Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

(riugust 2007)	,				ID MANA							Expi	res: July	y 31, 2010
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5. Lease Serial No. NMNM117120						
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other								6. If Indian, Allottee or Tribe Name						
b. Type of Completion   New Well   Work Over   Deepen   Plug Back   Diff. Resvr.  Other							7. Unit or CA Agreement Name and No.							
Name of Operator								Lease Name and Well No.     OXBOW CC 17-8 FEDERAL COM 34H						
3. Address	5 GREEN HOUSTO			110			Phone No 713-49		e area cod	e)	9. API Well No. 30-015-45086-00-S1			
	n of Well (Re Sec 17	port locati 7 T24S R	on clearly ar 29E Mer NI	ИP		_		)*			10. F	Field and Po	ool, or l AGE-V	Exploratory VOLFCAMP (GAS)
At surface SESE 601FSL 1271FEL 32.211937 N Lat, 104.002078 W Lon Sec 17 T24S R29E Mer NMP At top prod interval reported below SWSE 261FSL 1631FEL 32.211010 N Lat, 104.003210 W Lon										11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R29E Mer NMP				
At top j	Sec	8 T24S	R29E Mer N L 1650FEL	NMP				104.003	210 W L	on	12. County or Parish 13. State NM			
14. Date S 09/30/2	pudded	INC 1911	15. Da	ate T.D. Rea /01/2019			16. Date	Complet A	ed Ready to	Prod.	17. Elevations (DF, KB, RT, GL)* 2925 GL			
18. Total I	Depth:	MD TVD	20560 10064	20560 19. Plug Back T.D.:				03/07/2020 MD 20512 20. De TVD 10064				ppth Bridge Plug Set: MD TVD		
GŘ	Electric & Oth	er Mecha	nical Logs R	un (Submit		)	1,2		22. Wa Wa	s well core s DST run? ectional Su	)	<b>⊠</b> No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings			la.	<u> </u>	l .,	6.61 0	T 61	** 1			<u> </u>
Hole Size	ole Size Size/Grade W		Wt. (#/ft.)	Top (MD)	Bottom (MD)	-	Cementer epth	No. of Sks. & Type of Cemer		Slurry (BE		Cement 7	Гор*	Amount Pulled
17.500		375 J-55	54.5		0 42	_				50	157 796	i i		
6.750	9.875 7.625 HCL-80 6.750 5.500 P-110		26.4 20.0		0 935 0 2054					2579 7 797 1			9243	
					+									
24. Tubing	g Record				· ,	· ·		•						
Size	Depth Set (N	(ID) P	acker Depth	(MD) S	Size De	pth Set (N	ID) P	acker De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produc	ing Intervals				2	6. Perfora	tion Reco	ord		•				
	ormation		Тор		Sottom	Pe	erforated		200450	Size		No. Holes	A O.T.	Perf. Status
A) B)	WOLFO	CAMP	1	0204	20452		1	10204 TC	20452	0.3	60	1700	ACTI	VE
C)														
D)			. C	Γ.										
	Practure, Treat Depth Interv	•	nent Squeeze	e, etc.			A	mount and	d Type of	Material				
			452 373668	BBLS SLICK	WATER & 1	9964546LI			a 1) pe o1	11111111111				
			-											
28. Produc	tion - Interval	Α	1											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gi Corr.		Gas Grav	rity	Producti	on Method		_
03/11/2020	03/31/2020	24		2680.0	5552.0	6200.0				·		FLOWS FROM WELL		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio		Wel	Well Status				
116/124	SI	1960.0		2680	5552	6200		2		POW				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil G	ravity	Gas		Producti	on Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr.		Grav	vity				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	il	Wel	Status				

SI

<sup>(</sup>See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #513662 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Prod	luction - Inter	val C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Floduced	Date	Tested	- Froduction	BBL	WICI	BBL	Con. AFT		Glavity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
28c. Prod	luction - Inter	val D		1										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
	osition of Gas TURED	(Sold, use	d for fuel, ven	ted, etc.)							_			
		ıs Zones (I	nclude Aquife	ers):					31.	Formation (Log) Markers				
tests,						l intervals and n, flowing and								
Formation			Тор	Bottom		Descriptions, Contents, etc.				Name Top Meas. Depth				
CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP  32. Additional remarks (include Log Header, directional su					0000	IIL AND GAS				RUSTLER 6ALADO 6ASTILE 6ALAWARE 6ELAWARE 6RUSHY CANYON 6RUSHY CANYON 6RUSHY CANYON 6BONE SPRING 6O18 6O18 6O18 6O18 6O18 6O19 6O19 6O3 603 603 603 603 603 603 603 603 603 60				
	e enclosed att													
		•	gs (1 full set rong and cement	1 /		<ul><li>2. Geologic</li><li>6. Core Ana</li></ul>	-		3. DST 7 Other	1	rectional Survey			
34. I here	by certify that	t the foreg	oing and attac	ched informa	tion is co	mplete and co	rrect as deterr	nined froi	m all avail	lable records (see attached inst	tructions):			
			Elect			13662 Verified INCORPOR				n System.				
							ANJA BACA	on 12/17	//2020 (21)	TAB0009SE)				
Name	e(please print	) <u>LESLIE</u>	REEVES				Titl	e <u>REGU</u>	LATORY	ADVISOR				
Signa	ture	(Electro	nic Submiss	ion)			Dat	e <u>05/01/2</u>	2020					
						e it a crime for presentations a				fully to make to any department oction.	nt or agency			

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

## Revisions to Operator-Submitted EC Data for Well Completion #513662

**Operator Submitted** 

**BLM Revised (AFMSS)** 

**OXY USA INCORPORATED** 

Lease:

NMNM117120

NMNM117120

Agreement:

Operator:

**OXY USA INC** PO BOX 4294 HOUSTON, TX 77210

Ph: 713-497-2492

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

LESLIE REEVES

Admin Contact:

LESLIE REEVES

Ph: 713-497-2492

REGULATORY ADVISOR E-Mail: LESLIE\_REEVES@OXY.COM

REGULATORY ADVISOR E-Mail: LESLIE\_REEVES@OXY.COM

Ph: 713-497-2492

LESLIE REEVES

Tech Contact:

LESLIE REEVES

REGULATORY ADVISOR E-Mail: LESLIE\_REEVES@OXY.COM

REGULATORY ADVISOR E-Mail: LESLIE\_REEVES@OXY.COM

Ph: 713-497-2492 Ph: 713-497-2492

Well Name: Number:

OXBOW CC 17-8 FEDERAL COM

34H

**OXBOW CC 17-8 FEDERAL COM** 

34H

GR

Location:

NM State: County:

**EDDY** 

NM **EDDY** 

Sec 17 T24S R29E Mer S/T/R: Surf Loc:

Sec 17 T24S R29E Mer NMP

PURPLE SAGE-WOLFCAMP (GAS)

SESE 601FSL 1271FEL 32.211937 N Lat, 104.002078 WSESE 601FSL 1271FEL 32.211937 N Lat, 104.002078 W Lon

Field/Pool:

PURPLE SAGE WOLFCAMP(GAS) GR

Logs Run:

Producing Intervals - Formations:

WOLFCAMP

**WOLFCAMP** 

CHERRY CANYON

BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD

Porous Zones:

**CHERRY CANYON** BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP

RUSTLER

Markers:

SALADO CASTILE DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING WOLFCAMP RUSTLER SALADO CASTILE

CASTILE
DELAWARE
CHERRY CANYON
BRUSHY CANYON
BONE SPRING
BONE SPRING 1ST
BONE SPRING 2ND
BONE SPRING 3RD
WOLECAMP WOLFCAMP

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 16538

## **CONDITIONS OF APPROVAL**

Operator:		OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 4294	Houston, TX772104294	16696	16538	C-105

OCD Reviewer	Condition
plmartinez	None