<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III

1000 Pio Proces Pd. Actes NM 8210

1000 Pio Proces Pd. Actes NM 82

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

RT

1000 Rio Brazos District IV	Rd., Azteo	e, NM 87410		_	20 South St.						$\boxtimes$	AMENI	DED REPOR
1220 S. St. Franc	cis Dr., San	ta Fe, NM 8	7505		Santa Fe, N		•					AWILINI	JLD KLI OI
	I.		JEST FO	)R ALI	LOWABLE	AND AUT	'HO				TRAN	SPORT	
<sup>1</sup> Operator n								<sup>2</sup> OGR	ID Nun	ıber	22913	-	
2208 W.								<sup>3</sup> Reaso	on for F	iling (		ective Date	e
Artesia,										_	NW		
API Numb 30-015-468			ool Name rple Sage	: Wolfca	mn					o F	ool Code	98220	
<sup>7</sup> Property C	Code		operty Nai		Р					9 1	Vell Num		
323	<b>3072</b>				Hambone Fee	deral Com						703H	
II. 10 Su	rface Lo		n Dongo	I of Idn	Feet from the	Nouth/Couth	T inc	Feet fro	m the	Foot	/West lin		Country
Ul or lot no. P	8	26S	P Range 29E	Lot Idii	222	South	Line	122			East	е	County Eddy
<sup>11</sup> Bo	ttom H	ole Locat	ion						Į				
Ul or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the						/West lin	e	County
2	5	26S	29E		202	North		21			East		Eddy
12 Lse Code F		cing Method Code		onnection ate	<sup>15</sup> C-129 Peri	mit Number	16 (	C-129 Ef	fective l	Date	17 C	-129 Expi	ration Date
III. Oil a		Transpo	orters										
<sup>18</sup> Transpor OGRID					<sup>19</sup> Transpor and Ad							<sup>20</sup> C	D/G/W
					AC	CC							О
298751	298751 ETC										G		
278421				]	Holly Refining		g						0
					PO Bo Artesia, N								
IV. Well													
<sup>21</sup> Spud Da 3/17/20		<sup>22</sup> Read 1/25			<sup>23</sup> TD 20,272'	<sup>24</sup> PBTD 20,185'			Perforat 270-19,			<sup>26</sup> <b>DHC</b>	C, MC
	ole Size	1/2		g & Tubii	,		pth Se		10-10,	<i></i>	30 🗬	cks Ceme	nt
					ing Size		57'	- I			Sa	616	ш
	1/2"			13 3/8"									
	2 1/4" 7/8"		10 3/4" 7 5/8"			2,898' 9,171'					625 890		
	3/4"		5 1/2"			20,030'				1330			
						,							
	_			2 7/8"		9,2	213'						
V. Well  31 Date New		ta <sup>32</sup> Gas Deli	very Dete	33 '	Test Date	34 Tost	Lengt	h	35 ть	o Dro	ccura	36 Cca	Precure
1/31/21		1/31	•		1/31/21	34 Test Length 24 Hrs 35 Tbg. Pressur 1750#					<sup>36</sup> Csg. Pressure 1650#		
<sup>37</sup> Choke S 8/64	ize	<sup>38</sup> (	Oil 62	3	<sup>9</sup> Water 4357	<sup>40</sup> Gas 1679						<sup>41</sup> Test Method Flowing	
<sup>42</sup> I hereby cer	tify that th	ne rules of t	he Oil Cons	ervation D	Division have			OIL CO	NSERV	ATIC	N DIVIS	ION	
been complied complete to the					is true and								
_		ida A	-	ei.		Approved by:	K	URT SII	MMONS	S			
Printed name:						Title:	NMC	OCD, SA	NTA FE	<u> </u>			
Amanda Av Title:	•					Approval Date: 04/13/2021							
Regulatory E-mail Addres								U <del>-1</del> /13/2	.021				
12-man Addres													
Date: 3/29/21			Phone: 575-748-69	_ <del></del>									
3/47/41			113-140-0	7UZ									

Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105								
District I 1625 N. French Dr., Hobbs, NM 88240				Ene	ergy, l	Minerals and	d Nat	tural	Re	sources		Revised April 3, 2017							
<u>District II</u>						1. WELL API NO. 30-015-46814													
District III 1000 Rio Brazos R			410				l Conservat 20 South St						2. Type of L						A 3 Y
District IV 1220 S. St. Francis							20 South Si Santa Fe, N			_	т.		3. State Oil &		FE Lease		ĭ FE	D/INDL	AN
				)R R	ECO		ETION RE				LOG								
4. Reason for file							-						5. Lease Nam						
⊠ COMPLET	ION REF	PORT	(Fill in b	oxes #	1 throu	gh #31	for State and Fee	e wells	only)				6. Well Numl		one Fe	eder	al Co	m	
C-144 CLOS												l/or				703	ВН		
7. Type of Comp	oletion:						□PLUGBACI					/OII							
8. Name of Opera	ator		JKKU VE.	к 🔲 .	DEEFE	INING	LIPLUGBACE	<u>х П і</u>	DIFFE	KEI	VI KESEK	VOIR	9. OGRID						
COG Opera 10. Address of O		LC											11. Pool name	or W		2291	137		
2208 W. M		eet														e; W	olfcar	np (Ga	ıs)
Artesia, NN			C4:	- 1	Т	L.:	D	T -4			E f	41	N/S Line	F4	. C	1	EANT	•	Carreta
12. Location Surface:	Unit Ltr P		Section 8		Towns	шр	Range 29E	Lot			Feet from 222'	me	South	122	from t		E/W L East	me	County Eddy
BH:	2		5		26S		29E				202'		North	218		-	East		Eddy
13. Date Spudded			D. Reach			ate Rig	Released			16.			(Ready to Prod			17.	Elevati	ons (DF	and RKB,
3/17/20	ad Danth		/12/20		10 D	lug Ray	4/14/20	ath		20	Was Direc		/25/21 1 Survey Made	)	21 7				14' GR
18. Total Measured Depth of Well 20. Was Directional Survey Made? 21. Type Electric and Other Log 20,272' Yes							nei Logs Kun												
22. Producing Int 10,270-19,928				on - To	op, Bot	tom, Na	ame												
23.				T.D. (T)			ING REC	ORI				ring	_		7.00				
CASING SI 13 3/8"			WEIGHT 54.5		Т.		DEPTH SET 357'				<u>LE SIZE</u> 7 1/2"		CEMENT 6	ING R 16 sx		RD	P	AMOUN	IT PULLED
10 3/4"			45.5		2898'				12 1/4"				25 sx						
7 5/8"			23		9171'				9 7/8" 6 3/4"'			1	90 sx						
5 ½" 24.			20	)#	20030 LINER RECORD					25.		25		330 s: Tubin	X NG RI	ECO	RD		
			ВОТ	OTTOM SACKS CEMEN			ENT	SCR	SCREEN SIZ		SIZ	Æ	_	EPTH S	SET			ER SET	
													2 7/8"		94	08'			9398'
26. Perforation	record (i	nterva	ıl, size, an	d num	iber)				27.	ACI	D, SHOT,	FR.	ACTURE, CE	MEN	IT, SÇ	UEI	EZE, E	ETC.	
		10	270 10	0202	(061)				DEP	TH I	INTERVAL	,	AMOUN'	ΓΑΝΙ	) KINI	D MA	ATERIA	AL USE	
10,270-19,928'				928	(804)	)				10,2	270-19,92	28′	Acdz w						0,040#
28.								PRC	DDU	IC	ΓΙΟΝ								
Date First Produc	tion 1/21		Pro	oductio	on Meth	nod (Fla	owing, gas lift, pi Flowit	umping				)	Well Status	(Proc			ı) lucing		
Date of Test 1/31/21		s Testo 24		Chol	ke Size 8/64'	,	Prod'n For Test Period		Oil -	5	62		s - MCF 1679	Wa		357	Ĭ		Dil Ratio
Flow Tubing Press. 1700#	Casin	1800 1800			ulated 2 r Rate	24-	Oil - Bbl. 562		I	Gas -	MCF 1679	ı	Water - Bbl. 4357		Oil (	Gravi	ity - AP	I - (Cor	r.)
29. Disposition o	f Gas (So			, vente	ed, etc.)		302				1077		+331	30. T	est Wi		sed By		
Sold 31. List Attachmo	ents															J	lace F	armer	
Surveys																			
32. If a temporary	y pit was	used a	it the well	, attacl	h a plat	with th	e location of the	tempo	orary p	ıt.				33. R	Rig Rel	ease	Date: 4/14	1/20	
34. If an on-site b	ourial was	used	at the wel	ll, repo	ort the e	xact loo		site bur	rial:				Longiera				4/14		D02
I hereby certij	fy that t	he in	formati	on sh	own o			form	is tr	ие с	and comp	lete	Longitude to the best of	f my	know	ledg	ge ana		D83
Signature An	rand	a A	very				Printed Name: Am	anda	Aver	у	Ti	itle	Regulatory	Anal	lyst	-		Date:	: 3/29/21
E mail Addra	aa. ama	ndo	1 overve	@00 <u>n</u>	ocorb	illing	com												

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheasterr	New Mexico		Northwest	ern New Mexico
T.Rustler		T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	414'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	2596'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Bell Canyon	2852'	T. Mancos	T. McCracken
T. Glorieta		T. Lamar	2814'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bone Spring Lm	6582'	Base Greenhorn	T. Granite
T. Blinebry		T. 1st Bone Spring	7484'	T. Dakota	
T.Tubb		T. 2nd Bone Spring	8214'	T. Morrison	
T. Drinkard		T. 3rd Bone Spring	9376'	T.Todilto	
T. Abo		T. Wolfcamp	9745'	T. Entrada	
T. CPTN		T. Cherry Canyon		T. Wingate	
T. Penn		T. Brushy Canyon		T. Chinle	
T. Cisco (Bough C)		T. Avalon		T. Permian	

OIL	OK	GAS
<b>SANDS</b>	OR	<b>ZONES</b>

No. 1. from	to		to					
		No. 4, from						
IMPORTANT WATER SANDS								
include data on rate of water inflow and elevation to which water rose in hole.								

No. 1.	from	.to	feet
	from		feet
NT 2		,	C .

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 22326

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701	229137	22326	C-104C

OCD Reviewer	Condition
ksimmons	None