()ttice	New Mexico	Form C-103 1 of Revised July 18, 2013			
District I – (575) 393-6161 Energy, Wilnerals 1625 N. French Dr., Hobbs, NM 88240	and Natural Resources	WELL API NO.			
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSER	VALIDIVISIDIV	025-24334			
District III - (505) 334-6178 1220 Sout	h St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa F	e, NM 87505	STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	0. 5	nate on & das bease No.			
SUNDRY NOTICES AND REPORTS OF COMMON CONTROL OF THE STATE	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Arco Crump			
1. Type of Well: Oil Well Gas Well Other SV	VD 8. V	8. Well Number 2 9. OGRID Number 329326 10. Pool name or Wildcat			
2. Name of Operator FAE II Operating, LLC	1				
3. Address of Operator					
11757 Katy Fwy. Ste. 1000, Houston, TX 77079	SW	D; Seven Rivers-Queen			
4. Well Location					
Unit Letter_J_ :1650feet from the	S line and1650	feet from theEline			
Section 1 Township	24S Range 36E	NMPM Lea County			
11. Elevation (Show w	hether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to In	ndicate Nature of Notice, Repo	ort or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDOR		UENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING				
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB	and the state of t			
DOWNHOLE COMMINGLE	G NOME OF SEMENT COD				
CLOSED-LOOP SYSTEM					
CLOSED-LOOP SYSTEM OTHER:	OTHER:				
CLOSED-LOOP SYSTEM	y state all pertinent details, and give				
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 25466

CONDITIONS OF APPROVAL

C	Operator:			OGRID:	Action Number:	Action Type:
	FAE II OPERATING LLC	11757 Katy Freeway, Suite 1000	Houston, TX77079	329326	25466	C-103R

OCD Reviewer	Condition
ksimmons	None