<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## **State of New Mexico**

Form C-101 Revised July 18, 2013

Released to Imaging: 4/12/2021 9:34:52 AM

# **Energy Minerals and Natural Resources**

**Oil Conservation Division** 

☐AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

APPLI	CATIO	ON FOR	PE	RMIT T	'O DF	RILL, RE-E	NTER.	DEEPEN	, PLUGBAC		DD A ZONE
			I.A	erator Name a ACX Producti LBJ Freewa	on, LLC v. Suite 3					<sup>2</sup> OGRID N 329	umber 877
				Dallas, TX	Ź Ś Ż Ź Ź Ź Ź Ź Ź Ź Ż Ż Ż Ż Ż Ż Ż Ż Ż Ż					<sup>3.</sup> API Nur 30-005-63	
4. Prope 328	erty Code 8038					5. Property Salem	Name 1				<sup>6.</sup> Well No. 2
						7. Surface L	ocation				
UL - Lot N	Section 3	Township 8S		Range 26E	Lot	Idn Feet f	1	N/S Line South	Feet From 1980	E/W Line West	County Chaves
					8. P	Proposed Botto	m Hole	Location			1
UL - Lot	Section	Township		Range	Lot	Idn Feet fi	rom	N/S Line	Feet From	E/W Line	County
						9. Pool Infor	mation				•
		The state of the s			Pe	Pool Name ecos Slope; Abo (Gas)	!				Pool Code 82730
					Ac	Iditional Well	Informa	tion			
<sup>1L</sup> Wor F				Well Type G		<sup>13.</sup> Cable/F		110000	<sup>14.</sup> Lease Type Private	15.	Ground Level Elevation 3,783'
<sup>16.</sup> <b>M</b> u N	1			oposed Depth		<sup>18.</sup> Forma Abo	0		19. Contractor		<sup>20.</sup> Spud Date
Depth to Groun	nd water			Distan	ce from	nearest fresh water	well		Distance	to nearest surf	ace water
⊠We will be	using a c	losed-loop	syste		_	its sed Casing and	Cemen	t Program			
Туре	Hole	e Size	Casi	ng Size		sing Weight/ft		etting Depth	Sacks of	Cement	Estimated TOC
Surface	12.	25"		625"		24		1,004'	700 (in		0
Prod	7.8	75"	5	.5"		15.5		5,790'	425 (in	place)	3,580'
				Casin	g/Com	ent Program: A	Addition	al Common			
				Casin	3/Ceme	ent Program: A	Audition	ai Commeni	8		
.h.				22.	Propos	ed Blowout Pr	evention	Program			
	Туре				orking F			Test Pres	sure		Manufacturer
	Manual BOP	)			3000	psi		3000 j	osi	Whichev	er company is available

<sup>23</sup> . I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable.  Signature:	Approved By:				
Printed name: Keith Hutchens	Title:				
Title: Production Supervisor	Approved Date:	Expiration Date:			
E-mail Address: keithhutchens@iacxproduction.com					
Date: 04/06/2021 Phone: 575-416-3240	Conditions of Approval Attac	hed			

Received by OCD: 4/6/2021 10:50:03 AM

Well Name: Sale				Field:			Casing Progra	
Location: 660' F	SL & 1980' FWL S	ec 3-8S-	26E Chaves C	ounty		8-5/8"	24# J55 ST&C	1,004'
GL: 3,783'	Zero:		KB:					
Spud Date: 10/2	0/02	Complet	tion Date:			5-1/2"	15.5# J55	5,790'
	No. 30-005-6343	9					ST&C	
					_!			
				B	<u>efore</u>			
	23 I	1 lates						
		555 555	-					
	2 ( ) 2 ( ) 2 ( ) 3 ( )							
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42.25	500	- 100 mm						
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	63.6 63.6 63.6 63.6 63.6	( 1 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
			8.625" @ 1					
	3550		w/700 sx (	Circ.)			×	
	333	252			,			
	535	1, 2, 2, 1, 2, 4, 1, 2, 4, 1, 4, 5						
7.875" hole	2000 0000 0000 0000 0000 0000 0000 000	egen egen egen egen egen						
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n n	1 2 1 5 2 2 1 5 2 2 1 5 2 2 1 5 2 2 1 5	e grade e grade e grade e grade e grade						
		6 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					The state of the s	
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	(\$\frac{1}{2}\tilde{2}2	2 2 2 1 2 2 2 1 2 3 2 1 1 3 2 2	Silurian perf	s: 5,624'-28	' (16) 5,654'-7	74' (80)		
	45	£23						
PBTD: 5,744'			5.5" @ 5,79					
	Maria de la companya		w/425sx T	OC @				
	FC: 5,744'		3,580' (CBL				Not to scal	e
	TD: 5,790'							

Well Name: Salem				Field:			asing Progra	
Location: 660' FSL 8		Sec 3-8S		County		8-5/8" 24	# J55 ST&C	1,004'
GL: 3,783'	Zero:		KB:					
Spud Date: 10/20/0			etion Date:			5-1/2" 15		5,790'
Comments: API No.	. 30-005-634	39					ST&C	
				<u>A</u>	fter			
12.25" hole								
	(***)	(2.5) (2.5)	8.625" @				,	
			w/700 sx	(Circ.)				
	202	<i>188</i> .						
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100 100 100						
7.875" hole								
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		12 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Abo perts	. 4,356 -68	8' 4,450'-58'	4,550 - /0		
CIBP @ ~4,700' +35'cmt		10 2 4 5 5 5 5 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6						
PBTD: ~4,700'	12.71 0.37 12.71 12.71 12.71	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
	19 9 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	(1.5) (1.5) (1.5) (1.5) (1.5)			-			
CIBP @ ~5,600' +35' cmt	17,511 17,511 17,511 17,511 17,511		C.I.	[	(46) = 65 : 1 = :	1 (00)		
			Silurian per	ts: 5,624'-28'	(16) 5,654'-74	(80)		
			5.5" @ 5,7	'90'				
	4.5.1.5.5.5		w/425sx					
	FC: 5,744'		3,580' (CB	L)	_		Not to scal	е
	TD: 5,790'							

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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WELL	LOCATIO	ON AND	ACREAGE	DEDICAT	FION PLAT
VV I 71 71 7			ACKEANI	, 1717171677	

<sup>1</sup> A	PI Number	r		<sup>2</sup> Pool Code	2	<sup>3</sup> Pool Name					
30	-005-63439		*	82730			Pecos Slope; A	bo (Gas)		-	
<sup>4</sup> Property C	ode				<sup>5</sup> Property	Name			<sup>6</sup> Well Number		
328038					Salen	1				2	
<sup>7</sup> OGRID N	0.				<sup>8</sup> Operator	Name				<sup>9</sup> Elevation	
329877					IACX Product	ion, LLC.		e:		3,783'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
N	3	8S	26E		660	South	1980	We	st	Chaves	
			п Во	ttom Hol	le Location I	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
										-	
12 Dedicated Acres	13 Joint or	Infill 14	Consolidation	Code 15 Or	der No.						
160											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		keithhutchens@iacxproduction.com E-mail Address  18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:
		E-mail Address  18SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
16		17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit Original to Appropriate District Office

Released to Imaging: 4/12/2021 9:34:52 AM

GAS	CAP	TURE	PLA	IN
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Date: 04/06/2021	
⊠ Original	Operator & OGRID No.: [329877] IACX Production LLC
☐ Amended - Reason for Amendment:	

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

## Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Salem #2	30-005- 63439	N-3-8S-26E	660S 1980W	400	0	Well is already connected to IACX Roswell LLC gathering system

### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to <a href="IACX Roswell">IACX Roswell</a>, <a href="LLC">LLC</a> low pressure gathering system located in <a href="Chaves">Chaves</a> County, New Mexico. It will require <a href="O">0</a> of pipeline to connect the facility to <a href="Iow pressure">Iow pressure</a> gathering system. <a href="IACX Production LLC">IACX Production LLC</a> provides (periodically) to <a href="IACX Roswell">IACX Roswell</a>, <a href="LLC">LLC</a> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <a href="IACX Production LLC">IACX Production LLC</a> and <a href="IACX Roswell">IACX Roswell</a>, <a href="LLC">LLC</a> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <a href="IACX Roswell">IACX Roswell</a>, <a href="LLC">LLC</a> Processing Plant located in Sec. <a href="Io</a>, <a href="Twn.98">Twn.98</a>, <a href="Rng.25E">Rng.25E</a>, <a href="Chaves">Chaves</a> County, <a href="New Mexico">New Mexico</a>. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

## Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>IACX Roswell, LLC</u> system at that time. Based on current information, it is IACX Production LLC belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

#### **Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 23083

#### **COMMENTS**

Operator:			OGRID:	Action Number:	Action Type:
IACX PRODUCTION LLC	5001 LBJ Freeway, Suite 300	Dallas, TX75244	329877	23083	APD

Created By	Comment	Comment Date
kpickford	KP GEO Review 4/7/2021	04/07/2021

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 23083

#### **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
IACX PRODUCTION LLC	5001 LBJ Freeway, Suite 300	Dallas, TX75244	329877	23083	APD

OCD Reviewer	Condition	
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	