4 of 6

Todd E. Leahy, JD. PhD Deputy Secretary

Date: 3 - 26 - 21

APIB 30 - 015 - 34963

A Mechanical Integrity Test (M.I.T.) was performed on, Well Montura

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.103

Thank You.

CHISHOLM ENERGY

MONTURA FED COM 2

API # 30-015-34963

TEMPORARILY ABANDONED WELL BORE

	Wellbore Sketch	Hole Size	Casing	Cement
	501'	17-1/2"	13.375", 48.0#, Setting Depth: 501'	TOC @ Surface 700 sxs
1,000'		12-1/4"	8.625", 36# & 40#, Setting Depth: 2524'	TOC @ Surface 800 sxs
2,000'	2524'			
3,000'				
4,000'		8-3/4"	5.5", 17# Setting Depth: 11800'	TOC @ 1100' 1165 sxs
5,000'				
6,000'				
7,000'			,	
8,000'				
9,000'	03/18/2021 - TA; SET CIBI TOC @ 11325'	P @11360'MD; DUMP BAIL 35		
10,000'	SEPT 13,2019 SET CIBP @ 11490	-DISCOVERED PERFORATION BY PREVIOUS OPERATOR	NS IN WELL FILE THAT WER	E NOT REPORTED TO OCD
11,000'	DUMP BAIL 35' CMNT PB TD @ 11455'			
12,000	PBTD @ 11760' TOTAL DEPTH & 11800'			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 22231

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
CHISHOLM ENERGY OPERATING, LLC	801 Cherry Street	Fort Worth, TX76102	372137	22231	C-103P

OCD Reviewer	Condition
gcordero	None