

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		WELL API NO. <u>30-015-22759</u>
2. Name of Operator <u>Pennco Oil Corporation</u>		5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator <u>P.O. Box 2769, Hobbs, NM 88241-2769</u>		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>35</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		7. Lease Name or Unit Agreement Name <u>Williams 35 Corn</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3016' GL</u>		8. Well Number <u>1</u>
		9. OGRID Number <u>17213</u>
		10. Pool name or Wildcat <u>Culebra Bluff Strawn</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/13/21 thru 4/20/21 Notified Gilbert/office NMOC

Bled well down. Killed w/ 16" brine. RU WSL. ND Well head. NU POP.
 TWH w/ 2 3/8" buttress lbs. LD same. TWH w/ Gauge ring. TWH w/ WS. Spotted 25 bxs.
 of Class H cement on top of pkv. Next morning, TWH w/ lbs. Tapped @ 11,107' Mixed
 16" gelled brine. Spotted 25 bxs. Class H @ 10789'. Next A.M. Tapped top of cement @ 9830'.
 TWH. Spotted 35 bxs cement @ 6885'. Next plug from 4000' to 3785' (35 bxs). Perf 4 spf 2555'.
 Set pkv @ 2176'. Est pump rate 0.5 BPM @ 450'. (Tested csg integrity before perforating) - Good.
 Next morning TWH. Tapped to C @ 2455'. Perf @ 356'. Ram pkv. Est. rate 1 bpm @ 550'.
 Pumped 320 bxs. Class C to surface. RD PU. Clean up & move to next location (St 16-4# 1)
 Working w/ contractors to remove old water tank, sep/dehy unit. Cut off well head. Install
 dry hole marker. Prep location for FINAL inspection within 90 days. 4/21/2021.

Spud Date:

Rig Release Date:

No earthen pits.
All contents from
steel pits hauled to disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

For State Use Only

E-mail address:

mymerch@penncoil.com

PHONE: (575) 492-1236

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Received by OCD: 1/5/2021 8:27:47 AM

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PA
WELLBORE DIAGRAM

Created: 1/5/21 By: BEP
 Updated: By:
 Lease: Williams 35 Com Well No.: 1
 Surface Location: 660' FNL & 2310' FWL Unit Ltr: C
 Bottomhole Location: Eddy St: NM
 County: Producer St Lease: 3018' GL
 Current Status: Elevation: 3018' GL
 Field: Culebra Bluff (South)
 Sec: 35 TSHP/Range: 23S/28E
 Sec: TSHP/Range:
 API: 30-015-22759

Surface Csg.

Size: 13 3/8"
 Wt.: 54.5# K-55
 Set @: 508'
 Sxs cmt: 650
 Circ: yes
 TOC: surface, 38 sx
 Hole Size: 17 1/2"

Intermediate Csg.

Size: 9 5/8"
 Wt.: 36# K-55
 Set @: 2505'
 Sxs Cmt: 1700
 Circ: yes, 360 sx
 TOC: surface
 Hole Size: 12 1/4"

Production Csg.

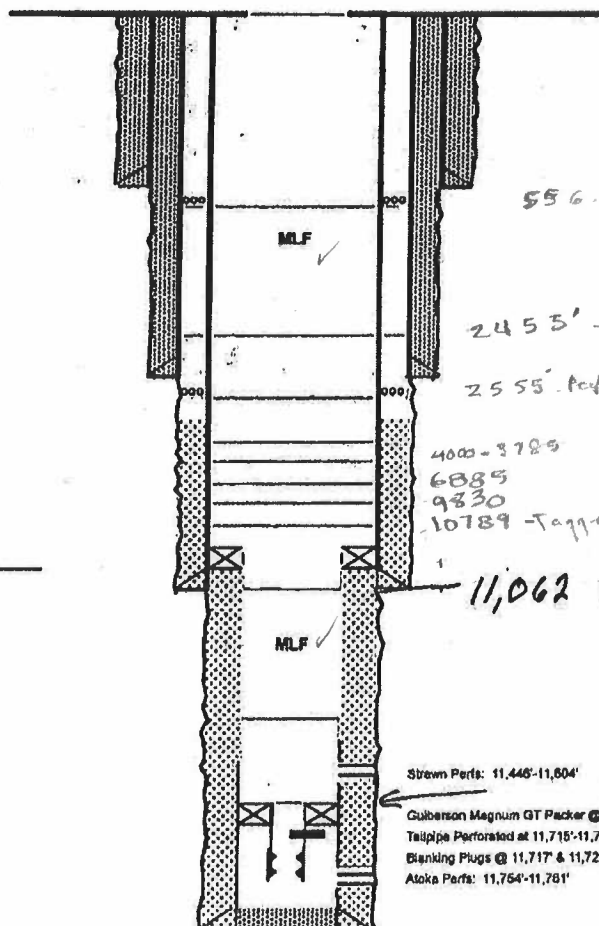
Size: 7"
 Wt.: 23# & 26# S-95
 Set @: 11,012'
 Sxs Cmt: 1,450
 TOC: 3464' Calc @ 50% Fillup
 Hole Size: 8 1/2"

Production Liner

Size: 4-1/2"
 Wt.: 13.5# N-80
 TOL: 10,798'
 BOL: 13,100'
 Cement: 310 sx

BEP

www.pwllc.net



KB: 3033'
 DF:
 GL: 3018'
 Spud Date: 12/14/78
 Compl. Date: 2/23/79

556.320 sx s. - to surface

2455' - Tagged

2555' - Tagged

4000 - 3785

6885

9830

10789 - Tagged

11,062 woe & TAC - 11,107'

Stagnant Parts: 11,445'-11,604'

Gulberson Magnum GT Packer @ 11,700'
 Tailpipe Perforated at 11,715'-11,717'
 Blanking Plugs @ 11,717' & 11,728'
 Atoke Perfs: 11,754'-11,781'

woe & TAC 11,385' w 25 sx

1/5/21

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CONDITIONS

Action 25385

CONDITIONS OF APPROVAL

Operator:	PENROC OIL CORP	P.O. Box 2769	Hobbs, NM88241-2769	OGRID:	17213	Action Number:	25385	Action Type:	C-103P
OCD Reviewer	Condition								
gcordero	None								