Form 3160-4

UNITED STATES

FORM APPROVED

(August 2007)			DEPAR BUREAU													004-0137 731, 2010
	WELL (COMPL	ETION O						AND L	_OG		-		ase Serial N MNM1149		
1a. Type of	Well 🔽	Oil Well	☐ Gas V	Well I	Dr	v 🗆	Other					_				r Tribe Name
• •	Completion		_	,,, en ∪ Work		_	Deepen	☐ Plug	g Back	☐ Di	ff. Res	svr.				
• • • • • • • • • • • • • • • • • • • •	•	Other	r										N	MNM1370	96A	ent Name and No.
	SÁ INCORF			-Mail: LE				REEVES Y.COM						ase Name a ESA VER		ell No. S UNIT 19H
3. Address	5 GREEN HOUSTO			110				Phone No. 713-49	o. (include 7-2492	e area c	ode)		9. AI	PI Well No.		15-44548-00-S1
4. Location	of Well (Rep	port location	on clearly an	d in acco	rdance	e with Fee	deral req	uirements)*				10. F	ield and Po ESA VER	ol, or l	Exploratory ONE SPRING
At surface	ce Lot N '	170FSL 2	623FWL 32	2.210583	N La	at, 103.73	31582 V	/ Lon				ŀ	11. S	ec., T., R.,	M., or	Block and Survey 24S R31E Mer NM
At top p	rod interval r	•						-	103.7301	110 W	Lon	-		County or Pa		13. State
At total		C 22FNL	2136FWL :				732958							DDY		NM
14. Date Sp 05/27/2	oudded 018			ate T.D. R /04/2018		ed		□ D &	Complet A 🔽 1/2018	ed Ready	to Pro	d.	17. E	levations (l 358	DF, KI 87 GL	3, RT, GL)*
18. Total D	epth:	MD TVD	15291 10370		19. Pl	lug Back	T.D.:	MD TVD		5223 0371	2	20. Dept	epth Bridge Plug Set: MD TVD			
21. Type El	lectric & Oth	er Mechan			it cop	y of each)	1 1 1 1			Vas we	ell cored	?	▼ No I		(Submit analysis)
GÁMMA	ARAY GAM	MARAY	· ·	`	1.		,					ST run? onal Surv	- 1	No i	TYes	(Submit analysis) (Submit analysis)
23. Casing an	d Liner Reco	ord (Repor	rt all strings	set in we	(1)				_							
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		Bottom (MD)	1 ~	Cementer epth		of Sks. a		Slurry '(BBI		Cement 7	Гор*	Amount Pulled
14.750	10.	750 J55	45.5		0	101	3			1	067		259		0	
9.875	7.	625 L80	26.4		0	979	7			2	2032		692		0	
6.750	5.50	00 P110	20.0		0	1526	6				360		107		8797	
6.750	5.50	00 P110	20.0		0	1550	8				360		107		8797	
					+						_					
24. Tubing	Pagord															
	Depth Set (M	(D) Do	cker Depth ((MD) I	Size	Dor	oth Set (N	4D) E	Packer De	nth (MI	<u>, T</u>	Size	Do	pth Set (MI	<u>,, T</u>	Packer Depth (MD)
2.875	•	0145	ickei Depili ((IVID)	Size	Del	m set (r	(ID) F	acker De	pui (Mi)	Size	De	oui set (Mi)) 	racker Depth (MD)
25. Producir		<u> </u>				20	6. Perfora	ation Reco	ord							
Fo	rmation		Тор		Botto	om	F	erforated	Interval			Size	N	lo. Holes		Perf. Status
A)	BONE SPI	RING	1	10390		15119			10390 TO 15119			0.42	:0	600	ACTI	
B)								1	10390 TC	D 1511	9	0.42	:0	600	ACTI	VE
C)																
D)																
27. Acid, Fr	acture, Treat	ment, Cen	ent Squeeze	e, Etc.												
I	Depth Interva								mount and			terial				
			19 8382738													
	1039	<u>0 10 151</u>	19 8382738	3G SLICK	WAIE	R & 1420	10G OF 7	.5% HCL	W/ 96315 <i>i</i>	70# SAI	עט					
28. Producti	on - Interval	A														
	Test	Hours	Test	Oil	Ga	ıs	Water	Oil G	ravity	C	as	I	Production	on Method		
Produced 09/06/2018	Date 09/11/2018	Tested 24	Production	BBL 1977.0	MC	CF 2576.0	ввь 4464.	0 Corr.	API	C	Bravity			FLOW	VS FRO	OM WELL
Choke Size	Tbg. Press. Flwg. 1051	Csg. Press.	24 Hr. Rate	Oil BBL	Ga		Water BBL	Gas:C Ratio	Dil	V	Vell Stati	ıs				
	SI			1977		2576	4464				РО	W				
28a. Product	tion - Interva	1 B														
	Test	Hours	Test Production	Oil BBL	Ga		Water BBL	Oil G			as Fravity	I	Production	on Method		
09/06/2018	Date 09/11/2018	Tested 24	Production	1977.0	- 1	2576.0	вы. 4464.	0 Corr.	Af I		Gravity			FLOW	VS FRO	OM WELL
Choke	The Proce	Cea	24 Hr	Oil	Ga		Water	Gas:C	N;1	ν	Vall State	10				

MCF

2576

BBL

Ratio

POW

BBL

4464

Flwg. 1051 Press.

Size

128/128

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #502585 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Proc	luction - Inter	val C									
Date First Produced			Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production	Method	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Statu	16		
Size	Flwg.	Press.	Rate	BBL	MCF		Ratio	wen state	15		
28c. Prod	luction - Inter	val D		1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production	Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Statu	ıs		
29. Dispo	osition of Gas TURED	Sold, use	d for fuel, vent	ed, etc.)							
		s Zones (I	nclude Aquife	ers):				3	1. Formation (I	Log) Markers	
tests,	all important including dep ecoveries.	zones of th interva	porosity and c l tested, cushic	ontents there on used, time	of: Corec tool ope	d intervals and all n, flowing and sh	drill-stem aut-in pressure	s			
Formation			Тор	Bottom Description			, Contents, etc		1	Top Meas. Depth	
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND 32. Additional remarks (include p DIRECTIONAL SURVEY, A THIS IS TO CORRECT ES REACHED, TD, ADD TUBI			AS-ĎRĬĹLEI S#447058 OF	O C-102 PL/ RIGINALLY	SUBMIT	ΓΤΕD 12/10/201	18. THIS UPE				
	e enclosed atta		gs (1 full set re	eq'd.)		2. Geologic Ro	eport	3. D	ST Report	4. Dir	ectional Survey
		,	ng and cement			6. Core Analys	•	7 Otl	-	511	
34. I here	eby certify tha		Elect	ronic Submi For O	ssion #50 XY USA	mplete and correct 02585 Verified b . INCORPORAT g by CHRISTO	y the BLM W ΓED, sent to	ell Informati the Carlsbad	ion System.		ructions):
Name	e(please print	<u>LESLIE</u>	REEVES				Title R	EGULATOR	Y ADVISOR		
Signa	iture	(Electro	onic Submiss	ion)			Date <u>0</u>	2/10/2020			

^{**} REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Revisions to Operator-Submitted EC Data for Well Completion #502585

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM114979

NMNM114979

Agreement:

NMNM137096X

NMNM137096A (NMNM137096A)

Operator:

OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-350-4997

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 713.350.4816

LESLIE REEVES

Admin Contact:

LESLIE REEVES

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

Ph: 713-497-2492

Ph: 713-497-2492 LESLIE REEVES

Ph: 713-497-2492

Tech Contact:

LESLIE REEVES

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

Ph: 713-497-2492

Well Name:

MESA VERDE BS UNIT

19H

MESA VERDE BS UNIT

19H

Location:

Number:

NM State: County:

EDDY

NM **EDDY**

S/T/R: Sec 13 T24S R31E Mer NMP Surf Loc:

Sec 13 T24S R31E Mer NMP Lot N 170FSL 2623FWL 32.210583 N Lat, 103.731582 W. dutohi 170FSL 2623FWL 32.210583 N Lat, 103.731582 W Lon

Field/Pool: MESA VERDE BONE SPRING MESA VERDE-BONE SPRING

Logs Run:

GAMMA RAY GAMMARAY GAMMARAY

Producing Intervals - Formations:

BONE SPRING

BONE SPRING

Porous Zones:

BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND

BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND

Markers:

RUSTLER SALADO CASTILE **DELAWARE** BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING

RUSTLER SALADO CASTILE **DELAWARE**

BELL CANYON CHERRY CANYON **BRUSHY CANYON** BONE SPRING

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 16621

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 4294	Houston, TX772104294	16696	16621	C-105

OCD Reviewer	Condition
plmartinez	None