

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM99736

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SYNERGY 21-7-9 1909. API Well No.  
30-043-21051-00-S110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

SYNERGY OPERATING, LLC

Contact: GLEN PAPP

E-Mail: gpapp@synergyoperating.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-599-4908

Fx: 505-599-4900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T21N R7W NWNW 775FNL 755FWL  
36.071405 N Lat, 107.588144 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Synergy Operating LLC has completed the plugging of the wellbore in the subject well.

Attached in a separate file are the follow documents:

- 1) Daily reports of the downhole plugging operations
- 2) Copy of the MIT (Mechanical Integrity Test) pressure chart

Synergy has begun the surface reclamation process.

NMOC D REC'D  
11-13-20

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #535800 verified by the BLM Well Information System**  
**For SYNERGY OPERATING, LLC, sent to the Farmington**  
**Committed to AFMSS for processing by JOE KILLINS on 11/12/2020 (20JK0725SE)**

Name (Printed/Typed) THOMAS MULLINS

Title ENGINEERING MANAGER/PARTNER

Signature (Electronic Submission)

Date 10/29/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JOE KILLINS Title ENGINEER	Date 11/12/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

### Synergy # 190 – Summary

8/4/2020 - Synergy # 190

Notify BLM and NMOCD of planned work. MIRU AWS Rig # 993 from Synergy # 144 well. SICP = 15 psig. Blow down well. ND WH. NU BOP. COOH w/ 24 Jts 2-3/8" tubing and # 6 cable and 4" Franklin ESP. Laying down all items and piling cable. SDFN & Secure Location. Watch equipment overnight for vandalism.

8/5/20 - Synergy # 190

MIRU Basin Wireline. RIH and set CIBP above perforations at 695'. Perfs 703' to 720'. POOH. RD AWS Rig # 993 and equipment, move to Synergy # 159 well.

8/5/20 – Synergy # 190

Haul Tubing, Cable and ESP to Farmington. Cave Enterprises.

8/6/20 – Synergy # 190

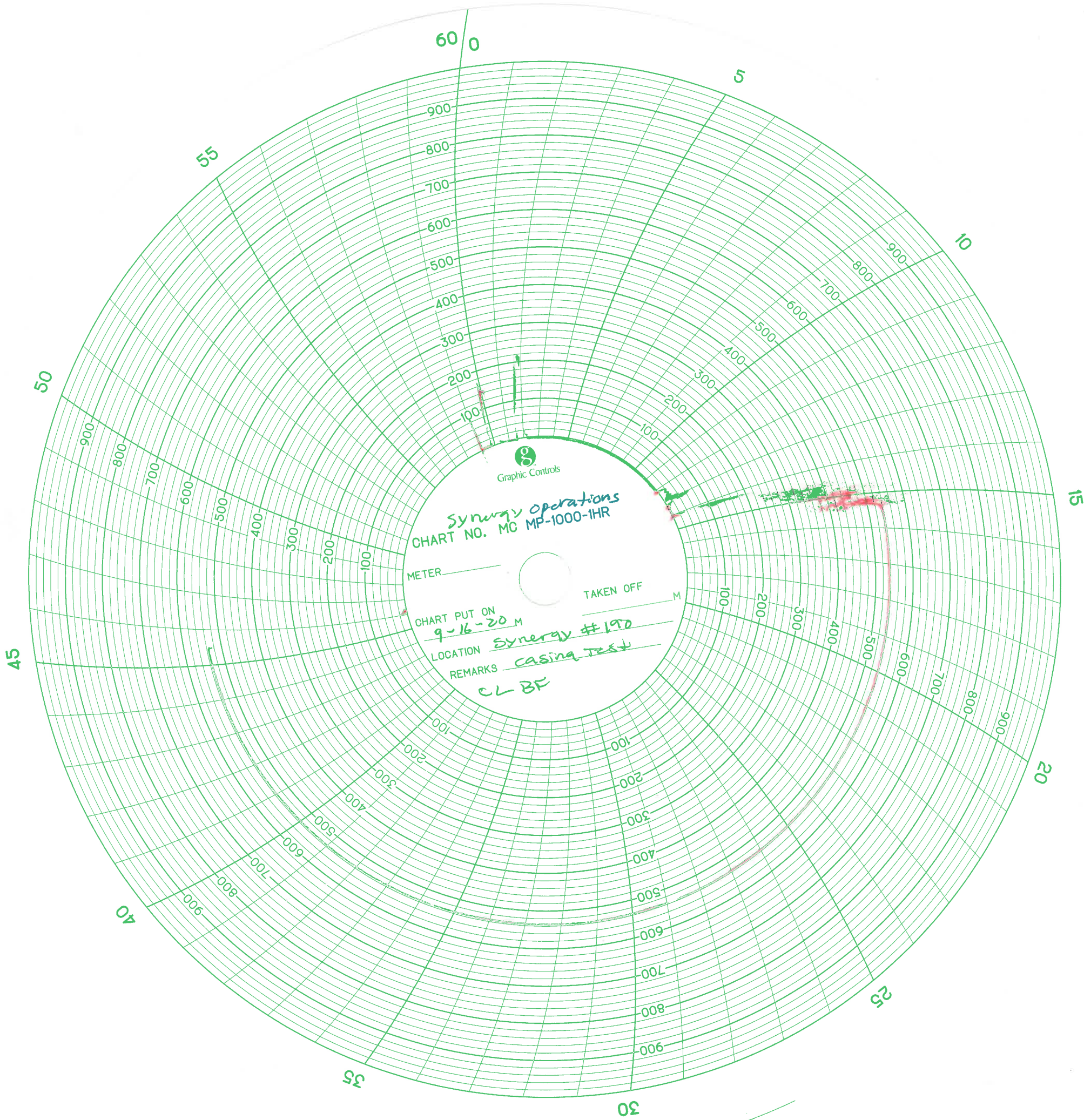
Triple S Trucking – Load 5-1/2" Casing with Water for Pressure Test.

9/16/20 – Darren Halliburton with BLM on location. MIRU WSI pressure Testers. Test casing to 529# for 30 mins. Chart Test. Good Test. Bleed off pressure.

9/22/20 - MIRU 1" Poly coil equipment. ND WH, GIH w/ 1" poly coil with connection at 500' of roll, spool in the hole and tag up on CIBP at 695'. NU WH and fitting, ready for cement crew and cementing notification.

9/26/20 – Dig out cellar around wellhead for cut-off. Ready for cement.

10/8/20 – Synergy # 190 - Notify BLM and NMOCD of impending cement operations. BLM representative Bill Diers witnessed all cementing activity. MIRU Aztec Well Service. ND WH, NU Cementing Wellhead assembly for poly pipe. Establish circulation with fresh water, pump 14 bbls Fresh Water Ahead, Pump 92 sacks total cement (108.56 ft3) at 15.6 ppg, circulate cement to surface. Cement Plug from 695' to Surface. ND WH. Welder Cut off wellhead below ground level. Check Surface cement depth at 17', Fill and Top off Cellar with cement. Wash Up Equipment. RD & Release Equipment. Ready for Surface Reclamation and reseeding.



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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 18719

**CONDITIONS OF APPROVAL**

Operator: SYNERGY OPERATING LLC      P.O. Box 5513      Farmington, NM87499			OGRID: 163458	Action Number: 18719	Action Type: C-103P
OCD Reviewer	Condition				
ahvermersch	File wellbore schematic and a photo of marker				
mkuehling	was an above grade marker cemented to top wellbore?				